

CONFIDENTIAL
1/11/14

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E. Central Ave
Address 2: Suite #300
City: Wichita State: KS Zip: 67206 + 2366
Contact Person: Scott Hampel
Phone: 316-636-2737

CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.
Wellsite Geologist: Robert Hendrix
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry: Workover
- Oil WSW SWID SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl. etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>9/13/2011</u>	<u>9/22/2011</u>	<u>10/20/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-193-20819-0000
Spot Description: NE SE SW
NE SE SW Sec 35 Twp 10 S. R. 33 East West
990 Feet from North / South Line of Section
2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Thomas
Lease Name: JAMES "B" Well #: #1-35

Field Name: Wildcat

Producing Formation: Johnson

Elevation: Ground: 3137' Kelly Bushing: 3148'

Total Depth: 4750' Plug Back Total Depth: 4702'

Amount of Surface Pipe Set and Cemented at: 305' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2604' Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 2604' w/ 450 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 32000 ppm. Fluid Volume: 900 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp _____ S. R. _____ West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President - Production Date: 1/26/2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 1/11/12 - 1/11/14
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 1/31/12

Operator Name: McCoy Petroleum Corporation Lease Name: JAMES "B" Well #: #1-35
 Sec. 35 Twp 10 S. R. 33 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(if no, Submit Copy)</i> List All E. Logs Run: WEATHERFORD: Array Induction, Density-Neutron, Microresistivity. LOG TECH: Sonic Cement Bond Log, Geological Report.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached Sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23#	305'	Common	200	3%CC, 2%Gel
Production	7.875	4.5	11.6#	4744'	ASC	125	2%Gel, 10%Salt, 1/4#/sxFlocele.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2604-2604'	Poxmix 60/40	450	6%Gel, 1/4#/sx Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4650-4654 Johnson	AC: 500 gals 15% MCA. REAC: 1500 gals 15% FeNe	4654'

TUBING RECORD: Size: 2.675 Set At: 4685' Packer At: 0 Liner Run: Yes No

Date of First, Resumed, SWD or ENHR: 10/20/2011 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbls	Gas Mcf	Water Bbbls	Gas-Oil Ratio	Gravity
	37	0	5		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Johnson: <u>4650-4654'</u>
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
ACO-1 Supplemental Information

McCoy Petroleum Corporation
James 'B' #1-35
NE SE SW, Section 35-10S-33W
990' FSL & 2310' FWL
Thomas County, Kansas
API# 15-193-20819-0000

09-13-11 MIRT. Spud @ 7:15 P.M. Drilled 12 ¼" surface hole to 306'. Deviation 1/2° @ 306'. Ran 7 joints of new 8 5/8", 23# surface casing. Talley = 293'. Set at 305' KB. Welded straps on casing. Allied cemented with 200 sacks of Common with 3% CC and 2% Gel. Plug down @ 11:45 P.M. Cement did circulate. WOC.

DST #1 4295-4320' (Lansing 'J')
Open: 30", SI: 30", Open: 30", SI: 30"
1st Open: Weak surface blow, died in 4 minutes. No blow back.
2nd Open: No blow. No blow back.
Recovered: 3' Mud with oil spots
IFP: 15-16 # FFP: 15-16#
SIP: 26-22#

DST #2 4594-4666' (Johnson Zone)
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Strong blow, built to Bottom of Bucket in 15". No blow back.
2nd Open: Strong blow, built to Bottom of Bucket in 15". No blow back.
Recovered: 568' Gas In Pipe
62' Gassy Mud Cut Oil (10%Gas, 60%Oil, 30%Mud)
176' Gassy Mud Cut Oil (20%Gas, 70%Oil, 10%Mud)
62' Gassy Oil Cut Mud (30%Gas, 40%Mud, 30%Oil)
300' Total Fluid Recovery
IFP: 24-116# FFP: 123-179#
SIP: 525-485#

09-22-11 RTD 4750'. LTD 4748'. Weatherford ran Dual Induction, Density/Neutron and Microlog. Conditioned hole and LDDP. Ran 109 jts of new 4 ½", 11.6# production casing. Talley = 4750.5'. Set casing @ 4744' LTD. Shoe joint = 42'. PBTd = 4702'. Centralizers on joints 1, 3, and 5. Port collar @ 2604'. Cement basket below and centralizer above port collar. RU Allied. Pumped 750 gals of mud flush. Cemented with 125 sx of ASC cement with 2 % gel, 10% salt and ¼#/sx flocele. Lift pressure 700 #. Landed plug with 1200 #. Plug down @ 2:15 AM on 9/23/11. Plugged rathole w/30 sx and mousehole w/20 sx. Rig released @ 6:15 AM on 9/23/10. Job supervised by Dave Oller. WOCT.

