

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1/17/14

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior INC
Address 1: P.O.Box 399
Address 2:
City: Garden City State: Ks Zip: 67846
Contact Person: Kevin Wiles Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co.
Wellsite Geologist: James Musgrove
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

11-3-11 11-9-11 12-14-11
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 159-22,664-00-00
Spot Description: NE. sec 22-19s-10w
SE SW NW NE Sec. 22 Twp. 19 S. R. 10 East West
1,185 Feet from North / South Line of Section
1,987 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Wilson Well #: 1-22
Field Name: NA
Producing Formation: Arbuckle
Elevation: Ground: 1740 Kelly Bushing: 1748
Total Depth: 3400 Plug Back Total Depth: 3373
Amount of Surface Pipe Set and Cemented at: 354 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 12000 ppm Fluid volume: 500 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

CONFIDENTIAL

JAN 17 2014

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt. Date: 1-12-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 1.17.12 - 1.17.14 RECEIVED
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: JAN 17 2012
KCC WICHITA

Operator Name: American Warrior INC Lease Name: Wilson Well #: 1-22
 Sec. 22 Twp. 19 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual IND. DCPL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2805</td> <td>-1057</td> </tr> <tr> <td>Toronto</td> <td>2827</td> <td>-1079</td> </tr> <tr> <td>Douglas sand</td> <td>2837</td> <td>-1089</td> </tr> <tr> <td>Lansing</td> <td>2951</td> <td>-1203</td> </tr> <tr> <td>BKC</td> <td>3228</td> <td>-1480</td> </tr> <tr> <td>Arbuckle</td> <td>3287</td> <td>-1539</td> </tr> </table>	Name	Top	Datum	Heebner	2805	-1057	Toronto	2827	-1079	Douglas sand	2837	-1089	Lansing	2951	-1203	BKC	3228	-1480	Arbuckle	3287	-1539
Name	Top	Datum																				
Heebner	2805	-1057																				
Toronto	2827	-1079																				
Douglas sand	2837	-1089																				
Lansing	2951	-1203																				
BKC	3228	-1480																				
Arbuckle	3287	-1539																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	354	Common	250	3%cc/2%gei.
Production	7-7/8	5-1/2	14#	3399	EA-2	150	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3290-3295	none	same
		CONFIDENTIAL	
		JAN 17 2014	
		KCC	

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>3365</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>SI</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>SI</u>	Gas Mcf <u>SI</u>	Water Bbls. <u>SI</u>	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3290-3295</u> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
--	---	---



CHARGE TO: American Warrior Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

CONFIDENTIAL
JAN 17 2014
KCC

TICKET No 21127

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-22</u>	LEASE <u>WILSON</u>	COUNTY/PARISH <u>RICE</u>	STATE <u>KS</u>	CITY	DATE <u>11-09-11</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>ShawDrill #8</u>	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>CHASE</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONGSTAKE</u>	WELL PERMIT NO. <u>15-159-22664</u>	WELL LOCATION <u>S22719210</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LDC	ACCT	DF									
575		1			MILEAGE #112	70	MI			6.00		420	00
578		1			Pump Service	1	EA			1500.00		1500	00
221		1			LIGNOCELL	2	GAL			25.00		50	00
281		1			MUDFLUSH	500	GA			1.25		625	00
290		1			D-AIR	2	GA			35.00		70	00
402		1			CENTRALIZER	6	EA	5 1/2	W	70.00		420	00
403		1			BASNET	1	EA			250.00		250	00
406		1			LATCH DOWN PLUG & DRAPE	1	EA			250.00		250	00
407		1			INSERT FROM SHOX 1/4" AUTO-FILL	1	EA			350.00		350	00

RECEIVED
 JAN 17 2012
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature] RIG #8
 DATE SIGNED 11-09-11 TIME SIGNED 0130 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	3935 00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	4870 88
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB WITH	8805 88
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				RICE TAX 17.3%	430 43
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	9236 31
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE BIL APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21127

