## STATE OF KANSAS, STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

## WELL PLUGGING RECORD

State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas	Barber		Count	ty. Sec3	Twp. 32 Rec	e (E)_15	$(\mathbf{W})$		
NORTH	Location as "NE	E/CNWKSWK"	or footage fro	om lines SV	I SW SW	, , , , , ,			
	Lease Owner_4	Lease Owner Aylward Drilling Company Lease Name Skinner "D" Well No. 9							
	Lease Name Skinner "D" Well No. 9 Office Address 813 1st National Bank Bldg Wichita 2, Kansas								
	Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole								
	Date well comp				October 4		960		
1 1	Application for	plugging filed	. <u> </u>		October 4		19 <u>60</u>		
1	Application for	plugging appro	ved		October 4		1 <u>9 60</u>		
	Plugging comme				October 4		1960		
	Plugging completed October 4 196  Reason for abandonment of well or producing formation						19 <b>60</b>		
	Reason for aban	donment of we	ll or producin	ig formation					
	If a producing	well is abandon	ed date of la	ast production		1	9		
				_		efore plugging w			
Locate well correctly on above Section Plat	menced?	Ye	s						
Name of Conservation Agent who su	pervised plugging of this	s well	Fred Ha	mple					
Producing formation	D	epth to top	Bottor	m	. Total Depth o	of Well 4940	Feet		
Show depth and thickness of all water	er, oil and gas formation	ıs.							
OIL, GAS OR WATER RECOR	RDS .					CASING RECO	ORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OL			
FORMATION		T KON	· · · · · ·	8 5/8"	280	None			
			<u> </u>	<del> </del>	200	Hone			
				ļ					
						ļ	<del></del>		
	·		<del></del>	ļ					
Describe in detail the manner	in orbinh about 11 mag	المستعمل المستعمل	: Ab Ab -		-1				
in introducing it into the hole. If c					_				
feet for each plug	set				,				
	Filled with			onoka oome	n f				
	Set plug at			Sacks Celle	<u>-</u>				
	Filled with Set plug at			acks cemer	ot dry				
	Bridged rat					dry	<del></del>		
			<u> </u>						
					2~	,			
				·	., M				
				·		<u> </u>			
<u> </u>		<del></del>			C43.1	TUNI DE			
	<u> </u>				- YOV	College D			
					· 6-100	T 10- MISSION			
		<del>-</del>			Wichiel Kon	600	<del></del>		
					ED, HO	Dillian			
					4.00	DO VON			
						4			
							· · · · · · · · · · · · · · · · · · ·		
	(If additional	description is nec	essary, use BAC	K of this sheet)					
Name of Plugging Contractor	Aylward Drilli	ng Company	7		70-000	<del>.</del>			
Address	813 1st Nation	al Bank Bl	.ag wi	.cnita 2, i	Naiis as				
STATE OF KANSAS	, COU	INTY OF	EDGWICK		, ss.				
Charles	D. Williams		kemplayersik	wo) 18-4-18-18-18-18	mer or operator	) of the above-d	escribed		
well, being first duly sworn on oath		owledge of the	facts, staten	ents, and matt					
above-described well as filed and the	hat the same are true ar	ad correct. So	help me Cod		A 1	//			
		(Signature)	(Ill	Wesh!	MILL	land			
_			313 lst N	Wat'l Bank	Bldg. Wi	chita 2, K	ansas		
		`			(Address)				
Subscribed and Sworn to be	efore me this 6th	day of		ctober)		60			
· ,•		•	$\mathcal{I}$	ne So	-,				
Do o omb o	r 11 1061		7 Ann	DUANE JESSUP	sy)	Notary P	ublic.		
My commission expires Decembe	r 11, 1961			POULE TESSON	,				

544h

Casing Record:

Company: Aylward Drilling Company et al

Location: SW SW SW

Contractor: Aylward Drilling Company 8 5/8" - 280"

Sec. 3-32-15W Barber County

Commenced: September 20, 1960 Completed: October 4, 1960

Elevation: 2000 K.B.

	From	To	Remarks
Sandy Clay	0	70	Set 8 5/8" surface pipe @ 280'
Red Bed	70	120	w/225 sacks cement
Sand	120	130	
Red Bed & Shale	130	160	Geological Tops:
Red Bed :	160	170	
Gyp	170	195	Heebner 4125
Red Bed, Shells & Shale	195	<b>7</b> 50	Douglas Sand 4183
Red Bed & Shale	750	1146	Lansing-Kan. City 4303
Shale & Shells	1146	1580	Base Kansas City 4747
Shale '	1580	1700	Marmaton 4767
Shale & Lime	1700	2165	Mississippi 4830
Lime	2165	2540	<del></del>
Lime & Shale	2540	2660	DST 4833-80 Open 30 min. Wk. bl./10"
Lime	2660	2725	Rec. 50' mud. IBHP 156#/20" -
Lime & Shale	2725	3000	FBHP 111#/15". FP 44#-67#.
Shale & Shells	3000	3100	
Shale & Lime	3100	<b>32</b> 05	DST 4880-4910 Open 30 min.
Shale	3205	3240	Wk. b1./4". Rec. 30' mud
Shale & Shells	3240	3450	IBHP 337#/20" - FBHP 67#/15"
Shale	3450	3595	FP 44#-44#.
Shale & Lime	<b>3</b> 595	3695	•
Shale w/some Lime	3695	3820	DST 4910-40 Open 30 min. Wk.b1/3"
Shale & Lime	3820	3945	Rec. 15' mud. IBHP 491#/20" -
Lime & Shale	<b>3945</b> 1	4065	FBHP 67#/15". FP 22#-22#.
Shale	4065	4152	
Lime & Shale	4152	4295	
Lime	4295	4809	D & A
Lime & Shale	4809	4873	<b>&amp;</b> .
Dolomite	4873	4940 T.D.	ETATE CEC

CONSERVATION DIVISION I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

Subscribed and sworn to before me this 10th day of October, 1960

Notary

My commission expires December 11, 1961