

CORRECTED

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22502 0000

County BARBER

150'S-of SW - SE - NE Sec. 34 Twp. 33S Rge. 14W EW

2460' FNL Feet from SW (circle one) Line of Section

990' FEL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name ELLIS G Well # 5

Field Name AETNA

Producing Formation MISSISSIPPIAN

Elevation: Ground 1699' *KB 1710'

Total Depth 5331' PBDT 5291'

Amount of Surface Pipe Set and Cemented at 922' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8K 11-1-96
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume _____ bbls

Dewatering method used ALLOW TO DRY AND BACKFILL

Location of fluid disposal if hauled offsite: _____

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KANSAS CORPORATION COMMISSION
10-15-96
OCT 15 1996

Operator Name _____

Lease Name _____ License No. _____

County _____ Docket No. _____

FROM CONFIDENTIAL

CONSERVATION DIVISION
Rng. WICHITA, KS

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address: 107 NORTH MARKET
SUITE 600

City/State/Zip: WICHITA, KANSAS 67202-1807

*Purchaser: MARGASCO/TEXACO TRADING & TRANSPORTATION, INC.

Operator Contact Person: DEBRA K. CLINGAN

Phone: (316) 267-4379

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: MIKEAL K. MAUNE

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

05/04/1996 05/16/1996 06/10/1996
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title: MARK P. STEVENSON, V.P. OPERATIONS Date: 10/11/1996

Subscribed and sworn to before me this 11TH day of OCTOBER, 19 96.

Notary Public Debra K. Clingan

DEBRA K. CLINGAN

Date Commission Expires: MARCH 4, 1998

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-4-98

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name ELLIS G Well # 5

Sec. 34 Twp. 33S Rge. 14W East West County BARBER

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample
Name Top Datum
ONAGA 2954 (-1244)
HEEBNER 3941 (-2231)
LANSING A 4132 (-2422)
SWOPE 4510 (-2800)
MISSISSIPPIAN C 4704 (-2994)
KINDERHOOK 4948 (-3238)
VIOLA 5042 (-3332)
ARBUCKLE 5286 (-3576)
RTD 5331 (-3621)

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FROM CONFIDENTIAL

List All E.Logs Run:
ARRAY INDUCTION IMAGER GAMMA RAY
COMPENSATED NEUTRON LITHO-DENSITY GAMMA RAY
NATURAL GAMMA RAY SPECTROMETRY
BHC - SONIC GAMMA RAY
SONIC CEMENT BOND

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17-1/4"	13-3/8"	42#	54'	CLASS A	60	4% CC, 2% GEL
SURFACE	12-1/4"	8-5/8"	28#	922'	CLASS A, LITE	50, 200	3% CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	5330'	ASC	215	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4816-4799' (MISSISSIPPIAN)	2500 GAL 15% FE	SAME

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS		
		2-3/8"	4887		<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj. FIRST PRODUCTION 06/14/1996				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls. NIL	Gas	Mcf 180	Water	Bbls. 5	Gas-Oil Ratio N/A	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) 4816'-4799' Production Interval

ORIGINAL

WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807
Phone: (316) 267-4379 • FAX: (316) 267-4383

ELLIS G-5

150' S of SW SE NE Sec. 34-33S-14W
Survey: 2460' FNL & 990' FEL
Barber County, Kansas

CONFIDENTIAL

API# 15-007-22502 0000
Elev: G.L. 1699'
K.B. 1710'
Spud: 05/04/1996

DRILL STEM RESULTS

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

DST #1 4670'- 4750' (Mississippian C) 30-60-60-240

1st op: Wk blow (1/2" decr to surf blow)
2nd op: Wk blow (1" decr & dead in 55 min)
Rec: 20' DM

Field calcs:

IHP: 2505 FHP: 2466
IFP: 53-38 FFP: 46-42
ISIP: 115 FSIP: 371
BHT: 120° F

Office calcs:

IHP: 2505 FHP: 2466
IFP: 108.01-57.10 FFP: 95.95-51.41
ISIP: 132.94 FSIP: 396.27

DST #2 4770'- 4820' (Mississippian B) 30-60-60-240

1st op: Fair blow 5 min
2nd op: Strg blow off btm of bucket in 1 min thruout
Rec: 600' GIP, 20' GCM w/some oil specks

Field calcs:

IHP: 2355 FHP: 2300
IFP: 44-48 FFP: 62-68
ISIP: 420 FSIP: 757
BHT: 122° F

Office calcs:

IHP: 2355 FHP: 2300
IFP: 90.55-71.27 FFP: 110.55-75.72
ISIP: 437.15 FSIP: 772.75

DST #3 5016'- 5040' (Misener) 30-60-20-240

1st op: Wk blow, dead in 20 min
2nd op: Wk blow, dead in 1 min
Rec: 10' M

Field calcs:

IHP: 2450 FHP: 2390
IFP: 22-22 FFP: 25-25
ISIP: 35 FSIP: 75
BHT: 124° F

Office calcs:

IHP: 2472 FHP: 2421
IFP: 79.43-30.59 FFP: 30.22-30.7
ISIP: 30.2 FSIP: 92.01

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OCT 15 1996

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

AUG 29 '96 13:58 GRE

P.1

ALLIED CEMENTING CO., INC.

