

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address P.O. Box 26100
City/State/Zip Oklahoma City, OK 73126-0100

Purchaser: KP&L
Operator Contact Person: Jerry Ledlow
Phone (405) 749-2309

Contractor: Name: ~~Wick~~ ^{Duke} Drilling Co.
License: 5929

Wellsite Geologist: Harold Trapp

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
7/26/95 8/5/95 9/26/95
Spud Date Date Reached TD Completion Date

API NO. 007-22477-0000
County Barber
NW- SW- SE Sec. 34 Twn. 33S Rge. 14 XW^E

800 FSL Feet from (S)W (circle one) Line of Section
2190 FEL Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (S)W, NW or SW (circle one)

Lease Name Wheat A Well # 2

Field Name Aetna

Producing Formation Mississippi

Elevation: Ground 1660 KB 1673

Total Depth 5245 PBTB 5146

Amount of Surface Pipe Set and Cemented at 1099 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 3-11-96
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 1000 bbls

Dewatering method used _____ Evaporation _____

Location of fluid disposal hauled offsite:

Operator Name 12-18-95

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Staff Analyst Date 12/14/95

Subscribed and sworn to before me this 14th day of December, 1995.

Notary Public [Signature]
Date Commission Expires 7-14-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/REP NGPA
 KGS Plug Other (Specify)

Operator Name OXY USA Inc.

Lease Name Wheat A Well # .2

East

County Barber

Sec. 34 Twp. 33S Rge. 14 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Minilog, Z-Densilog Compensated Neutron,
SBN Enhanced Deconvolution Dual Induction Focused

Log Formation (Top), Depth and Datums Sample

| Name | Top | Datum |
|--------------|------|-------|
| Topeka | 3393 | -1723 |
| Heebner | 3922 | -2252 |
| Lansing | 4107 | -2437 |
| Mississippi | 4690 | -3020 |
| Viola | 5005 | -3335 |
| Simpson Sand | 5174 | -3504 |

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|--|
| Surface | 12 1/4" | 8 5/8" | 24 | 1099 | A | 425 | 3%cc |
| Production | 7 7/8" | 5 1/2" | 14 | 5243 | A | 300 | 2% CaCl ₂ 3% HALAD-322 50lbs FLOCELE |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specified Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Materials Used) | Depth |
|----------------|--|--|-------|
| 1 | 4708-34, 4774-90 | Acidized w/2000 gal 7.5% Frac w/75,400 gal N2 foam 128,000# 12/20 Brady Sand | |

TUBING RECORD Size 2 3/8 Set At 4812 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9/7/95 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Bbls. | Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|-----------|-----|-------------|---------------|---------|
| | | 85 | | | | |

Disposition of Gas: METHOD OF COMPLETION
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

Production Interval 4708-4734, 4774-90
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



HALLIBURTON ORIGINAL

INVOICE

| INVOICE NO. | DATE |
|-------------|------------|
| 835292 | 08/05/1995 |

| | | | |
|------------------------|-----------------------|--------------------------|----------------------|
| WELL/LEASE NO./PROJECT | WELL/PROJECT LOCATION | STATE | OWNER |
| WHEAT #11 2 | BARBER | KS | SAME |
| SERVICE LOCATION | CONTRACTOR | JOB PURPOSE | TICKET DATE |
| PRATT | DUKE DRILLING | CEMENT PRODUCTION CASING | 08/05/1995 |
| ACCT. NO. | CUSTOMER AGENT | VENDOR NO. | CUSTOMER P.O. NUMBER |
| 59167 | LANCE FELLHOELTER | E-26 | AFE |
| SHIPPED VIA | | | FILE NO. |
| COMPANY TRUCK | | | 9429 |

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO
P.O. BOX 1598
LIBERAL, KS 67905-0000

Cemented prod casing

| REFERENCE NO. | DESCRIPTION | QUANTITY | UNIT | PRICE | AMOUNT |
|---|--------------------------|----------|------|-------|-----------|
| | *-KANSAS STATE SALES TAX | | | | 133.64 |
| | *-PRATT COUNTY SALES TAX | | | | 27.28 |
| <p><i>9-1573459 X 23601/724</i></p> <p><i>R/Hen 8/29/95</i></p> <p><i>4 006</i></p> <p><i>R/H</i></p> <p>STATE OF KANSAS 12-18-95</p> | | | | | |
| INVOICE TOTAL PLEASE PAY THIS AMOUNT | | | | | 54,490.34 |

