

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-109-20922-00-01  
Spot: SESWSNW Sec/Twnshp/Rge: 3-13S-32W  
2367 feet from N Section Line, 1693 feet from W Section Line  
Lease Name: M. ANDERSEN Well #: 1-3  
County: LOGAN Total Vertical Depth: 4700 feet

Operator License No.: 9855  
Op Name: GRAND MESA OPERATING COMPANY  
Address: 1700 N WATERFRONT PKWY BLDG 600  
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4691		475 SX
SURF	8.625	208		165 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 01/14/2014 10:00 AM  
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.  
Proposal Rcvd. from: JOHN JOHNSON Company: GRAND MESA OPERATING COMP Phone: (620) 617-3357

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/600# hulls.  
8 5/8" Surface casing set at 208' w/165 sx cement. 5 1/2" production casing set at 4691' w/175 sx cement. DV Tool set at 2008' w/300 sx cement. Top of anhydrite at 2523'. Perforations: 4520' - 4523', 4467' - 4474', 4227' - 4234' and 4191' - 4195'. TD 4700'. PBD 4682'. Well was non-commercial.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 01/14/2014 11:45 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 2540'. Connected to 5 1/2" production casing. Pumped 80 sx cement w/300 # hulls followed by 10 sx gel and 260 sx cement w/250 # hulls. Maximum pressure 1000 psi. Connected to 8 5/8" surface casing. Immediate pump pressure to 400 psi.

GPS: 38.95360N -100.86436W

Perfs:

Top	Bot	Thru	Comments
4116	4124		
KCC WICHITA FEB 05 2014 RECEIVED			

Remarks: SWIFT SERVICES CEMENT TICKET # 25366

Plugged through: CSG

District: 04

Signed

*Darrel Dipman*  
*02/11/14*

(TECHNICIAN)

CM

JAN 17 2014