CUSTOMER **AWI** WELL **1-22, WILSON** DATE **11-09-11** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT
		LOG	ACCT	OF			QTY	UM	QTY	UM		
325		2				SXD EA-2	175	SH			13.50	2362.50
276		2				FLOCELE	50	LB			2.00	100.00
283		2				SALT	850	LB			.20	170.00
284		2				CR. SER	8	SH			35.00	280.00
292		2				HALAN 322	125	LB			7.75	968.75
581		2				SERVICE CHG CMT	175	SH			2.00	350.00
583		2				DRAYAGE	639.63	TM			1.00	639.63
SERVICE CHARGE							CUBIC FEET					
MILEAGE CHARGE				TOTAL WEIGHT		LOADED MILES		TON MILES				

CONFIDENTIAL
JAN 17 2014

KCC

RECEIVED
JAN 17 2014

KCC WICHITA

CONTINUATION TOTAL 4870.88

JOB LOG

SWIFT Services, Inc.

DATE 11-09-11 PAGE NO. 1

CUSTOMER AWI WELL NO. 1-22 LEASE WILSON JOB TYPE LOADSTRING TICKET NO. 21127

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							ONLOCATION CM 7: 175 SWS STD EA-2
								RTD 3400 SET PIPE @ 3399 ^{SJ} 21.63 TRUST 3377 5 1/2 14" 7/16" CENT 2.4, 7.9, 11.13 Basket 3
								JONKSON 23, 67 Run RI,
	0310							START CS&B FLOATER TAG BITTEN DROP BALL
	0430							BREAKING 4" P/L
	0540		7.5					PLUG PH 3D, MARD
	0545	6.0	12		✓		100	500 GAL MUD FLUSH
		S	20		✓			20 BBL WCL FLUSH
			30.5		-			125 SWS STD EA-2
		6.0	0		-		100	START DRY
		S	70		-		500	
			75		-		550	
			80		-		650	
	0625	4.5	82.4		-		1400	LAND PLUG
	0630							RELEASE-DRY
								GET CMLD OFF LOCATION
	0715							JOB COMPLETE

CONFIDENTIAL
JAN 17 2014
KCC

RECEIVED
JAN 17 2012
KCC WICHITA

THANK YOU!
DAVE, JOSH, ROB

ALLIED CEMENTING CO., LLC. 036500

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberud KS

DATE <u>11-3-2011</u>	SEC <u>2</u>	TWP <u>19 S</u>	RANGE <u>10 W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:20 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>WILSON</u>		WELL# <u>1-22</u>		LOCATION <u>VEC. ELLINWOOD</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Duke 8</u>	OWNER
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>360</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>354.13</u>	AMOUNT ORDERED <u>250 SK</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>250</u> @ <u>16.25</u> <u>4062.5</u>
MEAS. LINE SHOE JOINT	POZMIX 250 @
CEMENT LEFT IN CSG. <u>42.24 FT = 2.68 bbl</u>	GEL <u>4.7</u> @ <u>21.25</u> <u>99.87</u>
PERFS.	CHLORIDE <u>7.05</u> @ <u>58.20</u> <u>410.31</u>
DISPLACEMENT <u>19.83 bbls</u>	ASC @

EQUIPMENT

PUMP TRUCK # <u>470</u>	CEMENTER <u>Bob Smith + Lenny</u>
BULK TRUCK # <u>456</u>	HELPER <u>LENNY</u>
BULK TRUCK #	DRIVER <u>JOSE</u>
BULK TRUCK #	DRIVER

COMMON	<u>250</u>	@	<u>16.25</u>	<u>4062.5</u>
POZMIX	250	@		
GEL	<u>4.7</u>	@	<u>21.25</u>	<u>99.87</u>
CHLORIDE	<u>7.05</u>	@	<u>58.20</u>	<u>410.31</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>261.75</u>	@	<u>2.25</u>	<u>588.93</u>
MILEAGE	<u>25 x 261.75 x .11</u>			<u>719.81</u>
TOTAL				<u>5881.42</u>

REMARKS:

THANK YOU!!!

