

15-007-01828-0000

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Barber

County, Sec. 2 Twp. 33S Rge. 15W (E) (W)

Location as "NE/CNW/SW" or footage from lines NW NE NW

Lease Owner West Supply Co., Inc.

Lease Name H. DeGeer Well No. 7

Office Address Box 506 - Chase, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil well

Date well completed March 27 19 50

Application for plugging filed December 11 19 56

Application for plugging approved December 12 19 56

Plugging commenced February 21 19 57

Plugging completed February 26 19 57

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production July 19 56

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Rives 5339

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5339 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE    | PUT IN | PULLED OUT |
|-----------|---------|------|----|---------|--------|------------|
|           |         |      |    | 10-3/4" | 616'   | None       |
|           |         |      |    | 7" OD   | 5278'  | 4102'      |
|           |         |      |    |         |        |            |
|           |         |      |    |         |        |            |
|           |         |      |    |         |        |            |
|           |         |      |    |         |        |            |
|           |         |      |    |         |        |            |
|           |         |      |    |         |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled the hole with sand from 5339' to 5230' and ran 5 sacks of cement. Circulated the hole with jell mud at 1400'. Mudded the hole to 300', set a 10' rock bridge and ran 25 sacks of cement. Mudded the hole to 25', set a 10' rock bridge and ran 10 sacks of cement to base of cellar. Plugging completed.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Co., Inc.

Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.

Noel J. Knight (~~employee or owner~~) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight

Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 4th day of March 1957

My commission expires May 20, 1957 **LIVED** Edward E. O'Brien Notary Public.

MAR 5 - 1957  
03-05-57  
PLUGGING DIVISION  
Wichita, Kansas  
FILE SEC. 2 T. 33 R. 15W  
BOOK PAGE 125 LINE 7

WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY

508 E. Murdock

Wichita, Kansas

Company - SINCLAIR OIL & GAS COMPANY  
 Farm - Hazel DeGeer No. 7

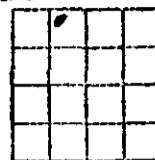
SEC. 2 T. 33 R. 15W

NW NE NW  
 330' Fr. NL, 990' Fr.  
 EL

Total Depth. 5284, PB 5250'  
 Comm. 2-27-50 Comp. 3-27-50  
 Shot or Treated.  
 Contractor.  
 Issued. 5-13-50

County. Barber

KANSAS



Elevation. \_\_\_\_\_

Production. Pot. 369 BO

CASING:

10 3/4" osg @ 616' w/350 ax  
 7" osg. @ 5278' w/250 sx

Figures Indicate Bottom of Formations.

|                     |      |
|---------------------|------|
| surface clay & sand | 40   |
| shale               | 435  |
| redbed              | 1084 |
| salt                | 1194 |
| redbed & shale      | 1699 |
| shale & shells      | 2109 |
| shale & lime        | 2304 |
| limo & shale        | 3044 |
| shale & limo        | 3269 |
| limo & shale        | 3479 |
| shale & limo        | 3539 |
| limo & shale        | 3659 |
| limo-shale-sand     | 3769 |
| shale & lime        | 3789 |
| limo & shale        | 4034 |
| shale & limo        | 4239 |
| shale               | 4329 |
| limo-shale          | 4354 |
| shale               | 4369 |
| lime & shale        | 4429 |
| limo, hard          | 4466 |
| limo & shale        | 4516 |
| limo                | 4894 |
| limo hard           | 4934 |
| limo                | 4974 |
| limo & chert        | 4994 |
| limo                | 5119 |
| limo & shale        | 5144 |
| lime - Viola        | 5278 |
| limo                | 5284 |
| Total depth         |      |

Topo:

|             |      |
|-------------|------|
| Kansas City | 4329 |
| Mississippi | 4918 |
| Viola       | 5210 |

Remarks: Surface Level Measurements  
 (For Derrick Floor Meas. add 4')  
 Drilled cement & cleaned out to PB-TD  
 5250'; Perforated 29 holes in Viola  
 5243-5249' no show  
 Acid 1,000 gals., flowed 4 hrs. thru  
 3/4" choke 157 bbls. oil, no water.  
 State test 4/10/50 w/ BH Bomb flowed  
 18 hrs. thru 3/4" choke made indicated  
 cap. 1,146 bbls. oil, no water.  
 Will reacidize and test.  
 Acidized 3,000 gals. max press. 750# to  
 vac. Flowed 20 hrs. thru 1/4" choke,  
 2 1/2" tbg made 290 bbls. oil. 4/21/1950,  
 state test 8 hrs. flowing thru 19/32"  
 choke 2 1/2" tbg. made 122.96 bbls. oil  
 for a productivity of 369 bbls.

PLUGGING  
 FILE SEC 2 T. 33 R. 15W  
 BOOK PAGE 1251 87