AFFIX JOB TRK

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



INVOICE

ORIGINAL

| INVOICE NO. | DATE |
|-------------|------------|
| 835292 | 08/05/1999 |

| | | | | | |
|------------------------|-------------------|-----------------------|--------------------------|---------------|-------------|
| WELL LEASE NO./PROJECT | | WELL/PROJECT LOCATION | | STATE | OWNER |
| WHEAT "A" 2 | | BARBER | | KS | SAME |
| SERVICE LOCATION | | CONTRACTOR | JOB PURPOSE | | TICKET DATE |
| PATT | | DUKE DRILLING | CEMENT PRODUCTION CASING | | 08/05/1999 |
| ACCT. NO. | CUSTOMER AGENT | VENDOR NO. | CUSTOMER P.O. NUMBER | SHIPPED VIA | FILE NO. |
| 59157 | LANCE FELLHOELTER | E-26 | AFE | COMPANY TRUCK | 9429 |

OXY USA INC.
REGIONAL OFFICE
ATT: C. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO
P.O. BOX 1598
LIBERAL, KS 67905-0000

| REFERENCE NO. | DESCRIPTION | QUANTITY | UM | UNIT PRICE | AMOUNT |
|------------------------------|---------------------------------|------------|----|------------|----------|
| PRICING AREA - MID CONTINENT | | | | | |
| 000-117 | MILEAGE CEMENTING ROUND TRIP | 50 MI | | 2.75 | 137.50 |
| | | 1 UNT | | | |
| 001-016 | CEMENTING CASING | 5244 FT | | 1.895.00 | 1,895.00 |
| | | 1 UNT | | | |
| 030-016 | CEMENTING PLUG 5W ALUM TOP | 5 1/2 IN | | 60.00 | 60.00 |
| | | 1 EA | | | |
| 019-241 | CASING SWIVEL W/O WALL CLEANER | 1 JOB | | 185.00 | 185.00 |
| 018-315 | MUD FLUSH | 500 GAL | | .65 | 325.00 |
| 12A | GUIDE SHOE - 5 1/2" 8RD THD | 1 EA | | 121.00 | 121.00 |
| 825.205 | | | | | |
| 24A | INSERT FLOAT VALVE - 5 1/2" 8RD | 1 EA | | 110.00 | 110.00 |
| 815.19251 | | | | | |
| 27 | FILL-UP UNIT 5 1/2" - 6 5/8" | 1 EA | | 55.00 | 55.00 |
| 815.19313 | | | | | |
| 40 | CENTRALIZER - 5-1/2 X 7-7/8 | 6 EA | | 60.00 | 360.00 |
| 806.60022 | | | | | |
| 504-316 | CEMENT - HALL LIGHT STANDARD | 95 SK | | 8.03 | 762.85 |
| 507-210 | FLOCELE | 24 LB | | 1.65 | 39.60 |
| 504-131 | CEMENT - 50/50 POZMIX PREMIUM | 200 SK | | 7.53 | 1,506.00 |
| 509-968 | SALT | 1000 LB | | .15 | 150.00 |
| 507-775 | HALAD-322 | 81 LB | | 6.90 | 567.00 |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 2 SK | | 36.75 | 73.50 |
| 507-210 | FLOCELE | 50 LB | | 1.65 | 82.50 |
| 500-207 | BULK SERVICE CHARGE | 320 CET | | 1.35 | 432.00 |
| 500-306 | MILEAGE CMTG. MAT DEL OR RETURN | 329.94 TMI | | .95 | 313.44 |

INVOICE SUBTOTAL

DISCOUNT - (BID)

INVOICE BID AMOUNT

7,125.39
2,845.97
4,329.42

***** CONTINUED ON NEXT PAGE *****



10.5 32
HALLIBURTON

HALLIBURTON ENERGY SERVICES

ADDRESS: **OKY USA**
CITY STATE ZIP CODE: **110. S MAIN #800**

No.

835292 - 7

TICKET

PAGE 1 OF 2

| | | | | | | | |
|-------------------|--------------------------------|------------------------------|------------------|-----------------|------------------------|-----------|-------|
| HA-1906 N | WELL/PROJECT NO. | LEASE | COUNTY/PARISH | STATE | CITY/OFFSHORE LOCATION | DATE | OWNER |
| 1. FEAT K5 | 2 | UNSAT 14" | BARBER | K5 | DELTA MISSISSIPPI | 8-5-95 | SAME |
| 2. | TICKET TYPE | NITROGEN | CONTRACTOR | SHIPPED | DELIVERED TO | ORDER NO. | |
| 3. | <input type="checkbox"/> SALES | <input type="checkbox"/> YES | DUTE DELS | VIA | WELL SITE | | |
| 4. | WELL TYPE | WELL CATEGORY | JOB PURPOSE | WELL PERMIT NO. | WELL LOCATION | | |
| | 01 | 035 | 035 | 15-007-22477 | 34-33-140 | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING LOC ACCT DF | DESCRIPTION | QTY. | UM. | QTY. | UM. | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------------------|---------------|---------|-----|------|-----|------------|--------|
| 000-117 | | 1 | MILEAGE | 2.75 | | | | 18750 | |
| 001-016 | | 1 | PUMP CHARGE | 1895.00 | | | | 1895.00 | |
| 030-016 | | 1 | PLUG SW | 1 EA | 5/2 | | | 600.00 | |
| 019-241 | | 1 | ROTATING HEAD | 8 hrs | | | | 185.00 | |
| 018-315 | | 1 | MUD FLUSH | 300 gal | | | | 65 | 325.00 |
| PA | 825 205 | 1 | GUIDE SMOE | 1 EA | 5/2 | | | 121.00 | 121.00 |
| PA | 815.19251 | 1 | INSIDE FLOAT | 1 EA | 5/2 | | | 110.00 | 110.00 |
| 27 | 815.19313 | 1 | AUTO FILL UP | 1 EA | 5/2 | | | 55.00 | 55.00 |
| 40 | 806.60022 | 1 | CHECKVALVES | 10 EA | 5/2 | | | 60.00 | 360.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