CHARGE TO: AMERICAN WARRIOR

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>354.13</u>			
PUMP TRUCK CHARGE			<u>1125.00</u>	
EXTRA FOOTAGE	<u>54.13</u>	@	<u>0.99</u> <u>53.58</u>	
MILEAGE	<u>50</u>	@	<u>7.00</u> <u>350</u>	
MANIFOLD	<u>1</u>	@	<u>250.00</u> <u>250.00</u>	
Light v. mileage	<u>50</u>	@	<u>4.00</u> <u>200.00</u>	
		@		
TOTAL				<u>1978.58</u>

PLUG & FLOAT EQUIPMENT

wooden plug	<u>1</u>	@	<u>92.00</u> <u>92.00</u>	
		@		
		@		
		@		
		@		
TOTAL				<u>92.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve Stephens

SIGNATURE Steve Stephens

SALES TAX (If Any) _____

TOTAL CHARGES 7952.00

DISCOUNT 1590.40 IF PAID IN 30 DAYS

JAN 17 2012

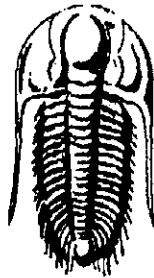
6361160

KCC WICHITA

CONFIDENTIAL

JAN 17 2014

KCC



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Josh Austin

Wilson #1-22

22-19s-10w Rice,KS

Start Date: 2011.11.07 @ 22:23:40

End Date: 2011.11.08 @ 06:15:55

Job Ticket #: 44687 DST #: 1

CONFIDENTIAL

JAN 17 2014

KCC

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

RECEIVED

JAN 17 2012

KCC WICHITA

Printed: 2011.11.10 @ 11:06:55

AP/1# 15.139.22664.00.00

American Warrior, Inc.

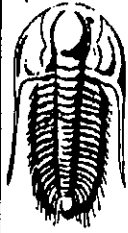
22-19s-10w Rice,KS

Wilson #1-22

DST # 1

Arbuckle

2011.11.07



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City, KS 67846
ATTN: Josh Austin

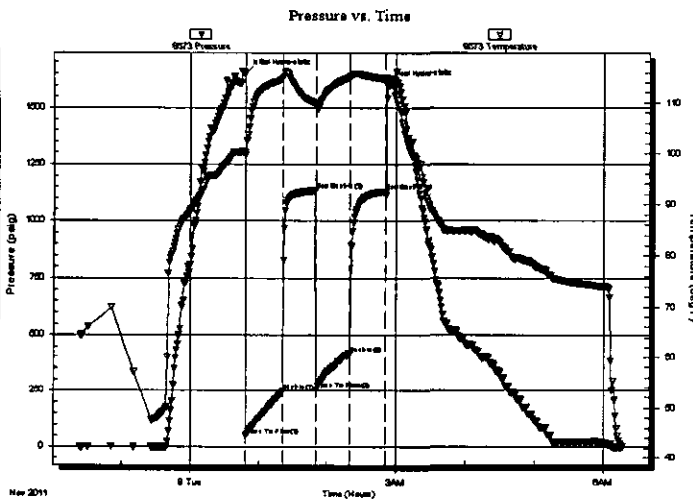
22-19s-10w Rice, KS
Wilson #1-22
Job Ticket: 44687 DST#: 1
Test Start: 2011.11.07 @ 22:23:40

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 00:48:55
Time Test Ended: 06:15:55
Interval: **3228.00 ft (KB) To 3293.00 ft (KB) (TVD)**
Total Depth: **3293.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Jason McLemore**
Unit No: **54**
Reference Elevations: **1759.00 ft (KB)**
1749.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8673 **Inside**
Press@RunDepth: **415.58 psig @ 3265.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.11.07** End Date: **2011.11.08** Last Calib.: **2011.11.08**
Start Time: **22:23:42** End Time: **06:15:55** Time On Btm: **2011.11.08 @ 00:48:25**
Time Off Btm: **2011.11.08 @ 02:51:10**

TEST COMMENT: IFF-Strong Blow, BOB in 3 Mn.
ISI-Blow back Built to 2"
FFP-Strong Blow, BOB in 3 Mn.
FSI-Dead



