

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-007-01052-0000

API NUMBER Drilled 1959

LEASE NAME Davis Ranch "D"

WELL NUMBER 2

1650 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 32 TWP. 33S RGE. 14W ~~XXXXX~~ (E) or (W)

COUNTY Barber

Date Well Completed 4-16-59

Plugging Commenced 10-27-86

Plugging Completed 10-31-86

LEASE OPERATOR Champlin Petroleum Company

ADDRESS 1400 Smith Street, Suite 1500, Houston, TX 77002

PHONE# (713) 654-2758 OPERATORS LICENSE NO. 6417

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #1, Dodge City

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation Mississippi Depth to Top 4740' Bottom 4761' T.D. 4799'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				13-3/8"	199'	none
				4-1/2"	4798'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

-- Please see reverse of this page for complete well plugging details. --

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor B. J. Titan License No. _____

Address P. O. Box 368, Medicine Lodge, KS 67104

STATE OF Texas COUNTY OF Harris, ss.

Marilyn Day (Employee of Operator) or (~~Operator~~) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Marilyn Day

(Address) 1400 Smith Street, Suite 1500
Houston, TX 77002

SUBSCRIBED AND SWORN TO before me this 12th day of November, 1986

Mary Lulu Stubberty
Notary Public

My Commission Expires: 10-3-88

11-14-86
NOV 14 1986

Load casing w/20 bbl formation water at estimated rate of 3 BPM @ 300 psi. Pump 1 sack hulls + 3 sx hulls mixed with cement. Tail w/60-40 Pozmix w/6% gel (Class "A" cement). Shut down w/vacuum on casing. Would not bridge off, formation taking cement. Hook up to 13-3/8" surface casing. Pump 100 sx 60-40 Pozmix + 6% gel. Max pressure 150#, SIP 50#. Shut down 1 hr. Hook up to 4-1/2" casing. Pump 100 sx 60-40 Pozmix + 6% gel on vacuum. Shut well in w/vacuum overnight. TOC 752' DFS by wireline. Mix and pump 48 sx 60-40 Pozmix w/6% gel and gravity down 4-1/2" casing and fill to surface. Shut down overnight. Cut off wellhead. 4-1/2" casing full of cement, 13-3/8" top of cement 190' DFS. Mix and pump 56 sx Class "A" 60-40 Pozmix w/6% gel. Shut down 30 minutes. Pump 4 stages @ 3 sx per stage. Last one hour cement top dropped 1" DFS. Total 58 sx cement. Dump 10 sx cement to refill as needed. Weld on steel cap with ID 3' below ground level.

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

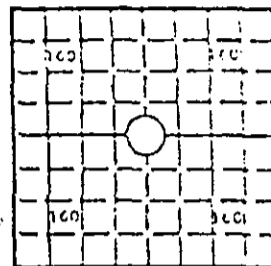
API No. 15 - 007 - 01852-0000
County Number

S. 32 T. 33S R. 14 ^{NE} W

Loc. SE NW SE

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1677'

DF 1680' KB 1682'

Operator
Champlin Petroleum Company

Address
2601 Northwest Expressway, Suite 800-E Okla City 73112

Well No. 2 Lease Name - Davis Ranch "D"

Footage Location
1650 feet from (S) line 1650 feet from (E) line

Principal Contractor M. R. Armer Geologist

Spud Date 6-26-59 Date Completed 7-19-59 Total Depth 4799' P.B.T.D. 4768

Directional Deviation Oil and/or Gas Purchaser
Citon

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17"	13-3/8"	35.6	199	Quick Set	225	
Production	7-7/8"	4-1/2"	9.5	4798	Common	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Standard	4740-61'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4759'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac 30000 lbs sand, 20000 gals. 7 1/2% acid petrofrac	4740-61
142 bbls. flush oil, 30 bbls/min. 2 stages	
Acid 750 gals mud acid @ 2.37 bbls./min.	4740-61

INITIAL PRODUCTION

Date of first production 7-19-59	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil 27 bbls. Gas 10450 MCF Water Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Sold	Producing intervals: 4740-61

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2205. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.