

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-015-22338-00-02
Spot: SWNESW Sec/Twnshp/Rge: 20-24S-5E
1650 feet from S Section Line, 3630 feet from E Section Line
Lease Name: BLUESTEM (AKA: BLACKTO Well #: 6B
County: BUTLER Total Vertical Depth: 2669 feet

Operator License No.: 33971
Op Name: TRIPower RESOURCES, LLC
Address: BOX 849
ARDMORE, OK 73402

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	2641		150 SX
SURF	8.625	209		185 SX
T1	2.375	2591		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/27/2013 12:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: GARY L. REED Company: _____ Phone: (316) 733-4798

Proposed Plugging Method: Set bridge plug @ 2491'. Dump bail 2 sx cement on top of bridge plug. Fill casing with fluid. Perforate 4.5" @ 260'. Circulate cement from 260' to surface in annulus. Leave casing full of cement from 260' to surface.

Plugging Proposal Received By: PATRICK SHIELDS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/27/2013 12:00 AM KCC Agent: PATRICK SHIELDS

Actual Plugging Report:

SET CIBP PLUG AT 2500' KB. DUMP BAILED 2 SX CLASS A CEMENT ON TOP OF BRIDGE PLUG. PERFORATED 4.5" CASING AT 260' KB. BROKE CIRCULATION AND STARTED CEMENT. LOST CIRCULATION BEFORE CEMENT REACHED SURFACE. MIXED TOTAL OF 205 SX 60/40 POZ + 4% GEL. RAN OUT OF CEMENT. STARTED DISPLACEMENT AND HAD CEMENT CIRCULATING TO SURFACE. DISPLACED ALL CEMENT FROM CASING AND ANNULUS. DELIVERED ADDITIONAL 200 SX 60/40 POZ +4% GEL + 2% CACL. BROKE CIRCULATION AND HAD CEMENT TO SURFACE. LOST CIRCULATION. REGAINED CIRCULATION AND PUMPED ALL 200 SX OF 60/40 POZ + 4% + 2% CACL. SHUT DOWN WITH CEMENT STANDING AT SURFACE IN ANNULUS AND INSIDE CASING.

Perfs:

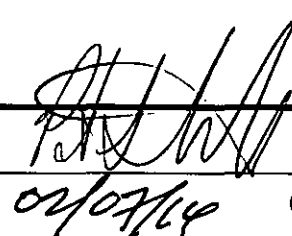
Top	Bot	Thru	Comments
2541	2542		

Remarks:

Plugged through: CSG

District: 02

Signed



(TECHNICIAN)

KCC WICHITA

JAN 31 2014

RECEIVED