PRESSURE SUMMARY

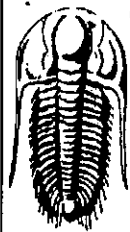
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1651.41	100.25	Initial Hydro-static
1	48.03	99.69	Open To Flow (1)
33	246.10	114.83	Shut-In(1)
62	1133.13	109.92	End Shut-In(1)
63	254.43	109.40	Open To Flow (2)
92	415.58	115.07	Shut-In(2)
123	1130.45	114.82	End Shut-In(2)
123	1602.96	115.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
720.00	Free Oil	10.10
300.00	Frothy Muddy Oil-50%G-30%C-20%M	4.21
0.00	180' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

22-19s-10w Rice,KS

PO Box 399
Garden City, KS 67846

Wilson #1-22

Job Ticket: 44687

DST#: 1

ATTN: Josh Austin

Test Start: 2011.11.07 @ 22:23:40

Tool Information

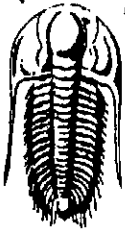
Drill Pipe:	Length: 3230.00 ft	Diameter: 3.80 inches	Volume: 45.31 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 45.31 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3228.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	86.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3208.00	
Shut In Tool	5.00			3213.00	
Hydraulic tool	5.00			3218.00	
Packer	5.00			3223.00	21.00 Bottom Of Top Packer
Packer	5.00			3228.00	
Stubb	1.00			3229.00	
Perforations	2.00			3231.00	
Change Over Sub	1.00			3232.00	
Blank Spacing	32.00			3264.00	
Change Over Sub	1.00			3265.00	
Recorder	0.00	8673	Inside	3265.00	
Recorder	0.00	6755	Outside	3265.00	
Perforations	25.00			3290.00	
Bullnose	3.00			3293.00	65.00 Bottom Packers & Anchor

Total Tool Length: 86.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

22-19s-10w Rice, KS

PO Box 399
Garden City, KS 67846

Wilson #1-22

Job Ticket: 44687

DST#: 1

ATTN: Josh Austin

Test Start: 2011.11.07 @ 22:23:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
720.00	Free Oil	10.100
300.00	Frothy Muddy Oil-50%G-30%O-20%M	4.208
0.00	180' GIP	0.000

