

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-007-00349-0000

LEASE NAME Skinner

WELL NUMBER C-2

 Ft. from S Section Line

 Ft. from E Section Line
 NW NW SW

SEC. 2 TWP. 13 RGE. 15W (E) or (W)

COUNTY Barber

Date Well Completed

Plugging Commenced 4-20-88

Plugging Completed 4-26-88

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR N.C.R.A.

ADDRESS P.O. Box 6
 Great Bend, Kansas 67530

PHONE # (316) 793-7824 OPERATORS LICENSE NO. 5565

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #1 Dodge City, Kansas

Is ACO-1 filed? if not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4935'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	203'	none
				5-1/2"	4933'	15'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged off bottom with sand to 4400' and 6 sacks cement. Shot pipe @3800', 3600', 3400', 2500', 2000', pulled 15', pipe bund up, sho @1800', 700', pumped 100 sacks 65/35 pos. 8% gel down 5-1/2" casing and 50 sacks down backside.
Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) *Mike Kelso*

Box 347

(Address) Chase, Kansas 67524

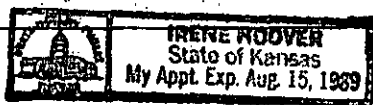
SUBSCRIBED AND SWORN TO before me this 29th day of April, 19 88
 STATE CORPORATION COMMISSION

Irene Hoover
 Notary Public

Commission Expires: MAY 2 1988

5-2-88

CONSERVATION DIVISION
 Wichita, Kansas



15-007-00349-0000

NCRA SKINNER "C" No. 2

Casing Records:

8 5/8" - 203'
5 1/2" - 4933'

Company: National Cooperative Refinery Assn.

Contractor: Aylward Drilling Company

Commenced: June 24, 1957
Completed: July 12, 1957

Location: NW NW SW
Sec. 2-32-15W
Barber County, Kansas

Elevation: 1971 DF
1974 KB

	From	To	Remarks
Red Bed	0	60	Set 8 5/8" surf. pipe @ 203' w/150 sack cement
Gyp	60	105	
Redbed & Shale	105	880	
Shale & Shale	880	1868	GEOLOGICAL TOPS:
Shale & Lime Shales	1868	2175	Heebner 4066
Lime	2175	2245	Toronto 4105
Lime with shale	2245	2375	Douglas 4125
Lime & Shale	2375	2580	Douglas Sand 4147
Lime with shale	2580	2670	Lansing 4268
Shale & Lime	2670	2820	Base Kansas City 4664
Lime & Shale	2820	2983	Messey 4729
Shale & Lime	2983	3605	Mississippi 4831
Lime	3605	3660	Kinderhook 4902
Lime & Shale	3660	3751	RTD 4935
Sand	3751	3850	
Sandy Lime	3850	3860	DST 4765-4826 Open 1 hr. Shut in 20 min.
Shale & Lime	3860	3956	Rec. 10' mud. 1BHP 0 1/2, FBHP 0 1/2/20 min. FP 0-0 1/2.
Shale & Sandy Lime	3956	3991	
Shale & Lime	3991	4070	DST 4826-50 Open 1 hr. Shut in 20 min.
Lime & Shale	4070	4150	Rec. 30' mud. 1BHP 285#, FBHP 0 1/2/20 min. FP 0-0 1/2.
Sand	4150	4226	
Lime & Shale	4226	4272	DST 4850-90 Open 25 min. Shut in 20 min.
Lime with shale	4272	4316	Gas to surf. in 2 1/2 min. Gauged after
Lime	4316	4698	5 min - 555,000 CFG, 8 min - 416,000 CFG
Lime with shale	4698	4737	10 min. - 310,000 CFG. Mud to surf. in
Lime & Shale	4737	4775	11 min. 1BHP 1780#, FBHP 1780#/20 min.
Lime	4775	4803	FP 843-1270#. Oil to surf. in 13 min.
Lime with shale	4803	4826	
Lime	4826	4850	DST 4890-4915 Open 1 hr. Shut in 20 min.
Lime & Chert	4850	4890	Rec. 600' free oil & 120' MOCAL. 1BHP
Lime	4890	4906	1700#, FBHP 1665#/20 min. FP 55-175#.
Cherty Lime	4906	4915	Gas to surf. in 14 min. Not enough to page
Lime & Chert	4915	4924	
Lime	4924	4935 T.O.	Set 5 1/2" casing @ 4933' w/100 sack cement.

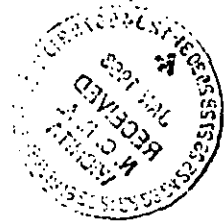
I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

Paul W. Hesse

Subscribed and sworn to before me this 29th day of August, 1957.

Duane Jessup
DUANE JESSUP
Notary Public

My commission expires December 11, 1957



RECEIVED
CORPORATION COMMISSION
MAR 24 1988
3-24-88
CONSERVATION DIVISION
Wichita, Kansas