

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

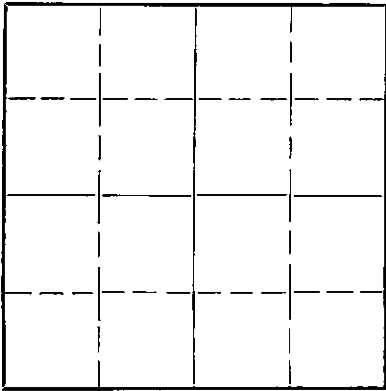
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

NORTH



Locate well correctly on above Section Plat

Barber County, Sec. 29, Twp. 33, Rge. 13 (E) W (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C- Ne-1/4
Lease Owner Barbara Oil Company
Lease Name Lasswell-McKaig Well No. 1
Office Address Medicine Lodge Kan.-Home Office- Chicago Ill.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed Aug. 15th, 1946 19.46
Application for plugging filed Aug. 15th, 1946 19.46
Application for plugging approved Aug. 15th, 1946 19.1946
Plugging commenced Aug. 15th, 1946 19.
Plugging completed Aug. 15th, 1946 19.
Reason for abandonment of well or producing formation Dry Hole- no show of either oil or gas
If a producing well is abandoned, date of last production X 19.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H.W.Kerr-- Great Bend Kansas
Producing formation Depth to top Bottom Total Depth of Well 4950 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
No show of either oil or gas at any point from to tp bottom						
				10 3/4	311'	None cemented top to bottom

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy Rotary mud 4950' to 308' injected through drill pipe
Soild wood plug set at 308'-- cement plug 308' to 248'-- injected dump
Heavy Rotary mud 248' to 45'-- Soild wood plug set at 45'-- cement plug--45' to 10'-- dumped.-- 10' bottom of cellar to surface filled with soil.

29 33 130
67 3

AUG 22 1946
8-22-46

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Address

STATE OF Kansas COUNTY OF Barber, ss.
(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Barbara Oil Co. W.P. Rodgers
Medicine Lodge Kan
(Address)

SUBSCRIBED AND SWORN to before me this 21 day of August, 1946
Ralph C. Hall
Notary Public.

My commission expires June 26, 1950

Well Log of Barbara Oil Company- Lasswell-McKaig #1- C- Ne 1/4- 29-33-13 W
 Barber County Kansas
 Drilled By- R.C.Patton Company- Drilling commenced- July, 21st, 1946
 drilling completed Aug. 15th, 1946-- 10 3/4"- 34# surface pipe set at 311'
 cemented Top to bottom.

0- 200	red shale		
200- 230	sand	Top K.C.Lime	4074
230- 315	red rock gyp shells		
315- 820	red bed-shale-shells	" Miss-Lime	4614
820-1050	shale		
1050-1145	shale-lime shells	" Kinderhook	4866
1145-1425	shale shells		
1425-1550	salt	" Viola Lime	4926
1550-1610	shale-shells		
1610-1720	anhydrate-shale		
1720-1740	anhydrate		
1740-1845	shale-lime		
1845-1870	lime		
1870-1890	lime hard		
1890-2055	lime-shale		
2055-2150	lime		
2150-2220	lime-shale		
2220-2465	lime		
2465-2490	shale		
2490-2530	lime		
2530-2715	lime-shale		
2715-2730	shale		
2730-2960	lime-shale		
2960-2980	lime		
2980-3105	lime-shale		
3105-3165	shale		
3165-3240	lime-shale		
3240-3245	shale		
3245-3485	lime		
3485-3610	lime-shale		
3610-3675	shale		
3675-3730	lime-shale		
3730-3930	shale-lime shels		
3930-4092	shale-Lime shels broken-		
4092-4580	Lime		
4580-4606	lime-shale		
4606-4614	shale		
4614-4636	green chert-shale		
4636-4653	green chert		
4653-4709	cherty lime		
4709-4890	lime-shale		
4890-4923	shale		
4923-4926	shale gray hard		
4926-4950	lime		
T.D. 4950			

No show of either oil or gas in any formation.

29 33 13W
 67 3

AUG 22 1946
 8-22-46