

15-111-20276-0000

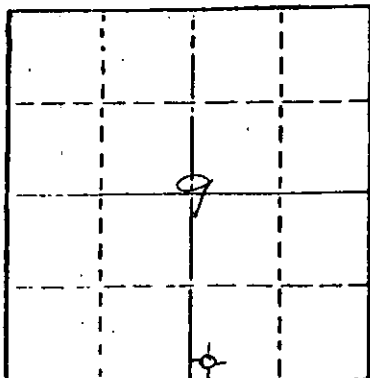
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lyon Co. 9 Twp. 16 S Rge. 10 E
Location as "NE/CNW/SW" stage from lines

SW SW SE
Lease Owner Mack Oil Company
Lease Name Kerr Trust Well No. 1
Office Address 908 Union Center Bldg. Wichita, KS. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above Section Plot

Dry Hole
Date Well completed 1-6-80 19
Application for plugging filed 1-6-80 19
Application for plugging approved 1-6-80 19
Plugging commenced 1-6-80 19
Plugging completed 1-6-80 19
Reason for abandonment of well or producing formation

D & A
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Hickey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3105'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>lime & shale</u>	<u>---</u>	<u>GL</u>	<u>210'</u>	<u>12 1/4"</u>	<u>205'</u>	<u>0</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mud to 225' Plug & 15 say
Mud to 40' Plug & 8 say
2 say in Rathole & 2 say in Mousehole
Plugging complete @ 1:30 P.M.

RECEIVED
STATE CORPORATION COMMISSION
1-11-80
JAN 11 1980
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____

STATE OF Kansas COUNTY OF Marion, ss.
Don D. Rogers (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Don D. Rogers

(Address) _____

SUBSCRIBED AND SWORN TO before me this 7 day of January, 1980

Dorothy Lawrence
Notary Public.

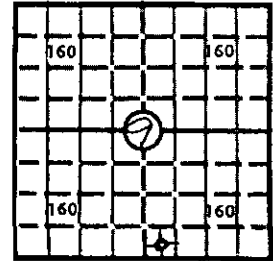
My commission expires April 4, 1982

DOROTHY LAWRENCE
STATE NOTARY PUBLIC
Marion County, Kansas
My Appointment Expires 4-4-82

KANSAS DRILLERS LOG

API No. 15 - 111 - 20,276-0000
 County Number

S. 9 T. 16S R. 10 E
 Loc. SW SW SE
 County Lyon
 640 Acres



Locate well correctly
 Elev.: Gr. 1292'
 DF KB 1301'

Operator
Mack Oil Company

Address
908 Union Center, Wichita, KS 67202

Well No. 1 Lease Name Kerr Trust

Footage Location
330 feet from (S) line 330 feet from (W) line of SE/4

Principal Contractor Ks. Drilg. & Well Serv. Inc. Geologist Ralph White

Spud Date 12-29-79 Total Depth 3105' P.B.T.D.

Date Completed 1-6-80 Oil Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		212' KB	Class A Common	150	3% CACC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	RECEIVED STATE CORPORATION COMMISSION
	JAN 11 1980
	CONSERVATION DIVISION Wichita, Kansas

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) D & A

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-111-20276-0000

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator Mack Oil Company

Well No. 1 Lease Name Kerr Trust

S 9 T 16 R 10 E

Dry Hole

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0-25 soil, clay			GR-N-L	2400'-3106'
25-85 lime - shale & stk			B/KC	1800 (- 499)
85-1095 Shale, lime			Mississippi	2448 (-1147)
1095-1470 lime & shale STKs.			Kinderhook	2838 (-1537)
1470-1810 lime & shale			Hunton	2989 (-1688)
1810-2443 lime (K.C.)			Sylvan	3025 (-1724)
2443-2744 Miss			Viola	3092 (-1791)
2744-2875 Kinderhook shale			LTD	3107 (-1806)
2875-2985 Kinderhook				
2985-2988 Kinderhook Shale				
2988-3086 Hunton				
3086-3105 Viola				
3105 TD				

DST #1 2988-2996 30-30-30-30
130' MW, BHP 948-646 FP 23-46

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

Signature [Signature]

Title _____

Date January 7, 1980