Form C-5 Revised

TYPE TEST	: I	niti	el An	nual	Workover	R	oclas	ssificat	tion	TE	st [ATE:				
Company						Lease Well No						No.				
Name to the last of the last o	etroleum	_	tion ation			nackenberg "A"				l						
ounty Harper			C M	Section		ction		•		lange 3W	Acre	5				
Field	TIGLE	<u> </u>			ervoir					Pipeline Conr			on			
Wharton Pool Mis					sissippian				Koch - Peoples				-			
Completio	n Da	te	· · · · · · · · · · · · · · · · · · ·		mpletion(Describe)				Plug Back T.D.				Packer Set At			
	11-1	2-85	5	Per	forations				4667'							
Production					Ty	pe F.	uid .	Product.	ion	 	AP.	Gra	vity of L	Iquid/	710	
Flowing	Pυ	umping X G		Lift		Oil-Gas-SW				· · · · ·						
				•			Set At		Perforations			. (2)	To 4679' (2)		
5-1/2" Tubing Size			14# Weight		4773' I.D. Set At				4643' (1) 4674' (2) Perforations					<u> 2)</u>		
rdoring o.	— ,		6.4#			4660'			4689' (2) 4695'			(1)	Т о 4699' (1)		
Fretest:	2-1/	0	0.4	· If			4000		(009	4) 4	.050	(1)		ation	Hre	
Starting	Da t.e	.		Time		En	ding	Date		Т	'ime		Dui	acton	111 0 4	
Test:						······································							Dur	ation	Hrs.	
Starting	Date 9-1-94 Time		8:00 Ending D			Date	9-2 - 94 Time				0	24				
OIL PRODUCTION OBSERVED DATA															**************************************	
Producin					-	Se		or Pres	sure					Size		
Casing:														Open		
Bbls./In	Size		Tank		arting Ga Inches		rrels Fee		Ending Gaus				Net Pro		13. 11	
} -			MORTOGE	Feet	Inches	Dar	reis	reet	Inches		Barrels		nacer	 		
Pretest:			t.	1				j		- {				1		
	200			3		61 70			 	,,	62.00			3		
Test:				3	1 6		1.79 3		2-1/4		63.88		ļ	2.0		
Test:									ì	}			Į			
7	-1,			-1	GAS PRODUC	MO I T	ORSE	ERVED DA	TA							
Urilice	Mete	r Co	nnection		JAO TRODOG	1101		ice Me		nge		F 17 12 (E. X.				
Fipe Tar			Flange					[erentis			St	atic	Pressure	:		
Measurin	Run-		Orifice	Meter-Prover-Tester Pre				ssure Diff. Press.				Gravity Flowing				
Device		Test	er Size	Size	In.Water	In.M	erc.	Paig or	· (Pd)	(hw)	or	(hd)	Gas (Gg)	Temp.	<u>(t)</u>	
Ortfice	ſ		3 1/2		Į			-	70	.60		.650		60	5 .	
Meter	leter Critical				 					 						
Flow Pro	,				İ	ł									_	
Orlice					1											
Well Tes	ter		· · · · · · · · · · · · · · · · · · ·			<u> </u>				<u> </u>				<u></u>		
					GAS FLOW I			فبدال الكالا الأنبار الكال			~		***************************************	-	·	
Coeff. MCFD (Fb)(Fp)(OWTC)			ieter-Pro		Extension / hw x Pm		Gravity Factor (Fg)		Flowing T				or (Fpv)	Chart Facto		
Ki o XI b X O II TO X			1		Y IIW X FILL		raccor (rk)		TACCOL (FC		AT LUCTO		<u> </u>	1 40 00	<u> </u>	
1.214					6.48		1.240		. 1.0			1.0		1.0		
Gas Prod. MCFD					Oil Prod.				Gas/011)		Cubic Ft.		
Flow Ra			9,754		Bbls./Day: 2.09				(GOR) = 4,				,667			
					behalf o											
					at he has . Execute				_				ein, and ept	19_9	04	
Jun 20 1 01		40	40 0010	2011 00 0	. MYCCAPO	u VII.	FD OII	ĭ	2	ua	y o:		()() /	7/~ 7/~	27	