

For KCC Use:	Kansas Corporatión (Oil & Gas Conservatio		
Effective Date: 02/14/2012 District # 1			
SGA? Yes No	NOTICE OF INTENT		

OMMISSION NOIVISION

1070995

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

01/20/2012 Expected Spud Date: Spot Description: month SE _ SE _ SW _ SW Sec. 5 _ Twp. 31 s. R._¹⁹_ (0/0/0/0) 34192 165 feet from N / X S Line of Section OPERATOR: License# 1040 Name: SandRidge Exploration and Production LLC feet from W Line of Section Address 1: 123 ROBERT S. KERR AVE Is SECTION: Regular Irregular? Address 2: (Note: Locate well on the Section Plat on reverse side) City: OKLAHOMA CITY State: OK County: Comanche Contact Person: John-Mark Beaver Lease Name: Pauline Phone: 405-429-5776 Field Name: ARLIE NORTHEAST CONTRACTOR: License#_ Is this a Prorated / Spaced Field? Yes X No Name: Lariat Services, Inc. Target Formation(s): Mississippi Nearest Lease or unit boundary line (in footage): 330 Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 2120 Estimated Estimated feet MSI Mud Rotary Enh Rec Infield Water well within one-quarter mile: Storage Pool Ext. Air Rotary Public water supply well within one mile: Disposal Wildcat Cable Depth to bottom of fresh water: 120 # of Holes Seismic Other Depth to bottom of usable water: 260 Other: Surface Pipe by Alternate: XI If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: 1000 Length of Conductor Pipe (if any): ___ Operator: Projected Total Depth: 9853 Well Name: _ Formation at Total Depth: Mississippi Lime Original Completion Date: _____ Original Total Depth: _ Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Well X Farm Pond Other: If Yes, true vertical depth: 5112 DWR Permit #: Bottom Hole Location: 330 FSL, 1040 FWL OF Sec 8-T31S-R19W KCC DKT #: Yes No Will Cores be taken? Top of salt @ appr. 1150'. Max. surface casing 1050'. If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY API # 1515-033-21624-01-00	
Conductor pipe required 0	feet
Minimum surface pipe required 280 Approved by: Rick Hestermann 02/09/	
This authorization expires: 02/09/2013 (This authorization fold if drilling not started within	
Spud date: Agent:	
Mail to: KCC - Conservati 130 S. Market - Room 2078, Wich	

Remember to:

-	File Certification of Compliance with the Kansas Surface Owner Notification
	Act (KSONA-1) with Intent to Drill;
_	File Drift Pit Application (form CDP-1) with Intent to Drift

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date: _	2	13	14
Signature of Operator or Agent:			' '	
Signature of Operator or Agent:				