

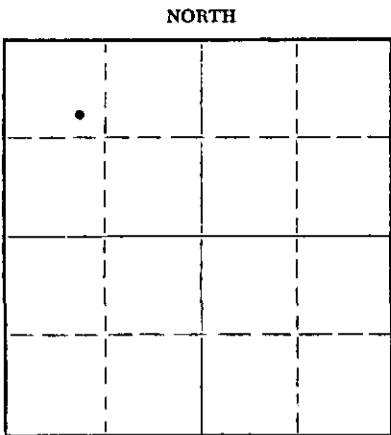
15-007-01676-00-01

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barber County, Sec. 7 Twp. 34 Rge. (E) 12 (W)

Location as "NE/CNW/SW" or footage from lines C SE NW NW
Lease Owner The Atlantic Refining Company
Lease Name Minnie Donovan Well No. 1
Office Address 830 Kennedy Building, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 1-15 19 57
Application for plugging filed 1-15 19 57
Application for plugging approved 1-15 19 57
Plugging commenced 1-16 19 57
Plugging completed 1-16 19 57
Reason for abandonment of well or producing formation Dry hole.



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production --- 19 ---
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives, Box 8, Pratt, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4917 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				#8-5/8	240.39	none
				*Surface casing cemented in well previous to re-entering.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Previously spudded 4-6-56. Completed as dry hole and P&A 4-28-56. Re-entered old hole to deepen; drilled out from under surface pipe; encountered new formation. Drilled new hole to 4917' total depth.

Removed B.O.P. Went in with 6 stands drill pipe open-ended, with HOWCO wooden plug ahead. HOWCO spotted cement plugs 240 - 135' with 35 sacks common cement and from 40' to surface with 15 sacks common cement. Job complete 12 noon, 1-16-57.

cc - Well Log Bureau, 508 E. Murdock, Wichita, Kansas.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Musgrove Petroleum Company
Address 801 Union Center, Wichita, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
Employee of Owner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. E. Hellinghausen
J. E. Hellinghausen, Regional Drig. Manager
830 Kennedy Building, Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of February, 19 57

My commission expires 4-6-59

Wanda Davis
Wanda Davis Notary Public.

PLUGGING
FILE SEC 7 T. 34 R. 12W
BOOK PAGE 134 L.I.E. 26

RECEIVED
STATE CORPORATION COMMISSION
FEB 16 1957
2-19-57
CONSERVATION DIVISION
Wichita, Kansas

THE ATLANTIC REFINING COMPANY
830 KENNEDY BUILDING
TULSA 3, OKLAHOMA

Well Log - Minnie Donovan No. 1

Location: Center of the SE NW NW of Section 7-34-12W, Barber County, Kansas.

Lease No: KS-15,426.

Elevations: RKB 1590'; GL 1580'; DF 1587'.

Operations Begun: 12-29-56

Reached Total Depth: 1-13-57

Contractor: Musgrove Petroleum Corporation, 801 Union Center, Wichita, Kansas.

Casing Record: This well originally completed as dry hole and plugged and abandoned 4-28-56. When drilled in 1956, 8-5/8" OD 22.7# Spiral Weld casing was set at 253.14' with 250 sacks common cement with 1% calcium chloride added. Re-entered old hole to deepen.

FORMATION RECORD

		Geologic Tops	
		Depth	Sub-Sea
0 - 190	Open Hole		
190 - 258	Cement		
258 - 340	Red Bed	Elgin 3661	-2073
340 - 655	Red Bed & shale	Heebner 3889	-2301
655 - 1000	Shale, Shells & lime streaks	Toronto 3919	-2331
1000 - 1339	Shale & lime streaks	Douglas 2973	-2385
1339 - 2220	Shale & lime	Lansing 4099	-2511
2220 - 2375	Lime	Kansas City 4341	-2753
2375 - 3740	Lime & shale	Cherokee 4776	-3188
3740 - 3900	Shale, sand & lime streaks	Chert Conglomerate 4818	-3230
3900 - 4154	Lime & shale	Shaley Conglomerate 4828	-3240
4154 - 4887	Lime	Mississippi Dolomite 4856	-3268
4887 - 4917	Shale - chert	Mississippi Chert 4873	-3285
4917	Total Depth	Total Depth 4917	-3329

COMPLETION

DST #1 4872-4887' (Miss.): Tool open 1 hr., recovered 140' gas cut mud and 551' SW. IFP 35#, FFP 240#. IBHSIP 1520# in 30 min., FBHSIP 1460# in 30 min.

DST #2 4854-4868' (Miss): Tool open 1 hr., recovered 23' rathole mud. IFP & FFP 15#. IBHSIP 62# in 30 min., FBHSIP 30# in 30 min.

DRY HOLE -

PLUGGED & ABANDONED 1-16-57.

STATE OF OKLAHOMA)
) SS:
COUNTY OF TULSA)

cc - State Corporation Commission
Conservation Division
211 North Broadway
Wichita 2, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct, and complete according to the records of this office and to the best of my knowledge and belief.

J. E. Hellinghausen
J. E. Hellinghausen
Regional Drilling Manager

Subscribed and sworn to before me this 15th day of February, 1957.

My commission expires 4-6-59.

Wanda Davis
Wanda Davis, Notary Public

PLUGGING
FILE SEC 2 T. 34 R. 12W
BOOK PAGE 134 LINE 26

2-19-57
Conservation Division
Wichita, Kansas