

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-007-00345-0000

NW <sup>NE</sup> NW 1/4 Sec. 2, T 32 S, R 15 W 1/4

R

\_\_\_\_\_ feet from N/S section line

\_\_\_\_\_ feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5565

Lease Name Skinner Well # 1

Operator: National Cooperative Refinery Assn  
Name & Address Box 6  
Great Bend Kansas  
C 7530

County Barber

Well Total Depth 5220 feet #169.65

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8" feet 235

Abandoned Oil Well X Gas Well X Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 176 Chase Kansas

Company to plug at: Hour: 8:00am Day: 22 Month: July Year: 19 83

VERBAL PLUGGING ORDERS GIVEN TO Don Cool

(company name) Kelso Casing Pulling (phone) \_\_\_\_\_

were: To use 60/40 pozmix 2% gel 3% cc  
1st plug plug sand to 4175 + dump 5sx cement  
2nd plug plug pump down 5 1/2 with 50sx cement -  
30 gel - 75sx cement

Signed Benny Beck approved proposal  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 10:30am Day: 22 Month: July Year: 19 83

ACTUAL PLUGGING REPORT Plugged as proposed in above paragraph  
5 1/2 production pipe squeezed @ 931' w/1700sx cement  
Cement circulated to surface

Maximum pump pressure 600 psi

Shut in pressure 450 psi

Remarks: Report is Late because Benny Beck had lost  
track of reports on well.

I hereby certify that the above plugging instructions were given as herein stated  
and that I ~~did~~ / did not observe this plugging.

INVOICED

RECEIVED  
STATE CORPORATION COMMISSION

DATE 10-12-83

OCT 12 1983

Signed Richard W. Lucas  
(TECHNICIAN)

INV. NO. 5778

CONSERVATION DIVISION  
Wichita, Kansas