

ORIGINAL

CONFIDENTIAL

RELEASED

SIDE ONE

SEP 06 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171

Name: TXO PRODUCTION CORPORATION

Address 1660 Lincoln Street - Suite 1800

City/State/Zip Denver, Colorado 80246

Purchaser: \_\_\_\_\_

Operator Contact Person: Cory West

Phone ( 303 ) 861-4246

Contractor: Name: TRANS-PAC DRILLING, INC.

License: 5841

Wellsite Geologist: Ken LaBlanc

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp. ( )

Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

8/4/90 8/14/90 8/14/90

Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,322-0000

County Barber **FROM CONFIDENTIAL**

Approx. C-NW Sec. 34 Twp. 33S Rge. 14  East West

3960 Ft. North from Southeast Corner of Section

3970 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

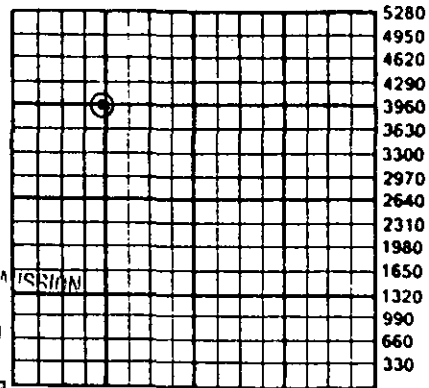
Lease Name WHEAT "A" Well # 2

Field Name Aetna

Producing Formation \_\_\_\_\_

Elevation: Ground 1692' KB 1700'

Total Depth 5000' PBD \_\_\_\_\_



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STATE CORPORATION COMMISSION

1990  
9-4-90

**TIGHT HOLE**

Amount of Surface Pipe Set and Cemented at 1030 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Area Eng. Prod. Eng. Date 8-23-90

Subscribed and sworn to before me this 29<sup>th</sup> day of August, 1990.

Notary Public [Signature]

Date Commission Expires 4-3-92

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

PI

SIDE TWO

Operator Name TXO PRODUCTION CORPORATION

Lease Name WHEAT "A"

Well # 2

Sec. 34 Twp. 33S Rge. 14  
 East  
 West

County Barber

RELEASED

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

APR 06 1991

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Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description  <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Refer to copies attached		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name                      Top                      Bottom
		HERINGTON                      2096'
		HECBNER                      3926'
		DOUGLAS SS.                      3978'
		LAWSING                      4116'
		MISSISSIPPIAN                      4704' (-3004')

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8-5/8"	24#	1030'	Common/Lite	200/100	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Well D.E.A.D 8-14-90						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) D.E.A.D 8-14-90

Production Interval \_\_\_\_\_

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DRILLER'S WELL LOG

WHEAT "A" #2  
34-33S-14W  
Barber County, Kansas.

TXO PRODUCTION CORPORATION  
COMMENCED: August 4, 1990  
COMPLETED: August 14, 1990

0' - 717' Surface  
717' - 1030' Sand and Shale  
1030' - 1990' Shale  
1990' - 2495' Shale  
2495' - 3010' Shale  
3010' - 3660' Shale & Lime  
3660' - 3915' Lime, Shale & Sand  
3915' - 4350' Lime & Shale  
4350' - 4755' Lime & Shale  
4755' - 4815' Shale  
4815' - 5000' Shale & Lime  
5000' RTD

Surface Casing: Set 24 jts. 8-5/8"  
24# at 1030 feet, cemented with 200  
sacks Common, 2% gel, 3% cc; 1 inch  
top with 100 sacks Lite.

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SEP 0 6 1991

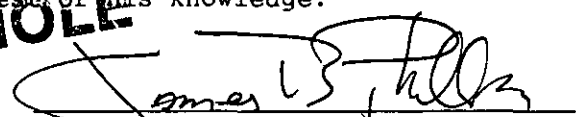
FROM CONFIDENTIAL

AFFIDAVIT

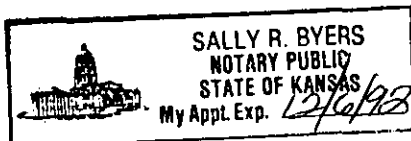
STATE OF KANSAS     )  
                              )ss:  
COUNTY OF SEDGWICK )

James B. Phillips, of lawful age, does swear and state that the facts and state-  
ments herein are true and correct to the best of his knowledge.

