

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-111-20282-000

LEASE NAME Trust

WELL NUMBER #4

SPOT LOCATION SE SW SW

SEC. 9 TWP. 16S RGE. 10E (E) or (S)

COUNTY Lyon

Date Well Completed _____

Plugging Commenced 3-15-86

Plugging Completed 3-18-86

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Mack Energy Company

ADDRESS 702 Union Center Bldg. Wichita, Kansas 67202

PHONE # (316) 262-2688 OPERATORS LICENSE NO. 8759

Character of Well OIL
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Salina, Kansas

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom T.D. 3085'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	241'	none
				4-1/2"	3066'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Hooked onto 4-1/2" casing, ran flag on wireline, found hole @793', tagged bottom @2962'. Pumped 135 sacks 60/40 pos and 90 sacks common down 4-1/2" casing, circulated cement up surface from 794'. No Pipe Recovery Capped casing & surface w/4yds. redy-mix Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050
Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) Box 347 Chase, Kansas 67524

SUBSCRIBED AND SWORN TO before me this 24th day of March, 1986

My Commission expires:



[Signature]
Notary Public

MAR 27 1986
3-27-86
CONSERVATION DIVISION

15-111-20282-0000

Netro-Log

Gamma Ray Sonic Cement Bond Log Seismic Spectrum

COMPANY <u>MACK OIL COMPANY</u>	
WELL <u>TRUST #4</u>	
FIELD <u>KILLER-NORTH</u>	
COUNTY <u>LYON</u>	STATE <u>KANSAS</u>
Location <u>SE-SW-SW</u>	Other Services: <u>PERF</u>
Sec. <u>9</u> Twp. <u>16^S</u> Rge. <u>10^E</u>	
Permanent Datum: <u>GROUND LEVEL</u> Elev. <u>1302</u>	Elev.: K.B. <u>1308</u>
Log Measured From <u>K.B. 6</u> Ft. Above Perm. Datum	D.F. <u>1306</u>
Drilling Measured From <u>K.B.</u>	G.L. <u>1302</u>

Date	<u>8-22-80</u>			
Run No.	<u>ONE</u>			
Depth—Driller	<u>3025</u>			
Depth—Logger	<u>3021</u>			
Btm. Log Inter.	<u>3020</u>			
Top Log Inter.	<u>2400</u>			
Casing—Driller	<u>8 5/8 @ 241</u>	<u>4 1/2 @</u>	<u>@</u>	<u>@</u>
Casing—Logger				
Bit Size	<u>7 7/8</u>			
Type Fluid in Hole	<u>WATER</u>			
Dens. Visc.				
pH Fluid Loss		ml	ml	ml
Source of Sample				
R ₁₀ @ Meas. Temp.	@ *F	@ *F	@ *F	@ *F
R ₂₀ @ Meas. Temp.	@ *F	@ *F	@ *F	@ *F
R ₃₀ @ Meas. Temp.	@ *F	@ *F	@ *F	@ *F
Source: R ₁₀ R ₂₀				
R ₁₀ @ BHT	@ *F	@ *F	@ *F	@ *F
Time Since Circ.				
Max. Rec. Temp.	*F			*F
Equip. Location	<u>H-11 GB</u>			
Recorded By	<u>CHET Smith</u>			
Witnessed By	<u>MR. C. McLETT</u>			

RECEIVED

STATE CORPORATION COMMISSION

FEB 10 1986

CONSERVATION DIVISION

Wichita, Kansas