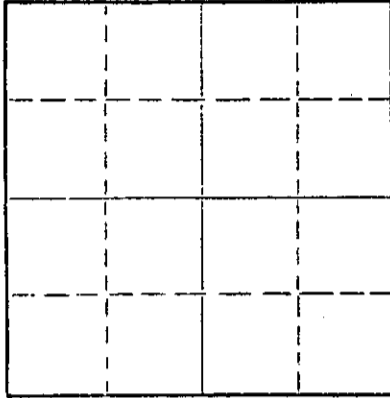


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Barber County, Sec. 32 Twp. 33 Rge. 14 (E) (W) X

Location as "NE/CNWSW" or footage from lines SW NE SW SW

Lease Owner Specter Pipe & Supply, Inc.

Lease Name Davis Ranch unit 1 Well No. 3

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) gas

Date well completed 5-12-59 19

Application for plugging filed June 23, 1973 19

Application for plugging approved June 26, 1973 19

Plugging commenced 7-7-73 19

Plugging completed 7-11-73 19

Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein

Producing formation Mississippi Depth to top 4756 Bottom 4829 Total Depth of Well 4830 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE      | PUT IN  | PULLED OUT |
|-----------|---------|------|----|-----------|---------|------------|
|           |         |      |    | 13"       | 199 ft. | none       |
|           |         |      |    | 4 1/2" OD | 4829.25 | 4164.45    |
|           |         |      |    |           |         |            |
|           |         |      |    |           |         |            |
|           |         |      |    |           |         |            |
|           |         |      |    |           |         |            |
|           |         |      |    |           |         |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug; back with sand to 4680 ft., mixed and ran 3 sacks cement thru dump bailer; mudded hole to 120 ft. - set 20 ft. rock bridge. filled hole with 5 yards ready-mix concrete to base of cellar.

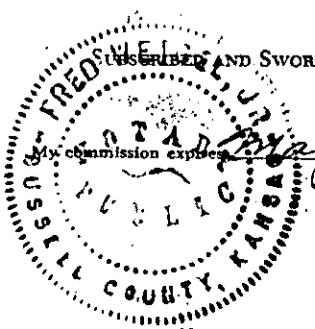
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STATE CORPORATION COMMISSION  
JUL 16 1973  
7-16-73  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364, Gt. Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Russell, Kansas (Address)

Subscribed and sworn to before me this 18<sup>th</sup> day of July, 1973  
Notary Public.



15-007-01053-0000

COPY

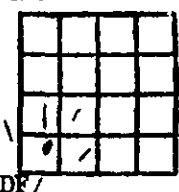
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company- CHAMPLIN OIL & REFINING CO.  
Farm- Davis Ranch Unit No. 1  
#3

SEC. 32 T. 33 R. 14W  
SW NE SW SW  
100' N & 100' E C SW SW/4

Total Depth. 4830'  
Comm. 4-23-59 Comp. 5-12-59  
Shot or Treated.  
Contractor. Armer, Inc.  
Issued. 9-5-59

County Barber  
KANSAS



Elevation. 1750' DF/

Production. 5,400,000 CFG

Figures Indicate Bottom of Formations.

|                    |      |
|--------------------|------|
| red bed            | 100  |
| red bed & shells   | 160  |
| gyp & shale        | 200  |
| red shale & shells | 920  |
| shale & shells     | 1590 |
| shale & lime       | 2110 |
| lime               | 2405 |
| lime & shale       | 3780 |
| shale              | 3860 |
| shale & lime       | 4250 |
| lime               | 4585 |
| lime & shale       | 4640 |
| lime               | 4710 |
| lime & shale       | 4800 |
| lime               | 4830 |
| Total Depth        |      |

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JUN 26 1973  
6-26-73  
CONSERVATION DIVISION  
Wichita, Kansas

| TOPS:            | SAMPLE | ELECTRIC |
|------------------|--------|----------|
| Heebner          | 3935   | 3931     |
| Toronto          | 3950   | 3950     |
| Douglas          | 3965   | 3967     |
| Lansing          | 4126   | 4134     |
| Base Kansas City | 4620   | 4622     |
| Marmaton         | 4631   | 4632     |
| Mississippi      | 4756   | 4764     |