| | | | |
|---|--------------------------------------|-------------|-------------|
| DATE SIGNED | TIME SIGNED | DATE SIGNED | TIME SIGNED |
| 8-5-95 | 1115 | | |
| <input type="checkbox"/> do not require IPC (Instrument Protection) | <input type="checkbox"/> Not offered | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) **LANCE BELLWELTER** X CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) *Lance Bellwelter*

HALLIBURTON REPRESENTATIVE/ENGINEER **EMP # 14220** *James M. ...*

HALLIBURTON APPROVAL *James M. ...*



HALLIBURTON

HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

ORIGINAL

TICKET No. 855292

FORM 1911 R-10

CUSTOMER OXY USA INC

WELL WHEAT "A" 2

DATE 08-05-95

PAGE 2 OF 2

RECEIVED
WELLSERVICES CORPORATION
7 8 1995
COMMERCIAL

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY | UM | QTY | UM | UNIT PRICE | AMOUNT |
|--------------------|-------------------------------------|------------|------|----|--|------|----|-----|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 504-316 | | 1 | | | HALLIBURTON LIGHT CEMENT | 95 | sk | | | 8.03 | 762.85 |
| 507-210 | 890.50071 | 1 | | | FLOCELE BLENDED 1/4# | 24 | lb | | | 1.65 | 39.60 |
| LOADED ON TRUCK | #3711/7488-BACK | | | | | | | | | | |
| 504-131 | | 1 | | | 20/20 PREMIUM POZOLIX W2% GEL | 200 | sk | | | 7.53 | 1506.00 |
| 509-968 | 516.00158 | 1 | | | SALT BLENDED 12% | 1000 | lb | | | 1.5 | 150.00 |
| 507-775 | 516.00144 | 1 | | | HALAD-322 BLENDED .5% | 81 | lb | | | 7.00 | 567.00 |
| 509-406 | 890.50812 | 1 | | | CALCIUM CHLORIDE BLENDED 1% | 2 | sk | | | 361.75 | 73.50 |
| 507-210 | 890.50071 | 1 | | | FLOCELE BLENDED 1/4# | 50 | lb | | | 1.65 | 82.50 |
| LOADED ON TRUCK | #3711/7488-FRONT | | | | | | | | | | |
| ORIGINAL | | | | | | | | | | | |
| 500-207 | | 1 | | | SERVICE CHARGE | | | | | 1.35 | 432.00 |
| 500-306 | | 1 | | | MILEAGE CHARGE | | | | | 26.395 | 313.00 |
| | | | | | TOTAL WEIGHT | | | | | | |
| | | | | | LOADED MILES | | | | | | |
| | | | | | CUBIC FEET | | | | | | |
| | | | | | TON MILES | | | | | | |
| | | | | | | | | | | | |
| CONTINUATION TOTAL | | | | | | | | | | | 3926.89 |

No. B 281246



HALLIBURTON JOB SUMMARY

HALLIBURTON DIVISION
 HALLIBURTON LOCATION: **TRATHI KS**

BILLED ON TICKET NO. **835292**

WELL DATA
 FIELD: _____ SEC: **34** TWP: **53** RNG: **14W** COUNTY: **BARDOL** STATE: **KS**

| FORMATION NAME | TYPE | NEW USED | WEIGHT | SIZE | FROM | TO | MAXIMUM PSI ALLOWABLE |
|--|---------|--------------|--------|--------------|-----------|-------------|-----------------------|
| FORMATION THICKNESS | FROM TO | CASING | | 5 1/2 | KB | 5245 | |
| INITIAL PROD: OIL _____ BPD / WATER _____ BPD / GAS _____ MCFD | | LINER | | | | | |
| PRESENT PROD: OIL _____ BPD / WATER _____ BPD / GAS _____ MCFD | | TUBING | | | | | |
| COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____ | | OPEN HOLE | | | | | SHOTS/FT |
| PACKER TYPE _____ SET AT _____ | | PERFORATIONS | | | | | |
| BOTTOM HOLE TEMP. _____ PRESSURE _____ | | PERFORATIONS | | | | | |
| MISC. DATA _____ TOTAL DEPTH _____ | | PERFORATIONS | | | | | |

TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY. | MAKE |
|-----------------------------|-----------------|------|
| FLOAT COLLAR | | |
| FLOAT SHOE | | |
| GUIDE SHOE | | |
| CENTRALIZERS | ORIGINAL | |
| BOTTOM PLUG | ORIGINAL | |
| TOP PLUG | | |
| HEAD | | |
| PACKER | | |
| OTHER INSOLET FILLUP | | |

MATERIALS

| | | |
|-----------------------|---------|-------------|
| TREAT. FLUID | DENSITY | LB/GAL. API |
| DISPL. FLUID | DENSITY | LB/GAL. API |
| PROP. TYPE | SIZE | LB |
| PROP. TYPE | SIZE | LB |
| ACID TYPE | GAL | % |
| ACID TYPE | GAL | % |
| ACID TYPE | GAL | % |
| SURFACTANT TYPE | GAL | IN |
| NE AGENT TYPE | GAL | IN |
| FLUID LOSS ADD. TYPE | GAL-LB | IN |
| GELLING AGENT TYPE | GAL-LB | IN |
| FRIC. RED. AGENT TYPE | GAL-LB | IN |
| BREAKER TYPE | GAL-LB | IN |
| BLOCKING AGENT TYPE | GAL-LB | IN |
| PERFPAC BALLS TYPE | QTY | |
| OTHER | | |
| OTHER | | |

JOB DATA

| CALLED OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
|-------------------|-------------------|-------------------|-------------------|
| DATE: 8-5 | DATE: 8-5 | DATE: 8-5 | DATE: 8-5 |
| TIME: 0600 | TIME: 1030 | TIME: 1821 | TIME: 2040 |

PERSONNEL AND SERVICE UNITS

| NAME | UNIT NO. & TYPE | LOCATION |
|-----------------------|------------------|--------------|
| 74221 MCDONALD | 40037 | 25555 |
| 41660 NIXON | 50120 | |
| 67909 FLEMMING | 3711-7488 | |
| | BULK | |

DEPARTMENT: **LMT**

DESCRIPTION OF JOB: **SET 5245 5 1/2 PROD**

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN

CUSTOMER REPRESENTATIVE: **X [Signature]**

HALLIBURTON OPERATOR: **[Signature]**

COPIES REQUESTED: _____

CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT | BRAND | BULK SACKED | ADDITIVES | YIELD CO. FT / 60% | MIXED LBS / GAL |
|-------|-----------------|-----------------|--------------|-------------|---|--------------------|-----------------|
| | 95 | HLC | 35/65 | B | W/FLOCIDE | 108 | 124 |
| | 200 | FRAN POL | 50/50 | B | 286GEL 12% SALT 5% HATM327 1% CC | 125 | 140 |
| | | | | | W/FLOCIDE | | |

SUMMARY

| PRESSURES IN PSI | VOLUMES |
|--|--|
| CIRCULATING DISPLACEMENT | PRESLUSH: 20-12 TYPE: DISCO/MWD |
| BREAKDOWN MAXIMUM | LOAD & BKDN: BBL-GAL |
| AVERAGE FRACTURE GRADIENT | TREATMENT: BBL-GAL |
| SHUT-IN: INSTANT 5-MIN 15-MIN | CEMENT SLURRY: 44.52 DISPL: 1785 |
| HYDRAULIC HORSEPOWER | CEMENT SLURRY: 3335 TOTAL VOLUME: BBL-GAL |
| ORDERED AVAILABLE USED | REMARKS |
| AVERAGE RATES IN BPM | |
| TREATING DISPL. LEFT IN PIPE OVERALL | |
| FEET: 39 REASON: INSOLET | |

CUSTOMER: _____ LEASE: _____ WELL NO.: _____ JOB TYPE: _____ DATE: _____

| | | | | |
|--------------------------|--------------------|---------------------------|-----------------------------|---------------------------|
| CUSTOMER: <u>OKI USA</u> | WELL NO.: <u>2</u> | LEASE: <u>Wheat "A" 2</u> | JOB TYPE: <u>5 1/2 Prod</u> | TICKET NO.: <u>835292</u> |
|--------------------------|--------------------|---------------------------|-----------------------------|---------------------------|