**TIGHT HOLE**

  
James B. Phillips

Subscribed and sworn to me this 22nd day of August, 1990.



  
Sally R. Byers     NOTARY PUBLIC

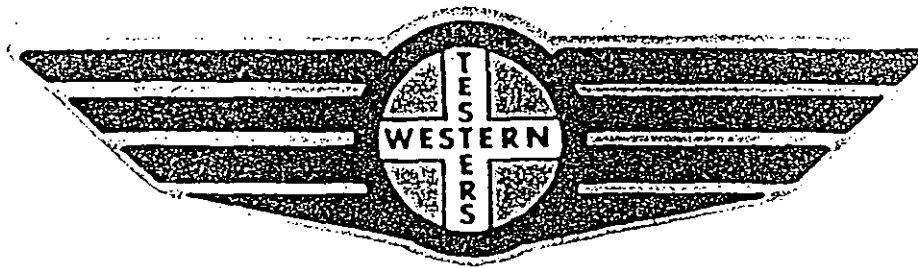
RECEIVED  
STATE CORPORATION COMMISSION

SEP 4 1990

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY TXO PRODUCTION CORP. LEASE & WELL NO. WHEAT A #2 SEC. 34 TWP. 33S RGE. 14W TEST NO. 1 DATE 8/12/90

# ORIGINAL

## WESTERN TESTING CO. INC. SUBSURFACE PRESSURE SURVEY

DATE : 08-12-90  
CUSTOMER : TXO PRODUCTION CORP.  
WELL : #2 TEST: 1  
ELEVATION :  
SECTION : 34  
RANGE : 14W COUNTY : BARBER  
GAUGE SN# : 13552 RANGE : 4050  
TICKET : 16257  
LEASE : WHEAT "A"  
GEOLOGIST : G. VEATCH  
FORMATION : MISSISSIPPI  
TOWNSHIP : 33S  
STATE : KS  
CLOCK : 12

INTERVAL FROM : 4655 TO : 4760 TOTAL DEPTH : 4760  
DEPTH OF SELECTIVE ZONE :  
PACKER DEPTH : 4650 SIZE : 6.63  
PACKER DEPTH : 4655 SIZE : 6.63  
PACKER DEPTH : SIZE :  
PACKER DEPTH : SIZE :

DRILLING CON. : TRANS-PAC #1  
MUD TYPE : CHEMICAL VISCOSITY : 38  
WEIGHT : 9.4 WATER LOSS (CC) : 16.0  
CHLORIDES (PPM) : 4000  
JARS-MAKE : WTC SERIAL NUMBER : 420  
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00  
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
DRILL PIPE LENGTH : 4622 FT I.D. inch : 3.80  
TEST TOOL LENGTH : 33 FT TOOL SIZE : 5.50  
ANCHOR LENGTH : 105 FT ANCHOR SIZE : 5.50  
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5FH

BLOW COMMENT #1 : WEAK BLOW THROUGHOUT TEST.  
BLOW COMMENT #2 :  
BLOW COMMENT #3 :  
BLOW COMMENT #4 :

# ORIGINAL

RECOVERED : 15 FT OF DRILLING MUD

Total Barrels Fluid = 0.21  
Total Fluid Prod Rate = 3.37 BFPD  
Indicated Wtr Rate = 0.34 BWPD

REMARK 1 :  
REMARK 2 :  
REMARK 3 :  
REMARK 4 :

