



For KCC Use:  
 Effective Date: 10/21/2012  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1097428  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11/5/2012  
 month day year

Spot Description: S2 - S2 - SW - SE Sec. 9 Twp. 27 S. R. 30  E  W  
 (Q/Q/Q/Q) 200 feet from  N /  S Line of Section  
 1980 feet from  E /  W Line of Section

OPERATOR: License# 34192  
 Name: SandRidge Exploration and Production LLC  
 Address 1: 123 ROBERT S. KERR AVE  
 Address 2:  
 City: OKLAHOMA CITY State: OK Zip: 73102 + 6406  
 Contact Person: Tiffany Golay  
 Phone: 405-429-6543

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License#  
 Name: Advise on ACO-1 -- Must be licensed by KCC

County: Gray

Lease Name: Richmond 2730 Well #: 1-9H

Field Name: Unnamed

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 2779 Estimated feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 280

Depth to bottom of usable water: 860

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 1000

Length of Conductor Pipe (if any):

Projected Total Depth: 9528

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Seismic; # of Holes  Wildcat  Cable  
 Other:  Other  
 If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: 512

Bottom Hole Location: 330' FNL & 1980' FEL of 9-27S-30W

KCC DKT #:

Top of salt @ appr. 2300'. Max surface casing 1800' (Anhy.).

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**KCC WICHITA**

**FEB 14 2014**

**RECEIVED**

Submitted Electronically

For KCC Use ONLY  
 API # 15 - 15-069-20404-01-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 880 feet per ALT.  I  II  
 Approved by: Rick Høstermann 10/16/2012  
 This authorization expires: 10/16/2013  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: Agent:

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 2/13/14  
 Signature of Operator or Agent: *Chelsea Green*

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

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27  
30  
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