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | Called out |
| | | | | | | | | ON LOC |
| | | | | | | | | ORIGINAL |
| | | | | | | | | BREAK CIRC |
| 1725 | | 5.5 | - | | | | | 1000 Start Dosco Flush |
| 1824 | | 6 | 20 | | | | | 300 Start SPACER |
| 1824 | | 6 | 23 | | | | | 300 Start Mud Flush |
| 1827 | | 6 | 35 | | | | | 300 Start SPACER |
| 1827 | | 6 | 38 | | | | | 300 Finish SPACER |
| 1833 | | 2.5 | 526 | | | | | - Plug RATHOLE w/ 15 SKS |
| 1838 | | 2.5 | 3.5 | | | | | - Plug Marse hole w/ 10 SKS |
| 1842 | | 5 | 24.57 | | | | | 300 Finish Mixing HLC |
| 1847 | | 5 | - | | | | | 200 Start Mixing Perm For |
| 1858 | | 2.5 | 1810.9 | | | | | Finish Mixing Cont |
| 1859 | | 7 | - | | | | | Close Lines |
| 1859 | | - | - | | | | | Release Plug |
| 1901 | | 7 | 7 | | | | | Start Disp |
| 1922 | | 7 | | | | | | 2500 Start Mixing Cont |
| 1922 | | 2 | 97 | | | | | 200 Release SPACER |
| 1930 | | | 127 | | | | | 1000 Plug Down |
| 1938 | | | | | | | | to |
| 1938 | | | | | | | | 1000 Release PERM HO/D |
| | | | | | | | | Repressure PERM HO/D |
| | | | | | | | | Release & Close LW |
| | | | | | | | | 1935 |
| | | | | | | | | Job Complete |
| | | | | | | | | THANK YOU |
| | | | | | | | | JAMES |
| | | | | | | | | CHAS |
| | | | | | | | | MARTIN |



INVOICE

| INVOICE NO. | DATE |
|-------------|-----------|
| 835360 | 07/27/199 |

| WELL/LEASE NO./PROJECT | WELL/PROJECT LOCATION | STATE | OWNER |
|------------------------|-----------------------|-------|-------|
| WHEAT "A" 2 | BARBER | KS | SAME |

| SERVICE LOCATION | CONTRACTOR | JOB PURPOSE | TICKET DATE |
|------------------|------------------|-----------------------|-------------|
| PRATT | DUKE DRILLING #5 | CEMENT SURFACE CASING | 07/27/199 |

| ACCT. NO. | CUSTOMER/AGENT | VENDOR NO. | CUSTOMER P.O. NUMBER | SHIPPED VIA | FILE NO. |
|-----------|-------------------|------------|----------------------|---------------|----------|
| 659167 | LANCE FELLHOELTER | E-26 | AFE | COMPANY TRUCK | 9381 |

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

ORIGINAL

DIRECT CORRESPONDENCE TO
P.O. BOX 1598
LIBERAL, KS 67905-0000

9-1573459 X-2360.1/724

| REFERENCE NO. | DESCRIPTION | QUANTITY | UM | UNIT PRICE | AMOUNT |
|---------------|--------------------------------|-------------|----|------------|----------|
| 000-117 | MILEAGE CEMENTING ROUND TRIP | 110 MI | | 2.75 | 302.50 |
| | | 1 UNT | | | |
| 001-016 | CEMENTING CASING | 1099 FT | | 1.145.00 | 1,145.00 |
| | | 1 UNT | | | |
| 24A | INSERT FLOAT VALVE 8 5/8" 8RD | 1 EA | | 171.00 | 171.00 |
| 815.19502 | | | | | |
| 27 | FILL-UP UNIT 7" - 8 5/8" | 1 EA | | 55.00 | 55.00 |
| 815.19415 | | | | | |
| 320 | CEMENT BASKET 8 5/8" | 1 EA | | 122.00 | 122.00 |
| 800.8888 | | | | | |
| 030-503 | WOODEN PLUG | 8 5/8 IN | | 95.00 | 95.00 |
| | | 1 EA | | | |
| 001-018 | CEMENTING CASING - ADD HRS | 1 HR | | 235.00 | 235.00 |
| | | 1 UNT | | | |
| 504-316 | CEMENT - HALL LIGHT STANDARD | 425 SK | | 8.03 | 3,412.75 |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 11 SK | | 36.75 | 404.25 |
| 507-210 | FLOCELE | 106 LB | | 1.65 | 174.90 |
| 504-308 | CEMENT - STANDARD | 100 SK | | 8.86 | 886.00 |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 3 SK | | 36.75 | 110.25 |
| 507-210 | FLOCELE | 25 LB | | 1.65 | 41.25 |
| 500-207 | BULK SERVICE CHARGE | 562 CFT | | 1.35 | 758.70 |
| 500-306 | MILEAGE CMTG MAT DEL OR RETURN | 1344.51 TMI | | .95 | 1,277.28 |

INVOICE SUBTOTAL

DISCOUNT (BID) 40%
INVOICE BID AMOUNT

*- KANSAS STATE SALES TAX
*- PRATT COUNTY SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$5,772.09

E. Jefferson 8/18/95

4-006

✓ ✓ (E)