SET PACKER(S) : 11:35 PM

TIME STARTED OFF BOTTOM : 4:05 AM

WELL TEMPERATURE : 124

INITIAL HYDROSTATIC PRESSURE

(A) 2208

INITIAL FLOW PERIOD MIN: 30

(B) 53 PSI TO (C) : 55

INITIAL CLOSED IN PERIOD MIN: 57

(D) 102

FINAL FLOW PERIOD MIN: 60

(E) 41 PSI TO (F) : 41

FINAL CLOSED IN PERIOD MIN: 117

(G) 81

FINAL HYDROSTATIC PRESSURE

(H) 2184

# ORIGINAL

WESTERN TESTING CO. INC.  
WICHITA-KANSAS

Pressure Transient Report  
-----

COMPANY : TXO PRODUCTION CORP.  
RIG : BARBER-K5  
FIELD : WHEAT "A"  
WELL : #2  
DATE : 08-12-90  
GAUGE NO : 13552

OPERATIONAL COMMENTS

# ORIGINAL

COMPANY : TXO PRODUCTION CORP.  
 WELL : #2  
 GAUGE # : 13552  
 DATE : 12/ 8/90

FIELD : WHEAT "A"  
 JOB # : 16257  
 DEPTH : 4760  
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	11:35: 0	0.000	53.000	124.00	0.000
3	11:39:59	0.083	53.000	124.00	0.000
4	11:45: 0	0.167	53.000	124.00	0.000
5	11:50: 0	0.250	53.000	124.00	0.000
6	11:54:59	0.333	53.000	124.00	0.000
7	12: 0: 0	0.417	53.000	124.00	0.000
8	12: 5: 0	0.500	55.000	124.00	2.000
INITIAL SHUT IN PERIOD					
9	12: 8: 0	0.550	58.000	124.00	3.000
10	12:11: 0	0.600	60.000	124.00	2.000
11	12:14: 0	0.650	64.000	124.00	4.000
12	12:17: 0	0.700	66.000	124.00	2.000
13	12:20: 0	0.750	68.000	124.00	2.000
14	12:23: 0	0.800	71.000	124.00	3.000
15	12:26: 0	0.850	73.000	124.00	2.000
16	12:29: 0	0.900	76.000	124.00	3.000
17	12:32: 0	0.950	79.000	124.00	3.000
18	12:35: 0	1.000	81.000	124.00	2.000
19	12:38: 0	1.050	83.000	124.00	2.000
20	12:41: 0	1.100	85.000	124.00	2.000
21	12:44: 0	1.150	87.000	124.00	2.000
22	12:47: 0	1.200	89.000	124.00	2.000
23	12:50: 0	1.250	91.000	124.00	2.000
24	12:53: 0	1.300	93.000	124.00	2.000
25	12:56: 0	1.350	96.000	124.00	3.000
26	12:59: 0	1.400	99.000	124.00	3.000
27	13: 2: 0	1.450	102.000	124.00	3.000
FINAL FLOW PERIOD					
28	13: 3: 0	1.467	41.000	124.00	-61.000
29	13: 6:59	1.533	41.000	124.00	0.000
30	13:12: 0	1.617	41.000	124.00	0.000
31	13:17: 0	1.700	41.000	124.00	0.000
32	13:21:59	1.783	41.000	124.00	0.000
33	13:27: 0	1.867	41.000	124.00	0.000
34	13:32: 0	1.950	41.000	124.00	0.000
35	13:36:59	2.033	41.000	124.00	0.000
36	13:42: 0	2.117	41.000	124.00	0.000
37	13:47: 0	2.200	41.000	124.00	0.000
38	13:51:59	2.283	41.000	124.00	0.000
39	13:57: 0	2.367	41.000	124.00	0.000
40	14: 2: 0	2.450	41.000	124.00	0.000
FINAL SHUT IN PERIOD					
41	14: 5: 0	2.500	42.000	124.00	1.000
42	14: 8: 0	2.550	43.000	124.00	1.000
43	14:11: 0	2.600	44.000	124.00	1.000
44	14:14: 0	2.650	45.000	124.00	1.000
45	14:17: 0	2.700	46.000	124.00	1.000
46	14:20: 0	2.750	47.000	124.00	1.000
47	14:23: 0	2.800	48.000	124.00	1.000
48	14:26: 0	2.850	49.000	124.00	1.000