Total Length: 1020.00 ft

Total Volume: 14.308 bbf

Num Fluid Samples: 0

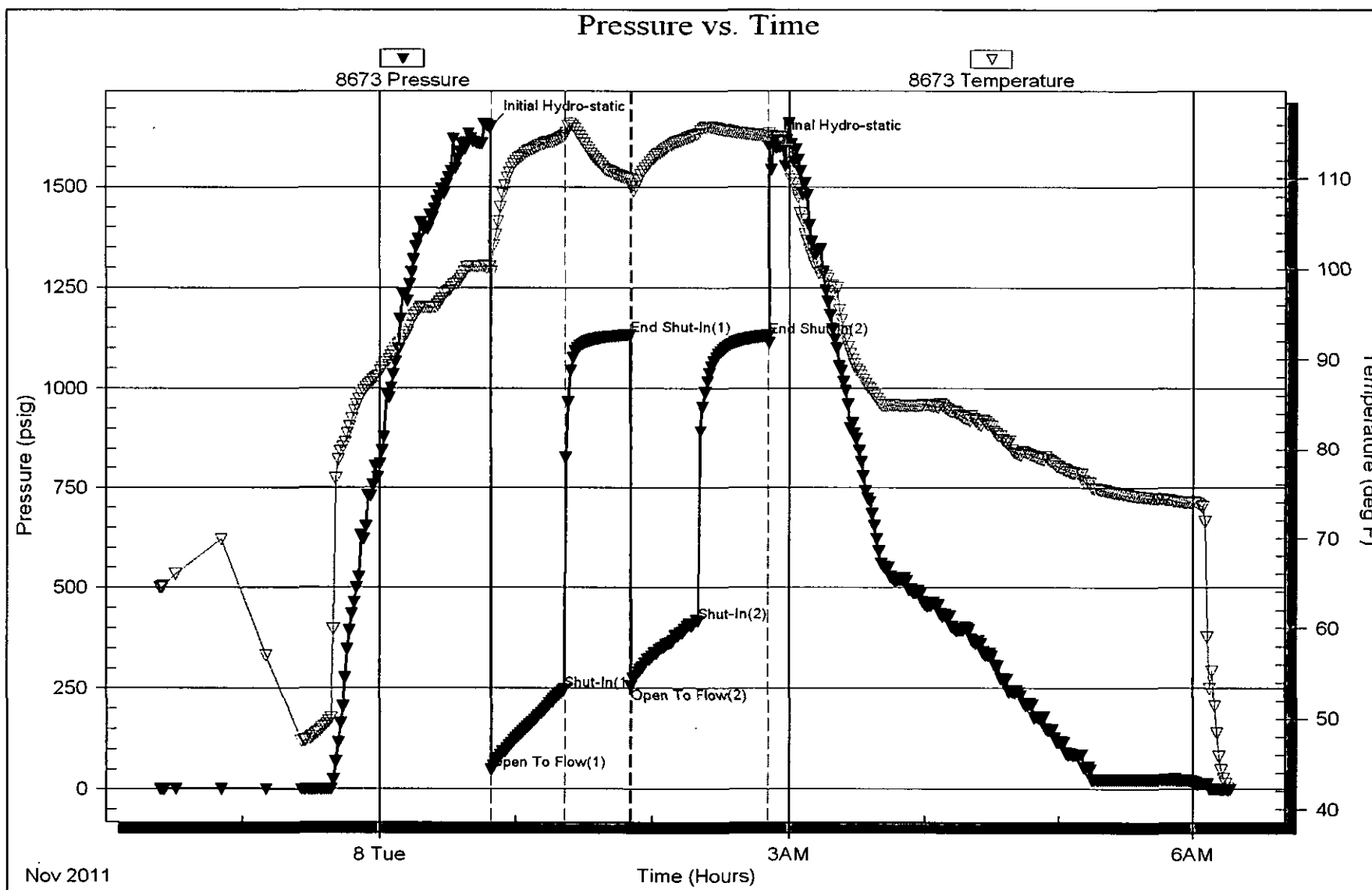
Num Gas Bombs: 0

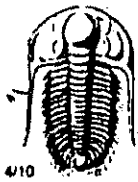
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRIOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
NOV 09 2011

Test Ticket

NO. 44687

Well Name & No. Wilson # 1-22 Test No. 1 Date 11-7-11
 Company American Warrior Inc. Elevation 1759 KB 1749 GL
 Address PO Box 399, Garden City, Ks, 67846
 Co. Rep / Geo. Josh Austin Rig Duke # 8
 Location: Sec. 22 Twp. 19s Rge. 10w Co. Rice State Ks

Interval Tested 3228-3293 Zone Tested Arbuckle
 Anchor Length 63 Drill Pipe Run 3230 Mud Wt. 9.3
 Top Packer Depth 3223 Drill Collars Run 0 Vis 61
 Bottom Packer Depth 3228 Wt. Pipe Run 0 WL 8.8
 Total Depth 3293 Chlorides 7,000 ppm: System LCM Ø
 Blow Description IFP- Strong Blow, BOB in 3 min.
ISI- Blowback Built to 2"
FFP- Strong Blow, BOB in 3 min
FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
720	Free Oil				
300	Frothy Muddy Oil	50	30		20
	180' GIP				

Rec Total 1020 BHT _____ Gravity 39 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1651 Test 1125 T-On Location 21:12
 (B) First Initial Flow 48 Jars: _____ T-Started 22:20
 (C) First Final Flow 246 Safety Joint _____ T-Open 12:46
 (D) Initial Shut-In 1133 Circ Sub _____ T-Pulled 2:46
 (E) Second Initial Flow 254 Hourly Standby _____ T-Out 6:15
 (F) Second Final Flow 416 Mileage 136 rt 190.40 Comments _____
 (G) Final Shut-In 1130 Sampler _____
 (H) Final Hydrostatic 1603 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Sub Total 1315.40 MP/DST Disc't _____

Approved By _____ Our Representative Jason McJannet Thank You

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.