

KCC OIL/GAS REGULATORY OFFICE

MAR 22 1991

DATE 3/18/91

CONSERVATION DIVISION  
Wichita, Kansas

New Situation  
 Response to Request  
 Follow-up

OPERATOR Robba Exploration, Inc. # 30217

NAME 230 N. Market

LOCATION NE SW NW, SEC 8, T 31 S, R 12 W

& ADDRESS Wichita, KS 67202

LEASE Gress Well # 6

PHONE NO. OPER. 316-264-6653 OTHER \_\_\_\_\_

COUNTY Barber

REASON FOR INVESTIGATION: Replugging the top of a P & A D & A well. The well was plugged through rotary tools and completed at 6:45 a.m. on 3/13/91. It was plugged as follows: 1st plug at 660' w/100 sx, tagged 1st plug top at 260' 4 hrs. later. 2nd plug circulated from 260' to surface w/100 sx. Cemented by B.J. Services w/Class H cement w/3%cc, 2% gel

LEASE INSPECTION

PROBLEM: Prior to plugging the well the drilling fluids were pumped down the well at a maximum pressure of 300#. Sometime after plugging the well, the cement from 260' to surface had flowed from the well into the working pits. The hole continued to flow at approximately 1 3/4 BPH after flowing out cement.

PERSON(S) CONTACTED: Casey Coats with Robba Exploration and Steve Durrant

FINDINGS: I arrived on location at 3:45 p.m. on 3/18/91. Prior to my arrival, a measuring line had been run and tagged cement top at 260'. The bottom of the 8 5/8" surface pipe is at 258'. B.J. Services began at 2 p.m. pumping down the 8 5/8" surface pipe with 50 sx sure fill cement with 10# of coal seal per sx. (Ran 50# of hulls in with first 25 sx of cement.) Followed with 10 sx common cement with 4% cc. Squeezed open formation from 258-260'. Maximum pressure 1150 psi. Staged cement would hold 800#. Released pressure. Cement did not try to come back. Pressured well to 200# and shut well in. Completion time was 5:30 p.m. Company representative on site was Casey Coats. Prior to squeezing well, an injection rate of 1 1/2 BPM at 400# was taken.

COMPLAINT

photos taken: \_\_\_\_\_

ACTION/RECOMMENDATIONS: Will recheck in a few days after the iron and valve have been taken off. The fluid that flowed from the well was contained in and recovered from the working pits. Before my arrival, a total of 400 bbls. of water had flowed from the well before squeezing. Case closed.

FIELD REPORT

Retain 1 copy Joint District Office  
Send 1 copy Conservation Division

By Stephen J. Pfeifer

3/19/91

*[Handwritten initials]*