COMPANY : TXO PRODUCTION CORP.  
WELL : #2  
GAUGE # : 13552  
DATE : 12/ 8/90

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FIELD : WHEAT "A"  
JOB # : 16257  
DEPTH : 4760  
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	14:29: 0	2.900	51.000	124.00	2.000
50	14:32: 0	2.950	53.000	124.00	2.000
51	14:35: 0	3.000	54.000	124.00	1.000
52	14:38: 0	3.050	55.000	124.00	1.000
53	14:41: 0	3.100	56.000	124.00	1.000
54	14:44: 0	3.150	57.000	124.00	1.000
55	14:47: 0	3.200	58.000	124.00	1.000
56	14:50: 0	3.250	59.000	124.00	1.000
57	14:53: 0	3.300	60.000	124.00	1.000
58	14:56: 0	3.350	61.000	124.00	1.000
59	14:59: 0	3.400	62.000	124.00	1.000
60	15: 2: 0	3.450	63.000	124.00	1.000
61	15: 5: 0	3.500	64.000	124.00	1.000
62	15: 8: 0	3.550	65.000	124.00	1.000
63	15:11: 0	3.600	66.000	124.00	1.000
64	15:14: 0	3.650	67.000	124.00	1.000
65	15:17: 0	3.700	68.000	124.00	1.000
66	15:20: 0	3.750	69.000	124.00	1.000
67	15:23: 0	3.800	70.000	124.00	1.000
68	15:26: 0	3.850	71.000	124.00	1.000
69	15:29: 0	3.900	71.000	124.00	0.000
70	15:32: 0	3.950	71.000	124.00	0.000
71	15:35: 0	4.000	73.000	124.00	2.000
72	15:38: 0	4.050	74.000	124.00	1.000
73	15:41: 0	4.100	75.000	124.00	1.000
74	15:44: 0	4.150	76.000	124.00	1.000
75	15:47: 0	4.200	77.000	124.00	1.000
76	15:50: 0	4.250	78.000	124.00	1.000
77	15:53: 0	4.300	79.000	124.00	1.000
78	15:56: 0	4.350	80.000	124.00	1.000
79	15:59: 0	4.400	81.000	124.00	1.000

WESTERN TESTING CO. INC.

# ORIGINAL

## FLUID SAMPLE REPORT

Date : 08-12-90 Ticket No. : 16257  
Company : TXO PRODUCTION CORP.  
Well Name & No. : WHEAT "A" #2  
DST No. 1  
County : BARBER State : KS  
Sampler No. : 199 Test Interval : 4655-4760

-----  
Pressure in Sampler 10 PSIG BHT 124 Deg F  
Total Volume of Sampler : 3150 cc  
Total Volume of Sample : 2800 cc  
Oil: cc  
Water: cc  
Mud: 2800 cc  
Gas: 1.5 cu ft  
Other: cc  
-----

### RESISTIVITY

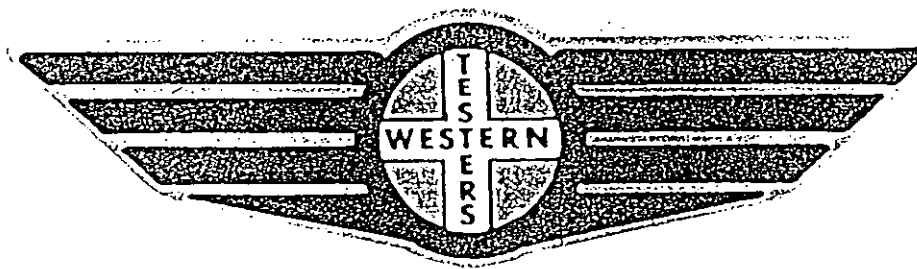
Drilling Mud @ F Chloride Content ppm  
Mud Pit Sample .31 @ 64 F Chloride Content 5000 ppm  
Gas/Oil Ratio Gravity API @ Deg F

Where was sample drained

Remarks:

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# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY TXO PRODUCTION CORP. LEASE & WELL NO. WHEAT A #2 SEC. 34 TWP. 33S RGE. 14W TEST NO. 2 DATE 8/12/90

# ORIGINAL

## WESTERN TESTING CO. INC. SUBSURFACE PRESSURE SURVEY

DATE : 08-12-90 TICKET : 16258  
CUSTOMER : TXO PRODUCTION CORP. LEASE : WHEAT "A"  
WELL : #2 TEST: 2 GEOLOGIST : GERRELL VEATCH  
ELEVATION : FORMATION : MISSISSIPPI  
SECTION : 34 TOWNSHIP : 33S  
RANGE : 14W COUNTY : BARBER STATE : KS  
GAUGE SN# : 1355Z RANGE : 4050 CLOCK : 12