INVOICE

| INVOICE NO. | DATE |
|-------------|-----------|
| 835860 | 07/27/199 |

| | | | | | |
|------------------------|-------------------|-----------------------|-----------------------|---------------|-------------|
| WELL LEASE NO./PROJECT | | WELL/PROJECT LOCATION | | STATE | OWNER |
| WEAT "A" ? | | BARBER | | KS | GAME |
| SERVICE LOCATION | | CONTRACTOR | JOB PURPOSE | | TICKET DATE |
| PRATT | | DUKE DRILLING #5 | CEMENT SURFACE CASING | | 07/27/199 |
| ACCT. NO. | CUSTOMER AGENT | VENDOR NO. | CUSTOMER P.O. NUMBER | SHIPPED VIA | FILE NO. |
| 59167 | LANCE FELLHOENTER | E-26 | AFE | COMPANY TRUCK | 9381 |

OXY USA INC.
REGIONAL OFFICE
ATT: G. E. MCFARLAND
PO BOX 25100
OKLAHOMA CITY, OK 73126-0100

ORIGINAL

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67405-0000

9-1573459 X-2360.1/724

| REFERENCE NO. | DESCRIPTION | QUANTITY | UM | UNIT PRICE | AMOUNT |
|--|---------------------------------|-------------|----|------------|----------|
| PRICING AREA - MID CONTINENT | | | | | |
| 000-017 | MILEAGE CEMENTING ROUND TRIP | 110 MI | | 2.75 | 302.50 |
| | | 1 UNT | | | |
| 001-016 | CEMENTING CASING | 1099 FT | | 1,145.00 | 1,145.00 |
| | | 1 UNT | | | |
| 24A | INSERT FLOAT VALVE - 8 5/8" BRD | 1 EA | | 171.00 | 171.00 |
| 815.19502 | | | | | |
| 27 | FILL-UP UNIT 7" - 8 5/8" | 1 EA | | 55.00 | 55.00 |
| 815.19415 | | | | | |
| 320 | CEMENT BASKET 8 5/8" | 1 EA | | 122.00 | 122.00 |
| 800.8888 | | | | | |
| 030-503 | WOODEN PLUG | 8 5/8 IN | | 95.00 | 95.00 |
| | | 1 EA | | | |
| 001-018 | CEMENTING CASING - ADD HRS | 1 HR | | 235.00 | 235.00 |
| | | 1 UNT | | | |
| 504-316 | CEMENT - HALL LIGHT STANDARD | 425 SK | | 8.03 | 3,412.75 |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 11 SK | | 36.75 | 404.25 |
| 507-210 | PEOCELE | 106 LB | | 1.65 | 174.90 |
| 504-308 | CEMENT - STANDARD | 100 SK | | 8.86 | 886.00 |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 3 SK | | 110.25 | 41.25 |
| 507-210 | EDOCELE | 25 LB | | 1.65 | 41.25 |
| 500-207 | BULK SERVICE CHARGE | 562 CET | | 1.55 | 758.70 |
| 500-306 | MILEAGE CMTG MAT DEL OR RETURN | 1344.51 TMI | | 95.18 | 277.28 |
| INVOICE SUBTOTAL | | | | | 9,190.88 |
| DISCOUNT - (BID) 40% | | | | | 3,694.61 |
| INVOICE BID AMOUNT | | | | | 5,506.27 |
| ** KANSAS STATE SALES TAX | | | | | 220.76 |
| ** PRATT COUNTY SALES TAX | | | | | 45.06 |
| INVOICE TOTAL - PLEASE PAY THIS AMOUNT | | | | | 5,772.09 |

STATE RECEIVED
36% CORPORATION
1.65
1.55
95.18
7995

E. J. Jensen

8/18/95

006

E



HALLIBURTON

HALLIBURTON ENERGY SERVICES

ADDRESS

284 N. S. H. Ave.

CITY, STATE, ZIP CODE

CUSTOMER COPY

TICKET NO. 835360 - 9

PAGE 1 OF 1

| | | | | | | | | | | |
|---|-----------|-------|---|--|-------------|-----------------|---------------|------------------------|-----------|-------|
| 1 | 180001110 | 35555 | WELL/PROJECT NO. | 2 | CONTRACTOR | COUNTY/PARISH | STATE | CITY/OFFSHORE LOCATION | DATE | OWNER |
| 2 | | | LEASE | | HALLIBURTON | DIANESE | LA | | 11/03/05 | SPONE |
| 3 | | | TICKET TYPE <input type="checkbox"/> SERVICE JOB <input type="checkbox"/> SALES | NITROGEN <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | CONTRACTOR | RIG NAME/NO | SHIPPED VIA | DELIVERED TO | ORDER NO. | |
| 4 | | | WELL TYPE | WELL CATEGORY | JOB PURPOSE | WELL PERMIT NO. | WELL LOCATION | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|-------------|-------|----|------|----|------------|--------|
| | | LOC | ACCT | DF | | | | | | | |
| 1000007 | | | | | MILEAGE | 16.00 | | 1 | | 2.25 | 36.00 |
| 1000008 | | | | | Hourly | 1.00 | | 1 | | 110.00 | 110.00 |
| 1000009 | | | | | Hourly | 1.00 | | 1 | | 171.00 | 171.00 |
| 1000010 | | | | | Hourly | 1.00 | | 1 | | 55.00 | 55.00 |
| 1000011 | | | | | Hourly | 1.00 | | 1 | | 120.00 | 120.00 |
| 1000012 | | | | | Hourly | 1.00 | | 1 | | 95.00 | 95.00 |
| 1000013 | | | | | Hourly | 1.00 | | 1 | | 235.00 | 235.00 |
| ORIGINAL | | | | | | | | | | | |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

