

* Correction



For KCC Use:
Effective Date: 03/14/2010
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 03/18/2010
month day year

OPERATOR: License# 32705
Name: Raney Oil Company, LLC
Address 1: 3425 TAM O SHANTER
Address 2:
City: LAWRENCE State: KS Zip: 66047 + 1729
Contact Person: THOMAS RANEY
Phone: 785-749-0672

CONTRACTOR: License# 33493
Name: American Eagle Drilling LLC

Well Drilled For: Well Class: Type Equipment:
Oil Gas Enh Rec Storage Disposal Selsmic; # of Holes Other
Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
SE NE SW NW Sec. 23 Twp. 10 S. R. 20 E W
1,692 feet from N / S Line of Section
1,281 feet from E / W Line of Section
Is SECTION: Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Rooks
Lease Name: ROGERS Well #: FZ
Field Name: MARCOTTE
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 948
Ground Surface Elevation: 2232 Surveyed Surveyed feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 950
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe (if any):
Projected Total Depth: 3800
Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:
Well Farm Pond Other:
DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-163-23859-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: Rick Hestermann 03/09/2010
This authorization expires: 03/09/2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

23 10 20



1035958

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-163-23859-00-00

Operator: Raney Oil Company, LLC

Lease: ROGERS

Well Number: 12

Field: MARCOTTE

Location of Well: County: Rooks

1,692 feet from N / S Line of Section

1,281 feet from E / W Line of Section

Sec. 23 Twp. 10 S. R. 20 E W

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: SE - NE - SW - NW

Is Section: Regular or Irregular

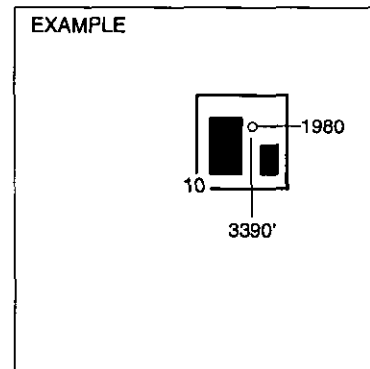
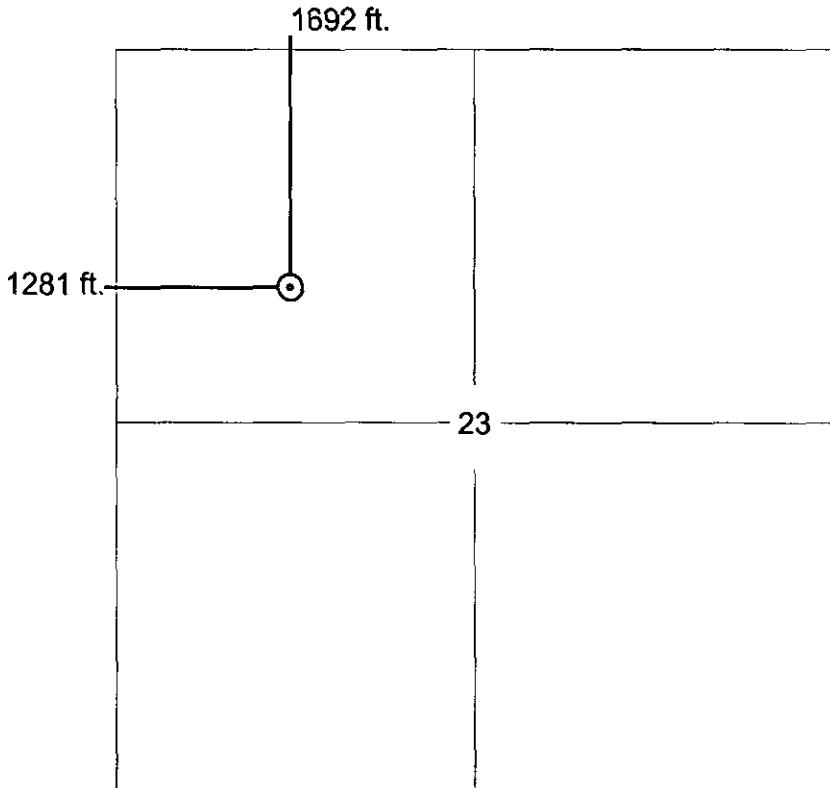
If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1035958
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Raney Oil Company, LLC		License Number: 32705	
Operator Address: 3425 TAM O SHANTER		LAWRENCE KS 66047	
Contact Person: THOMAS RANEY		Phone Number: 785-749-0672	
Lease Name & Well No.: ROGERS <i>XZ</i>		Pit Location (QQQQ): SE NE SW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,000 (bbls)	Sec. <u>23</u> Twp. <u>10</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,692</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1,281</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rocks _____ County _____	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY	
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER MUD Number of working pits to be utilized: <u>5</u> Abandonment procedure: TRUCK FLUIDS AND EVAPORATION Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>03/08/2010</u>	Permit Number: <u>15-163-23859-00-00</u>	Permit Date: <u>03/08/2010</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

