

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5255 EXPIRATION DATE 6-30-84

OPERATOR McGinness Oil Company API NO. 007-21,580-0000

ADDRESS 1026 Union Center Building COUNTY Barber

Wichita, Kansas FIELD Stranathan East

** CONTACT PERSON Douglas H. McGinness PROD. FORMATION

PHONE 316-267-6065

PURCHASER Champlin Petroleum LEASE Sippel

ADDRESS P. O. Box 7 WELL NO. 1

Ft. Worth, TX 76101 WELL LOCATION SW NE NW

DRILLING Dunne-Gardner Petroleum 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 250 O.W. Garvey Bldg. 1650 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 5 TWP 35SRGE 11 (W).

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4760' PBD

SPUD DATE 3-17-83 DATE COMPLETED 4-30-83

ELEV: GR 1331' DF KB 1341'

DRILLED WITH (CABKK) (ROTARY) (ANY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 247' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

| | | | |
|--|--|---|--|
| | | | |
| | | 5 | |
| | | | |
| | | | |

KCC
KGS
SWD/REP
PLG.

RECEIVED STATE CORPORATION COMMISSION TO REGULATE

AUG 17 1983

8-17-83
WICHITA DIVISION
Wichita, Kansas

A F F I D A V I T

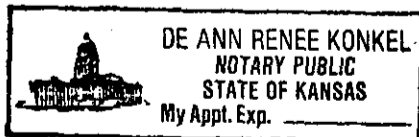
Douglas H. McGinness, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Douglas H. McGinness
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July

1983



De Ann R. Konkell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 8, 1985

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR McGinness Oil Company LEASE #1 Sippel SEC. 5 TWP. 35 SRGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|---|--|--------------|--------|---------------|-------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | | |
| SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | | | |
| Check if no Drill Stem Tests Run. | | | | | |
| Sand and Shale | | 0 | 2985 | | |
| Red bed, Shale and Lime | | 2985 | 1550 | | |
| Shale and Lime | | 1550 | 4280 | | |
| Lime | | 4280 | 4760 | | |
| RTD | | 4760 | | | |
| DST #1 - Packer failed on 2nd opening - MISRUN | | | | | |
| DST #2 - 4722-4760 | | | | | |
| 30-45-90-90, ISIP #1843, IF 138-255, FSIP #1832, FF 276-446, GTS immediately on 2nd opening. F/13MCFG. Recovered 60' SO & GCM, 180' VHO & GCM, 300' Mdy Gsy 0, 180' Gsy 0, 300' SOC Gsy Wtr | | | | | |
| <u>Tops:</u> | | <u>Log</u> | | <u>Sample</u> | |
| Chase | | 1835 (- 494) | | 1830 (- 489) | |
| Council Grove | | 2238 (- 897) | | 2230 (- 889) | |
| Waubunsee | | 2752 (-1411) | | 2752 (- 1411) | |
| Elgin Zone | | 3508 (-2167) | | 3505 (- 2164) | |
| Elgin Sand | | 3510 (-2169) | | 3509 (- 2168) | |
| Heebner | | 3718 (-2377) | | 3718 (- 2377) | |
| Douglas | | 3769 (-2428) | | 3762 (- 2421) | |
| Kansas City | | 4278 (-2937) | | 4267 (- 2926) | |
| Base/Kansas City | | 4492 (-3151) | | 4487 (- 3146) | |
| Cherokee | | 4655 (-3314) | | 4650 (- 3309) | |
| Wea. Mississippi | | 4708 (-3367) | | 4699 (- 3358) | |
| Solid Mississippi | | 4722 (-3381) | | 4719 (- 3378) | |
| If additional space is needed use Page 2, Side 2 | | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | | 247' | Common | 175 | 2% Gel, 3% CC |
| Production | 7 7/8 | 4 1/2 | | 4759' | Common | 150 | 10% Salt |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|---------------------|
| TUBING RECORD | | | 2 | | 4728 1/2 - 4746 1/2 |
| Size | Setting depth | Packer set at | | | |
| 2 3/8" | 4750' | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Cross Link frac with 895 bbls treated KCl + 35,600 sand. | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|----------------------------------|
| Estimated Production -I.P. | Oil 25 bbls. Gas MCF % Water % Gas-oil ratio | CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations 4728 1/2 - 4746 1/2 |