INTERVAL FROM : 4764 TO : 4815 TOTAL DEPTH : 4815  
DEPTH OF SELECTIVE ZONE :  
PACKER DEPTH : 4759 SIZE : 6.63  
PACKER DEPTH : 4764 SIZE : 6.63  
PACKER DEPTH : SIZE :  
PACKER DEPTH : SIZE :

DRILLING CON. : TRANS-PAC #1  
MUD TYPE : CHEMICAL VISCOSITY : 36  
WEIGHT : 8.8 WATER LOSS (CC) : 9.6  
CHLORIDES (PPM) : 2800  
JARS-MAKE : WTC SERIAL NUMBER : 420  
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 180 FT I.D. inch : 2.25  
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
DRILL PIPE LENGTH : 4555 FT I.D. inch : 3.80  
TEST TOOL LENGTH : 29 FT TOOL SIZE : 5.50  
ANCHOR LENGTH : 51 FT ANCHOR SIZE : 5.50  
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 FH

BLOW COMMENT #1 : WEAK BLOW THROUGHOUT TEST  
BLOW COMMENT #2 :  
BLOW COMMENT #3 :  
BLOW COMMENT #4 :

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RECOVERED : 30 FT OF: DRILLING MUD

Total Barrels Fluid = 0.15  
Total Fluid Prod Rate = 2.36 BFPD  
Indicated Wtr Rate = 0.24 BWPD

REMARK 1 :  
REMARK 2 :  
REMARK 3 :  
REMARK 4 :

SET PACKER(S) : 6:00 PM TIME STARTED OFF BOTTOM : 10:30 PM  
WELL TEMPERATURE : 125  
INITIAL HYDROSTATIC PRESSURE (A) 2273  
INITIAL FLOW PERIOD MIN: 30 (B) 71 PSI TO (C) : 71  
INITIAL CLOSED IN PERIOD MIN: 57 (D) 122  
FINAL FLOW PERIOD MIN: 60 (E) 71 PSI TO (F) : 71  
FINAL CLOSED IN PERIOD MIN: 114 (G) 213  
FINAL HYDROSTATIC PRESSURE (H) 2273