| | | | | | | | | | | | | | | | | | | | | | | | |
|-------------|-------------|----|------|-------------|-----------------|------------|-------------------------|-----------------|--|---|--|---|-------------------------------------|--|-------------------------------------|--|---|-----------------------------------|--|-------------------------------------|---------------------------|------------|---|
| DATE SIGNED | TIME SIGNED | AM | P.M. | TUBING SIZE | TUBING PRESSURE | WELL DEPTH | TYPE OF EQUALIZING SUB. | CASING PRESSURE | OUR SERVICE WAS PERFORMED WITHOUT DELAY? | OUR EQUIPMENT WAS OPERATED WITHOUT BREAKDOWN? | OUR SERVICE WAS PERFORMED WITHOUT DELAY? | OUR EQUIPMENT WAS OPERATED WITHOUT BREAKDOWN? | WE UNDERSTOOD AND MET YOUR NEEDS? | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | ARE YOU SATISFIED WITH OUR SERVICE? | OUR SERVICE WAS PERFORMED WITHOUT DELAY? | OUR EQUIPMENT WAS OPERATED WITHOUT BREAKDOWN? | WE UNDERSTOOD AND MET YOUR NEEDS? | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | ARE YOU SATISFIED WITH OUR SERVICE? | FROM CONTINUATION PAGE(S) | PAGE TOTAL | APPLICABLE TAXES WILL BE ADDED ON INVOICE |
| 11/03/05 | 11:30 | | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | 9 | 2125.50 | 2125.50 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) AMBER FELICIA HEISTER CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) [Signature] HALLIBURTON OPERATOR/ENGINEER [Signature] EMP # 48560 HALLIBURTON APPROVAL [Signature]



HALLIBURTON

HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 835360

FORM 1911 R-10

PRICE REFERENCE SECONDARY REFERENCE/ PART NUMBER ACCOUNTING LOC ACCT DF

CUSTOMER OXY USA INC

DESCRIPTION

WELL GREAT WAT 2195

QTY. CUM QTY. FUM

DATE 07-27-95

UNIT PRICE AMOUNT

PAGE 2 OF 2

4-136

890.50812

1

HALLIBURTON LIGHT CEMENT

425 sk

01.03

3412.75

509-406

890.50071

1

CALCIUM CHLORIDE BLENDED 3%

11 sk

36.75

404.25

507-210

890.50071

1

FLOCCLE BLENDED 1/4#

106 lb

1.65

174.90

LOADED ON TRUCK #4142/5621-SPLIT

504-308

516.00261

1

STANDARD CEMENT

100 sk

8.86

886.00

509-406

890.50812

1

CALCIUM CHLORIDE BLENDED 3%

3 sk

36.75

110.25

507-210

890.50071

1

FLOCCLE BLENDED 1/4#

25 lb

1.65

41.25

LOADED ON TRUCK #3046/7488-FRONT

ORIGINAL

500-207

1

1

SERVICE CHARGE

MI AGE CHARGE

TOTAL WEIGHT

48891

LOADED MILES

55

CUBIC FEET

562

758.70

500-306

1

1

MI AGE CHARGE

TOTAL WEIGHT

48891

LOADED MILES

55

CUBIC FEET

562

1277.95

CONTINUATION TOTAL

No. B 281257

5015.38



HALLIBURTON JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION PRATT, KS

BILLED ON TICKET NO. 835360

WELL DATA
FIELD _____ SEC. 34 TWP. 33S RNG. 14W COUNTY BARBER STATE KS.

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

| | NEW USED | WEIGHT | SIZE | FROM | TO | MAXIMUM PSI ALLOWABLE |
|--------------|----------|--------|--------|------|------|-----------------------|
| CASING | N | 24 | 8 7/8 | 0 | 1099 | |
| LINER | | | | | | |
| TUBING | | | | | | |
| OPEN HOLE | | | 12 1/4 | 1099 | 1100 | SHOTS/FT. |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |

JOB DATA

| CALLED OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
| DATE <u>7-27</u> TIME <u>0500</u> | DATE <u>7-27</u> TIME <u>0930</u> | DATE <u>7-27</u> TIME <u>1500</u> | DATE <u>7-27</u> TIME <u>1900</u> |

TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY. | MAKE |
|-----------------------------------|----------|--------------|
| FLOAT COLLAR <u>2 INSET FLOAT</u> | <u>1</u> | <u>HOWCO</u> |
| FLOAT SHOE <u>FILL-UP UNSI</u> | <u>1</u> | <u>HOWCO</u> |
| GUIDE SHOE <u>CMT. BASKET</u> | <u>1</u> | <u>HOWCO</u> |
| CENTRALIZERS | | |
| BOTTOM PLUG | | |
| TOP PLUG <u>8 7/8 WOOD</u> | <u>1</u> | <u>HOWCO</u> |
| HEAD | | |
| PACKER | | |
| OTHER <u>PC & manifold</u> | <u>1</u> | <u>HOWCO</u> |

PERSONNEL AND SERVICE UNITS

| NAME | UNIT NO. & TYPE | LOCATION |
|-------------------|------------------|-------------------|
| <u>K. GORDLEY</u> | <u>41278</u> | <u>PRATT, KS.</u> |
| <u>C. 8500</u> | <u>P. U.</u> | |
| <u>C. BAKER</u> | <u>51936</u> | |
| <u>C. 9447</u> | <u>PUMP TRIL</u> | |
| <u>K. NASH</u> | <u>3711-7488</u> | |
| <u>H. 1899</u> | <u>BANK TRIL</u> | |
| <u>S. ORLANDO</u> | <u>4442-5621</u> | |
| <u>H. 1785</u> | <u>BANK TRIL</u> | |

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. %
ACID TYPE _____ GAL. %
ACID TYPE _____ GAL. %
SURFACTANT TYPE _____ GAL. IN
NE AGENT TYPE _____ GAL. IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. IN
GELLING AGENT TYPE _____ GAL.-LB. IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. IN
BREAKER TYPE _____ GAL.-LB. IN
BLOCKING AGENT TYPE _____ GAL.-LB.
PERFFAC BALLS TYPE _____ QTY.
OTHER _____
OTHER _____

DEPARTMENT CEMENT
DESCRIPTION OF JOB CMT 8 7/8 SURF. CSC.
JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
CUSTOMER REPRESENTATIVE X
HALLIBURTON OPERATOR K. GORDLEY COPIES REQUESTED _____

CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT | BRAND | BULK SACKED | ADDITIVES | STATE | YIELD CU. FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|-----------------|-------|-------------|---|-------|-------------------|-----------------|
| | <u>425</u> | <u>HCC</u> | | <u>B</u> | <u>6% TOTAL GEL, 3% CC, 14 1/2 SK FLOCCEL</u> | | <u>1.69</u> | <u>13.1</u> |
| | <u>100</u> | <u>STANDARD</u> | | <u>B</u> | <u>3% CC, 14 1/2 SK FLOCCEL</u> | | <u>1.118</u> | <u>15.6</u> |

SUMMARY

PRESSURES IN PSI _____ VOLUMES _____
CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL - GAL _____ TYPE _____
BREAKDOWN: _____ MAXIMUM _____ LOAD & BKDN: BBL - GAL _____ PAD: BBL - GAL _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL - GAL _____ DISPL. BBL - GAL _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY (BBL - GAL) 126 + 21 = 149
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL - GAL _____
ORDERED _____ AVAILABLE _____ USED _____ AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
FEET: 43 CEMENT LEFT IN PIPE _____ REASON: INSERT FLOAT REMARKS: PUMP TIME = 58 MIN
TOBIE PIPE = 1103.

CUSTOMER CITY USH LWC. LEASE WENT 1 H. WELL NO. 42. JOB TYPE CMT SURF. OF DATE 7-27-95

JOB LOG HAL-2013-C

CUSTOMER: OXY USA INC. WELL NO: #2 LEASE: WINEAT "A" JOB TYPE: 878 SUBF. OSC. TICKET NO: 835360

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| 1 | 0500 | | | | | | | CRABED OUT |
| | 0930 | | | | | | | ON LOCATION |
| | 1200 | | | | | | | RIG DRILLING AT 1060' RIG TD & MAKING SHORT TRIP RIG RUN CASING - BASKET AT 200' CASING ON BOTTOM BRUSH CORE w/ MUD PUMP RIG UP HOWCO |
| | 1725 | 6 | 0 | - | | 250 | | START MIX LEAD CMT |
| | | 6 | 128 | - | | 225 | | FINISH MIX LEAD CMT |
| | | 6 | 108 | - | | 225 | | START MIX TRAIL CMT |
| | 1750 | 6 | 149 | - | | 200 | | FINISH MIX TRAIL CMT SHUT DOWN RELEASE PLUG |
| | 1753 | 6 | 200 | - | | 200 | | START DISP. |
| | 1758 | 4 | 24 | - | | 250 | | SLOW RATE |
| | 1807 | 2 | 57 | - | | 350 | | SLOW RATE |
| | 1812 | | 674 | - | | 600 | | PLUG DOWN STA. CIRC CMT 140 SIKS RELEASE - FLOAT HEAD OIL WASH UP BACK UP JOB COMPLETE THANKS KEVIN CERVEL STEVE KEVIN |

ORIGINAL