

15-077-21996-0000

PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company McCoy Petroleum Corporation Lease Schnackenberg "A" Well No. 1

County Harper Location C NW NW Section 11 Township 34S Range 8W Acres

Field Wharton Pool Reservoir Mississippian Pipeline Connection: Koch - Peoples

Completion Date 11-12-85 Type Completion(Describe) Perforations Plug Back T.D. 4667' Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing	Pumping X	Gas Lift	Oil-Gas-SW		
Casing Size	Weight	I.D.	Set At	Perforations	To
5-1/2"	14#		4773'	4643' (1) 4674' (2)	4679' (2)
Tubing Size	Weight	I.D.	Set At	Perforations	To
2-7/8"	6.4#		4660'	4689' (2) 4695' (1)	4699' (1)

Pretest:				Duration Hrs.
Starting Date	Time	Ending Date	Time	
8-1-96	8:00 AM	8-2-96	8:00 AM	24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size			
Casing:	Tubing:				Open			
100#	100#	80#						
Bbls./In.	Tank	Starting Gauge			Ending Gauge		Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water Oil
Pretest:								
Test:	200	7	0	140.28	7	1-1/2	142.79	2.51
Test:								

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				Static Pressure:	
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In.Water	In.Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter	3	1/2			40	.5	.650	60
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psa)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor(Fd)
1.214		4.47	1.240	1.0	1.0	1.0

Gas Prod. MCFD Flow Rate (R): 6,729 Oil Prod. Bbls./Day: 2.51 Gas/Oil Ratio (GOR) - 2,680 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 2 day of August 1996

80:1 10-1-96

[Signature]
For Company

For Offset Operator *[Signature]* For State

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