6143

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: med Lodge

Table with columns: DATE, SEC., TWP., RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL #, LOCATION, COUNTY, STATE. Includes handwritten entries like '5-17-96', '34', '33s', '14w', '6:00 P.M.', '11:15 A.M.', '4:30 A.M.', '5:30 A.M.', 'E11s', 'G-25', 'Gwyn Hill', 'Barber', 'KS.', 'S/W Into'.

Table with columns: CONTRACTOR, TYPE OF JOB, HOLE SIZE, CASING SIZE, TUBING SIZE, DRILL PIPE, TOOL, PRES. MAX, MEAS. LINE, CEMENT LEFT IN CSG., PERFS. Includes handwritten entries like 'Duke #5', 'Production', '7 7/8', '5334', '4 1/2 x 10 5', '5318', '4 1/2 x hole', '5334', '200', '1500', '42.00'.

Table with columns: OWNER, AMOUNT ORDERED, CLASS, COMMON, POZMIX, GEL, CHLORIDE, HANDLING, MILEAGE. Includes handwritten entries like 'Woolsey Petroleum Corp', '500 Gallons mud-sweep', 'Class A, Asc + 5# Vol-seal + 1/4# Flo-seal', '18 @ 6.10', '12 @ 3.15', '2 @ 9.50', 'A.S.C. 215 @ 7.85', 'Flo-seal 1075# @ .38', 'Mud Sweep 500 gal @ 1.80', 'Flo-seal 54# @ 1.15', '275 @ 1.05', '275 x 20 .04'.

EQUIPMENT

Table with columns: PUMP TRUCK, BULK TRUCK, DRIVER. Includes handwritten entries like 'Cementer Larry D.', '#265', 'Helper Carl B.', '#259', 'Driver John K'.

TOTAL \$3676.80

REMARKS:

mix + Pump 500 Gallons mud-sweep 205xs Rathole 105xs mousehole w/60/40/6% Gal Cement 2155xs Asc + 5# Vol-seal + 1/4# Flo-seal Cement In. Wash out Pump + lines Release Plug Displace Plug + Fresh H2O Latch Plug Release PSI Float Held

SERVICE

Table with columns: DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, PLUG Latch Down. Includes handwritten entries like '5312'', '1229.00', '20 @ 2.85', '275.00'.

TOTAL \$1461.00

CHARGE TO: Woolsey Pet Corp STREET P.O. Box 168 CITY Med Lodge STATE KANSAS ZIP 67104

FLOAT EQUIPMENT

Table with columns: RELEASE, 1-AFU Float shoe, Baffle, Centerizers, Dec. Scratches, Thread-Low. Includes handwritten entries like '224.00', '53.00', '29.00', '30.00'.

TOTAL \$1036.00

RECEIVED KANSAS CORPORATION COMMISSION

JAN 29 1999

AUG 29 1996

FROM CONFIDENTIAL

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX TOTAL CHARGE \$675.20 DISCOUNT \$926.28 IF PAID IN 30 DAYS NET \$5248.92

SIGNATURE x Carl W. [Signature]

CONFIDENTIAL ORIGINAL
ALLIED CEMENTING CO., INC. 6139

MITTO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, ks.

DATE <u>5-5-96</u>	SEC. <u>34</u>	TWP. <u>33S</u>	RANGE <u>14W</u>	CALLED OUT <u>1:30P.m.</u>	ON LOCATION <u>5:00P.m.</u>	JOB START <u>7:45P.m.</u>	JOB FINISH <u>8:30P.m.</u>
LEASE <u>Ellis</u>	WELL # <u>G-5</u>	LOCATION <u>Gyp Hill, 6S-6W-2S-1W-1S-6W</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>Duke #5</u>	OWNER <u>Woolsey Petroleum</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>942</u>
CASING SIZE <u>8 5/8 x 25</u>	DEPTH <u>922</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 - x hole</u>	DEPTH <u>942</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>39.25</u>
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED <u>275sxs. 6S/35/6 + 3% CLM 2</u>		
<u>3% CLM 2 + 1/4# Flo-Seal - 150sxs. CLASS A</u>		
<u>3% CLM 2 + 2% Gel. Used 100sxs. A.L.W.</u>		
COMMON <u>150</u>	@ <u>6.10</u>	<u>915.00</u>
POZMIX	@	
GEL <u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE <u>9</u>	@ <u>28.00</u>	<u>252.00</u>
A.L.W. <u>100</u>	@ <u>5.65</u>	<u>565.00</u>
FLO-SEAL <u>25</u>	@ <u>1.15</u>	<u>28.75</u>
	@	
	@	
	@	
HANDLING <u>425</u>	@ <u>1.05</u>	<u>446.25</u>
MILEAGE <u>425 x 20</u>	<u>.04</u>	<u>340.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Harry D.</u>
# <u>265</u>	HELPER <u>Carl B.</u>
BULK TRUCK	
# <u>257</u>	DRIVER <u>Tims.</u>
BULK TRUCK	
#	DRIVER

