

WELL PLUGGING RECORD

Give All Information Completely  
 Make Required Affidavit

COUNTY Barber SEC. 2 TWP. 32 RGE. 15W E/W  
 Location as in quarters or footage from lines:  
 NW NW SE NE


Lease Owner National Cooperative Refinery Association  
 Lease Name Skinner #1 Well No. \_\_\_\_\_  
 Office Address P.O. Box 6 Great Bend, Kansas 67530  
 Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_  
 Date Well Completed \_\_\_\_\_  
 Application for plugging filed \_\_\_\_\_  
 Plugging commenced 7-20-83  
 Plugging completed 7-22-83  
 Reason for abandonment of well or producing formation \_\_\_\_\_

Locate Well  
 correctly on above  
 Section Platt.

Depleted  
 Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 5220'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	235'	none
				5-1/2"	5219'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged off bottom with sand to 4175' and set 5 sacks cement. Well had been squeezed, shot casing @3022', squeezed 5-1/2" casing with 50 cement, 30 gel, 5-1/2" plug and 75 sacks cement.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.  
R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
Box 347 Chase, Kansas 67524  
 (Address)

SUBSCRIBED AND SWORN TO before me this 28th day of July, 1983

My Commission expires:



Irene Hoover  
 Notary Public.

RECEIVED  
 STATE CORPORATION COMMISSION

AUG 01 1983  
 8-1-83  
 CONSERVATION DIVISION  
 Wichita, Kansas

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

COPY

15-007-00345-0000

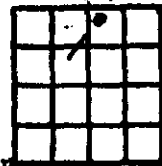
Company NATIONAL COOPERATIVE REFINERY ASS'N.  
Farm Skinner No. 1

SEC. 2 T. 32 R. 15W  
NW NW NE

Total Depth. 5220'  
Comm. 4-7-57 Comp. 5-1-57  
Shot or Treated.  
Contractor. Aylward Drig. Co.  
Issued. 5-16-59

County Barber

KANSAS



Elevation. 1927' KB

Production. 26,000,000 CPG

Figures Indicate Bottom of Formations.

shale & red rock	70
sanc	80
gyp	130
red rock	235
red bed & gyp	350
shells & red bed	450
red bed & shells	600
shells & red bed	750
shale & red bed	900
salt & shale	1050
shale & lime	1200
lime & shale	1350
lime	1500
lime & shale	1650
shale & lime	1800
lime & shale	1950
lime	2100
lime & shale	2250
shale & sand	2400
shale & lime	2550
lime & shale	2700
shale & lime	2850
sand	3000
lime & shale	3150
lime	3300
lime & shale	3450
lime	3600
lime & shale	3750
lime	3900
lime & shale	4050
sandy lime	4200
lime & shale	4350
lime	4500
lime	4650
lime	4800
lime	4950
lime	5105
sandy lime	5117
lime & shale	5175
lime	5219 RTD
lime	5220
Total Depth	

DST 4203-23' op 1 hr, mod. bl. thruout.  
rec. 20' Dr. mud., IBHP 220#/20", FBHP 75#/20"  
FP 0-0#.

DST 4247-63', op 1 hr, mod. bl. thruout, rec.  
50' O, spkd MSW, 60' SW, IBHP 1655#/20",  
FBHP 1490#/20", FP 15#-65#.

DST 4308-4400' op 1 hr, mod. bl. thruout,  
rec. 45' GC&O spkd M. IBHP 1100#/20", FBHP  
0#/20", FP 0-0#.

DST 4402-93', op 1 hr, good bl. thruout, rec.  
50' Sl. O&GCM & 30' Sl. O&GCM. IBHP 1615#/20".  
FBHP 395#/20" FP 20-35#.

DST 4572-03', op 40", wk. bl./15", died,  
flushed after 30", Sl. after 40", rec. 0'  
mud. IBHP 0#/20", FBHP 040#/20", FP 0#-0#.

DST 4704-32', op 1 hr, wk. bl. thruout, rec.  
60' gas & 7' mud. IBHP 340#/20", FBHP 120#/  
20", FP 20-20#.

DST 4742-66', op 1 hr, gas in 4", 2,930 MCFG  
10", 4,830/12", 5,020/15", 5,210/25",  
5,400/35", 5,590/1 hr, IBHP 1675#/20",  
FBHP 1625#/20", FP 975#-1055#.

DST 4766-06', op 1 hr, Gas/2", gauged  
4,160/10", 4,640/20", 4,640/1 hr, IBHP 1670#,  
FBHP 1630#. FP 735#-755#.

TOPS:	
Heebner	3975
Toronto	4006
Douglas	4032
Douglas Sand	4080
Lansing	4155
Base Kansas City	4563
Massey	4630
Mississippi	4700
Kinderhook	4781
Viola	4966
Simpson Sand	5088
Simpson Shale	5122
Arbuckle	5182

DST 4075-91', op 1 hr, good bl. thruout,  
rec. 75' sl. O&GCM & 240' SW. IBHP 1503/20"  
FBHP 1310#/20", FP 30-275#.

DST 4203-52' op 1 hr, str. bl. Gas to  
surf. in 13", not enough to gauge.  
rec. 105' Hvy. O&GCM, 200' Gsy. Oil &  
270' MSW. IBHP 1612#/20", IBHP 1010#/20".  
FP 132-374#.

RECEIVED  
COMMISSION

JUN 06 1983

6-6-83

CONSERVATION DIVISION  
Wichita, Kansas