

15-077-21996-0000

PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company McCoy Petroleum Corporation Lease Schnackenberg "A" Well No. 1

County Harper Location C NW NW Section 11 Township 34S Range 8W Acres

Field Wharton Pool Reservoir Mississippian Pipeline Connection Koch - Peoples

Completion Date 11-12-85 Type Completion(Describe) Perforations Plug Back T.D. 4667' Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping X Gas Lift Oil-Gas-SW  
 Casing Size 5-1/2" Weight 14# I.D. Set At 4773' Perforations 4643' (1) 4674' (2) 4679' (2)  
 Tubing Size 2-7/8" Weight 6.4# I.D. Set At 4660' Perforations 4689' (2) 4695' (1) 4699' (1)

Pretest: Starting Date 9-1-93 Time 8:00 Ending Date 9-2-93 Time 8:00 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	120#	Tubing:	120#	100#			Open			
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200		5	3	105.21	5	4-1/2	107.72		2.51
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:		Differential:			Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester In. Merc.	Pressure Paig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	3	1/2			70	.75	.650	60
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psla)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
1.214		7.24	1.240	1.000	1.000	1.000

Gas Prod. MCFD Flow Rate (R): 10.898 Oil Prod. Bbls./Day: 2.51 Gas/Oil Ratio (GOR) = 4.341 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 2 day of Sept 1993

For Offset Operator For State CORPORATION COMMISSION For Company

RECEIVED *[Signature]*  
 NOV 06 1993  
 11-893  
 CONSERVATION DIVISION  
 Wichita, Kansas