TOTAL \$2575.50

REMARKS:

Mix + Pump 20sxs. 6S/35/6 + 3% CLM 2
1/4# Flo-seal, 150sxs. CLASS A 3% CLM 2
+ 2% Gel. Cement In. Stop Amps.
Release Plug Displace Plug w/ 5 7/8
Bbls. Bump Plug. Shut In.
NO. Returns. Rig up to Top out
w/ 50sxs CLASS A 6S/35/6 + 3% CLM 2
1/4# Flo-seal Cement to Surface.

CONFIDENTIAL
 AUG 29

DEPTH OF JOB	<u>922'</u>	
PUMP TRUCK CHARGE <u>0-300'</u>		<u>445.00</u>
EXTRA FOOTAGE <u>622'</u>	@ <u>4</u>	<u>252.00</u>
MILEAGE	@	<u>N/C</u>
PLUG Rubber <u>8 5/8"</u>	@ <u>90.00</u>	<u>90.00</u>
	@	
	@	

FROM CONFIDENTIAL

TOTAL \$790.00

CHARGE TO: Woolsey Petroleum
 STREET P.O. Box 168
 CITY Med. Lodge STATE KANSAS ZIP 67104

FLOAT EQUIPMENT

<u>8 5/8</u>		
Baffle Plate	@ <u>135.00</u>	<u>135.00</u>
2-Centerlizers	@ <u>61.00</u>	<u>122.00</u>
1-Basket	@ <u>200.00</u>	<u>200.00</u>
	@	
	@	

TOTAL \$457.00

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 29 1996

CONSERVATION DIVISION
 WICHITA, KS

To Allied Cementing Co., Inc. WICHITA, KS
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X

TAX _____
 TOTAL CHARGE \$3822.52
 DISCOUNT \$573.37 IF PAID IN 30 DAYS
 Net \$3249.15

ALLIED CEMENTING CO., INC.

6138

ORIGINAL

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med Lodge

DATE <u>5-5-96</u>	SEC. <u>34</u>	TWP. <u>33</u>	RANGE <u>14</u>	CALLED OUT <u>10:30 P.M.</u>	ON LOCATION <u>12:45 A.M.</u>	JOB START <u>12:45 A.M.</u>	JOB FINISH <u>1:00 A.M.</u>
LEASE <u>Ellis</u>		WELL # <u>G-5</u>		LOCATION <u>Gyp Hill 6S-6W-2S-1W-15-12W-14W</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Hs OWNER Woolsey Petroleum
 TYPE OF JOB Conductor CEMENT

HOLE SIZE <u>17/4</u>	T.D. <u>54'</u>	AMOUNT ORDERED <u>60 xxs CLASS A</u>
CASING SIZE <u>13 3/8 x 54</u>	DEPTH <u>53'</u>	<u>3% CAL 2 + 2% Gel</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>150</u>	MINIMUM <u>100</u>	COMMON <u>60</u> @ <u>6.10</u> <u>366.00</u>
MEAS. LINE	SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>		GEL <u>1</u> @ <u>9.50</u> <u>9.50</u>
PERFS.		CHLORIDE <u>2</u> @ <u>28.00</u> <u>56.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Harry D.</u>	HANDLING <u>60</u> @ <u>1.05</u> <u>63.00</u>
# <u>265</u> HELPER <u>Carl B.</u>	MILEAGE <u>60 x 20</u> <u>80.00</u>
BULK TRUCK	
# <u>242</u> DRIVER <u>Tims.</u>	
BULK TRUCK	
#	
DRIVER	

TOTAL \$574.00

REMARKS:

Mix + Pump 60 xxs CLASS A
3% CAL 2 + 5% Gel Cement In.
Displace 6 1/2 Bbls Fresh H₂O
Shut In Cement Circ. to
Surface

DEPTH OF JOB <u>53'</u>	
PUMP TRUCK CHARGE	<u>430.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>20</u> @ <u>2.85</u>	<u>57.00</u>
PLUG	

RELEASED

CHARGE TO: Woolsey Petroleum

STREET P.O. Box 168

CITY Med Lodge STATE Kansas ZIP 67104

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 29 1996

To Allied Cementing Co., Inc. CONSERVATION DIVISION
 You are hereby requested to rent cementing equipment WICHITA, KS
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TOTAL CHARGE \$ 1061.00
 DISCOUNT \$ 159.00 IF PAID IN 30 DAYS