

15-007-00497-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barber County. Sec. 19 Twp. 34S Rge. 14 (E) (W) W

Location as "NE/CNW/SE" or footage from lines Center

Lease Owner Schermerhorn Oil Corporation

Lease Name Davis Ranch Well No. B-1

Office Address P. O. Box 287 Tulsa 1, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19 _____

Application for plugging filed 10-11-63 19 _____

Application for plugging approved 10-15-63 19 _____

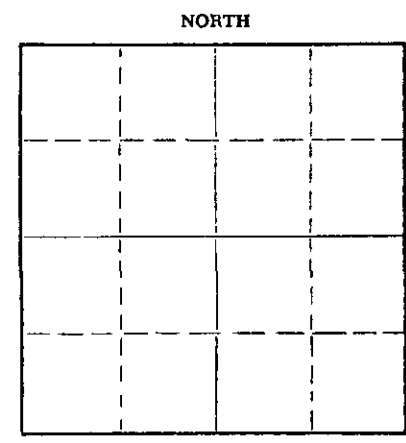
Plugging commenced 10-23-63 19 _____

Plugging completed 10-26-63 19 _____

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 1935 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	852	None
				4 1/2	None	1552

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moving in. Cleaned out cellar.

Kill gas. Put in 50' of sand. Dumped cement. Working pipe.

Working pipe. Shot at 1520'.

Plugging well. Build rock bridge at 240'. Dumped 25 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement.

Pulled pipe.

RECEIVED
STATE CORPORATION COMMISSION

OCT 29 1963

10-29-63

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss. J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28 day of October, 19 63

My commission expires May 27, 1964

[Signature]
Notary Public.

D R I L L E R S L O G

#1 Davis Ranch "B"

CASING RECORD: 8-5/8" (27 Jts.) 842' set @ 852' surface casing	COMPANY: Schermehorn Oil Corp. Kenwood Oil Company	DESCRIPTION: C/ Section 19-34S-14W Barber County, Kansas
TOTAL DEPTH: 4935'	CONTRACTOR: Strata Drilling, Inc.	ELEVATION: 1690' RB
	COMMENCED: July 3, 1959	
	COMPLETED: July 27, 1959	


FORMATION:	FROM	TO	REMARKS
Red Bed, Sand & Shale	0	404	Ran 842' (27 Jts.) of 8-5/8" surface casing; cemented with 450 sacks of cement, 2% gel and 2% Calcium Chloride @ 852'
Red Bed & Shells	404	750	
Shale	750	885	DST #1 4829'-4864' tool open 1 hour, strong blow throughout. Recovered 740' gas in pipe, 340' gas cut watery mud. IBHP 1995 lbs. IFP 155 lbs. FFP 185 lbs. FBHP 1885 lbs. In 20 minutes. DST #2 4865'-4885' tool open 1 hour, gas to surface in 38 minutes. Recovered 120' heavy oil cut mud, 90' gas cut muddy oil, 180' gassy oil. IBHP 177 0 lbs. IFP 125 lbs. FFP 125 lbs. FBHP 1770 lbs. In 20 minutes. DST #3 4885'-4905' tool open 1 hour, good blow. 1980' gas in pipe. Recovered 240' oil cut mud, 570' muddy oil, IBHP 1820 lbs. IFP 185 lbs. FFP 310 lbs. FBHP 1715 lbs. in 20 minutes. 4 1/2" pipe set and cemented at 4934' with 60 sacks of posmix, 1/2 lb. of flow seal to sack of cement. Finished @ 3:30 A. M. July 27, 1959.
Shale & Shells	885	1710	
Lime & Shale	1710	2443	
Shale, Lime & Sand	2443	2630	
Lime & Shale	2630	3774	
Lime & Shale & Sand	3774	3895	
Lime & Shale	3895	4228	
Lime	4228	4346	
Lime & Chalk	4346	4424	
Lime	4424	4786	
Cherty Lime	4786	4814	
Lime	4814	4864	
Chert & Lime	4864	4885	
Lime	4885	4887	
Chert & Lime	4887	4900	
Lime	4900	4907	
Lime & Chert	4907	4928	
Lime	4928	4935	
Total Depth 4935'			
Top Heebner	4005'	(-2315')	
Top Lansing	4210'	(-2520')	
Top Mississippi	4842'	(-3152')	

RECEIVED
STATE CORPORATION COMMISSION

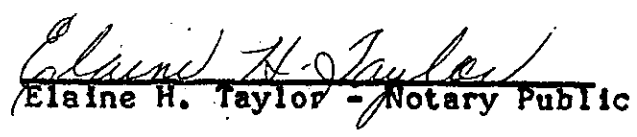
OCT 16 1963
10-16-63
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
) ss:
COUNTY OF BARTON)

I certify that this is a true and correct copy of the above log to the best of my knowledge.

STRATA DRILLING, INC.

Jim B. McWilliams, Secy-Treas.

Subscribed and sworn to before me this 29th day of July, 1959.


Elaine H. Taylor - Notary Public

My Commission Expires:
December 14, 1961