RANEY OIL CO., LLC

Thomas M. Raney
President

Phone: (785) 749-0672
Facsimile: (785) 749-0174

4665 Bauer Brook Ct.
Lawrence, KS 66049

1.29.14

Hi Deanna,

Here is the handwritten notice of intent you requested, showing well #2 and the footages.

I went on line and corrected a new ACO-1 for the #2 as well as corrected the CP-4 on line.

Hope this fixes everything! Let me know via email or text if ok.

Thx for help!

Tom Raney

P.S. please correct my well inventory showing 1 as active and delisting the inactive well.

KCC WICHITA

JAN 31 2014

RECEIVED

1035958

[] = Required for submission. [] = Questionable value. [] = Wrong Value, will prevent submission.

CI + CDP1

Save and Exit

Kansas Corporation Commission Oil & Gas Conservation Division

Corrected NOTICE OF INTENT TO DRILL

Location Info (Water Wells, Aerial Photo, Fields)

Expected Spud Date: 3/18/2010

Section: 23 Township: 10 S. Range: 20 W

Operator: 1,692 feet from [X] N/ [] S Line of Section

License #: 32705 1,281 feet from [] E/ [X] W Line of Section

Name: Raney Oil Company, LLC

Address: 4665 BAUER BROOK CT.

Address: []

City: LAWRENCE

State: KS

Zip + 4: 66049 [] []

Contact person: Thomas Raney

Contact phone: 785-749-0672

Contractor: Am. Eagle Drilling

License #: 33493

Name: Adviso on ACO-1 - Must be licensed by KCC

Well Drilled For: Well Class: Type Equipment:

[X] Oil [] Enhanced Ro [] Infield [X] MudRotary

[] Gas [] Storage [] Pool/Extension [] AirRotary

[] Disposal [X] Wildcat [] Cable

[] Seismic: [] # of Holes [] Other

[] Other

[] OWWO : old well information as follows:

Operator: []

Well Name: []

Original Completion Date: []

Original Total Depth: []

Directional, Deviated or Horizontal wellbore? [] Yes [X] No

If YES, true vertical depth: []

Bottom Hole Location: []

KCC DKT #: []

Spot: []

Is SECTION Regular? [X] Regular [] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [] NE [] NW [] SE [] SW

County: []

Lease Name: Rogers Well #: 2

Field Name: Marcus H.C.

Is this a Prorated / Spaced field? [] Yes [] No

Number of Acres attributable to well: []

Target Formation(s): Arbuckle

Nearest Lease or Unit Boundary: 948

Ground Surface Elevation: 2232

Elevation Source:

[] Estimated [] Operator Supplied [X] Surveyed

Water well within one-quarter mile: [] Yes [X] No

Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 950

Surface Pipe by Alternate: [] I [X] II

Length of Surface pipe planned to be set: 230

Length of Conductor pipe required: []

Projected Total Depth: 3800

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

[] Well [X] Farm Pond [] Other

DWR Permit Number: []

Will Cores be taken? [] Yes [] No

If Yes, proposed zone: []

* Correction

APPLICATION FOR SURFACE PIT

Type of Pit: Emergency P, Burn Pit, Settling Pit, Drilling Pit, Workover Pit, Haul-out Pit

Pit is: [] Proposed [] Existing, Date constructed: [] Pit Capacity: []

Pit Location: Quarter Calls: [] feet from [] N/ [] S Line of Section [] E/ [] W Line of Section

KCC WICHITA JAN 31 2014 RECEIVED