

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 165-20 — 862 — County Number

Operator Kimbark Oil & Gas Company

Address 1580 Lincoln Street Suite 700 Denver, CO 80203

Well No. 1 Lease Name Felder

Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor Pioneer Drilling Co. Geologist Bob Wolfe

Spud Date 6/30/81 Date Completed 7/8/81 Total Depth 4022' P.B.T.D.

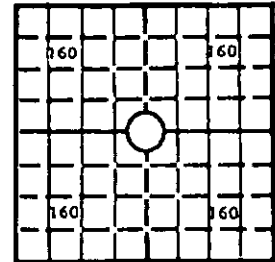
Directional Deviation Oil and/or Gas Purchaser

S. 19 T. 18 R. 19W E W

Loc. NE SE

County Rush

640 Acres N



Locate well correctly

Elev.: Gr. 2038'

DF KB 2043'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1062'	common	400 sxs	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dry Hole	

INITIAL PRODUCTION

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

RECEIVED STATE CORPORATION COMMISSION 7-23-81 JUL 23 1981 CONSERVATION DIVISION Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

Operator

Kimbark Oil & Gas Company

15-165-20862-0000

DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Felder

S 19 T 18S R 19W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3549-3577' Open 30min, SI 60 min Open 60 min, SI 120 min IHP 1915 psi, IFP 70-160 psi, ISIP 1282 psi, FFP 210-380 psi, FSIP 1300 psi, FHP 1915 psi. Rec'd 715' sl CGSW			Lansing Base K.C. Top Cherokee Top Cher Sd Miss Osage	3541' 3799' 3946' 3967' 3991'

RECEIVED STATE CORPORATION COMMISSION

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. 7-23-81

Date Received

Clarence H. Brown
Signature

Clarence H. Brown
Exec V-P Wichita, Kansas

Title
7/21/81

Date

JUL 25 1981