# ORIGINAL

WESTERN TESTING CO. INC.  
WICHITA-KANSAS

Pressure Transient Report  
-----

COMPANY : TXO PRODUCTION CORP.  
RIG : BARBER-KS  
FIELD : WHEAT "A"  
WELL : #2  
DATE : 08-12-90  
GAUGE NO : 13552

OPERATIONAL COMMENTS

# ORIGINAL

COMPANY : TXO PRODUCTION CORP.  
 WELL : #2  
 GAUGE # : 13552  
 DATE : 12/ 8/90

FIELD : WHEAT "A"  
 JOB # : 16258  
 DEPTH : 4815  
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	6: 0: 0	0.000	71.000	125.00	0.000
3	6: 4:59	0.083	71.000	125.00	0.000
4	6:10: 0	0.167	71.000	125.00	0.000
5	6:15: 0	0.250	71.000	125.00	0.000
6	6:19:59	0.333	71.000	125.00	0.000
7	6:25: 0	0.417	71.000	125.00	0.000
8	6:30: 0	0.500	71.000	125.00	0.000
INITIAL SHUT IN PERIOD					
9	6:33: 0	0.550	71.000	125.00	0.000
10	6:36: 0	0.600	72.000	125.00	1.000
11	6:39: 0	0.650	74.000	125.00	2.000
12	6:42: 0	0.700	77.000	125.00	3.000
13	6:45: 0	0.750	79.000	125.00	2.000
14	6:48: 0	0.800	82.000	125.00	3.000
15	6:51: 0	0.850	85.000	125.00	3.000
16	6:54: 0	0.900	88.000	125.00	3.000
17	6:57: 0	0.950	91.000	125.00	3.000
18	7: 0: 0	1.000	95.000	125.00	4.000
19	7: 2:59	1.050	98.000	125.00	3.000
20	7: 6: 0	1.100	100.000	125.00	2.000
21	7: 9: 0	1.150	102.000	125.00	2.000
22	7:12: 0	1.200	104.000	125.00	2.000
23	7:15: 0	1.250	106.000	125.00	2.000
24	7:18: 0	1.300	111.000	125.00	5.000
25	7:21: 0	1.350	114.000	125.00	3.000
26	7:24: 0	1.400	119.000	125.00	5.000
27	7:27: 0	1.450	122.000	125.00	3.000
FINAL FLOW PERIOD					
28	7:28: 0	1.467	71.000	125.00	-51.000
29	7:31:59	1.533	71.000	125.00	0.000
30	7:37: 0	1.617	71.000	125.00	0.000
31	7:42: 0	1.700	71.000	125.00	0.000
32	7:46:59	1.783	71.000	125.00	0.000
33	7:52: 0	1.867	71.000	125.00	0.000
34	7:57: 0	1.950	71.000	125.00	0.000
35	8: 1:59	2.033	71.000	125.00	0.000
36	8: 7: 0	2.117	71.000	125.00	0.000
37	8:12: 0	2.200	71.000	125.00	0.000
38	8:16:59	2.283	71.000	125.00	0.000
39	8:22: 0	2.367	71.000	125.00	0.000
40	8:27: 0	2.450	71.000	125.00	0.000
FINAL SHUT IN PERIOD					
41	8:30: 0	2.500	73.000	125.00	2.000
42	8:33: 0	2.550	76.000	125.00	3.000
43	8:36: 0	2.600	79.000	125.00	3.000
44	8:39: 0	2.650	82.000	125.00	3.000
45	8:42: 0	2.700	84.000	125.00	2.000
46	8:45: 0	2.750	88.000	125.00	4.000
47	8:48: 0	2.800	94.000	125.00	6.000
48	8:51: 0	2.850	97.000	125.00	3.000

# ORIGINAL

COMPANY : TXO PRODUCTION CORP.  
 WELL : #2  
 GAUGE # : 13552  
 DATE : 12/ 8/90

FIELD : WHEAT "A"  
 JOB # : 16258  
 DEPTH : 4815  
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P P1-P(i-1)
49	8:54: 0	2.900	100.000	125.00	3.000
50	8:57: 0	2.950	105.000	125.00	5.000
51	9: 0: 0	3.000	107.000	125.00	2.000
52	9: 3: 0	3.050	110.000	125.00	3.000
53	9: 6: 0	3.100	114.000	125.00	4.000
54	9: 9: 0	3.150	117.000	125.00	3.000
55	9:12: 0	3.200	121.000	125.00	4.000
56	9:15: 0	3.250	125.000	125.00	4.000
57	9:18: 0	3.300	129.000	125.00	4.000
58	9:21: 0	3.350	132.000	125.00	3.000
59	9:24: 0	3.400	136.000	125.00	4.000
60	9:27: 0	3.450	140.000	125.00	4.000
61	9:30: 0	3.500	144.000	125.00	4.000
62	9:33: 0	3.550	149.000	125.00	5.000
63	9:36: 0	3.600	156.000	125.00	7.000
64	9:39: 0	3.650	158.000	125.00	2.000
65	9:42: 0	3.700	162.000	125.00	4.000
66	9:45: 0	3.750	168.000	125.00	4.000
67	9:48: 0	3.800	170.000	125.00	4.000
68	9:51: 0	3.850	175.000	125.00	5.000
69	9:54: 0	3.900	179.000	125.00	4.000
70	9:57: 0	3.950	184.000	125.00	5.000
71	10: 0: 0	4.000	187.000	125.00	3.000
72	10: 3: 0	4.050	189.000	125.00	2.000
73	10: 6: 0	4.100	201.000	125.00	12.000
74	10: 9: 0	4.150	202.000	125.00	1.000
75	10:11:58	4.200	203.000	125.00	1.000
76	10:15: 0	4.250	207.000	125.00	4.000
77	10:18: 0	4.300	211.000	125.00	4.000
78	10:21: 0	4.350	213.000	125.00	2.000

WESTERN TESTING CO. INC.