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WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
James 'B' #1-35
NE SE SW, Section 35-10S-33W
990' FSL & 2310' FWL
Thomas County, Kansas
API# 15-193-20819-0000

SAMPLE TOPS

Anhydrite	2637 (+ 511)
Heebner	4055 (- 907)
Toronto	4085 (- 937)
Lansing	4101 (- 953)
Stark	4319 (- 1191)
BKC	4383 (- 1235)
Pawnee	4514 (- 1366)
Cherokee Shale	4566 (- 1418)
Johnson Zone	4643 (- 1495)
Mississippian	4702 (- 1554)
RTD	4750 (- 1602)

ELECTRIC LOG TOPS

Anhydrite	2637 (+ 511)
Heebner	4054 (- 906)
Toronto	4083 (- 935)
Lansing	4097 (- 949)
Stark	4314 (- 1166)
BKC	4379 (- 1231)
Pawnee	4508 (- 1360)
Cherokee Shale	4561 (- 1413)
Johnson Zone	4638 (- 1490)
Mississippian	4698 (- 1550)
LTD	4748 (- 1600)

RECEIVED
JAN 31 2012
KCC WICHITA

Brent

From: kolar-admin@kgs.ku.edu
Sent: Wednesday, January 25, 2012 2:48 PM
To: brent@mccoypetroleum.com
Subject: KCC: JAMES 'B' 1-35 Well Completion Returned

The KCC has returned the ACO1 for the well named JAMES 'B' 1-35. Corrections or additional information is needed. Be sure to make the necessary changes and resubmit the ACO1 within 30 days.

Specific information from the KCC about what needs to be done is available on KOLAR.

After 30 days, if the ACO1 has not been resubmitted to the KCC, it will be deleted from KOLAR and you will not be able to retrieve it, but you have the option to file a new ACO1.

NOTE: If you are requesting confidentiality on an ACO-1, then you must resubmit the ACO-1 before the original 120 day confidentiality period expires in order for confidentiality to be granted.<\b>

Message ID: 1000203528

<https://kolar.kgs.ku.edu/>

Pending Appeal Process

RECEIVED
JAN 30 2012
KCC WICHITA

**BEFORE THE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

IN THE MATTER OF THE APPLICATION)	
OF MCCOY PETROLEUM CORPORATION)	DOCKET NO.
FOR AN EXCEPTION TO K. A. R. 82-3-107(e)(1))	LICENSE NO. 5003
FOR ITS JAMES "B" #1-35 WELL IN SECTION)	
35-T10S-R33W, THOMAS COUNTY, KANSAS)	CONSERVATION DIVISION
_____)	

Working on application

APPLICATION

COMES NOW McCoy Petroleum Corporation ("Operator"), by and through its Vice President of Production Scott Hampel, and for its application in the captioned matter states as follows:

1. Operator is a corporation licensed to do business in the State of Kansas. Operator's address is 8080 E. Central Ave., Wichita, KS 67206-2366.
2. Operator has been issued license number 5003 by the Commission, which license remains in effect.
3. Operator is the operator of the James "B" #1-35 well located in the SW/4 of Section 35-T10S-R33W, Thomas County, Kansas, API# 15-193-20819-00-00.
4. The James "B" #1-35 well was spudded on September 19, 2011. On January 19, 2012, an ACO-1 form was received by the Commission through KOLAR (Kansas On-Line Automated Reporting) for the well, with a written request for confidentiality of all data, pursuant to K. A. R. 82-3-107(e)(1).
5. By letter to Operator dated January 25, 2012, the Commission refused to grant the requested confidentiality for the stated reason that the request was not made within the 120 days required by K. A. R. 82-3-107(e)(1).

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Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2386

316-636-2737
316-636-2741 (Fax)

January 26, 2012

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Ref: McCoy Petroleum Corporation
James 'B' #1-35
NE SE SW, Section 35-10S-33W
990' FSL & 2310' FWL
Thomas County, Kansas
API# 15-193-20819-0000

Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1).

An additional one year extension is also requested as is authorized by K.A.R. 82-3-107 (e) (4). The "Confidential Custody" on the referenced well is requested for a maximum of 2 years.

Sincerely yours,

Scott Hampel
Vice President - Production

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ALLIED CEMENTING CO., LLC. 043414

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, ks

DATE <u>9-13-11</u>	SEC. <u>35</u>	TWP. <u>10</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>11:15 pm</u>	JOB FINISH <u>11:45 pm</u>
LEASE <u>James "B"</u>	WELL # <u>1-35</u>	LOCATION <u>Oakley, ks S 1/2 W (Co)</u>	COUNTY <u>Thomas</u>	STATE <u>ks</u>			
OLD OR <u>NEW</u> (Circle one)				<u>14 wells</u>			

CONTRACTOR Murfin #2 OWNER Same

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 306' CEMENT

CASING SIZE 9 5/8 DEPTH 293' AMOUNT ORDERED 2000ks com 3200

TUBING SIZE DEPTH 220 gal

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 200sk @ 16.25 3250.00

MEAS. LINE SHOE JOINT POZMITX @

CEMENT LEFT IN CSG. 15' GEL 45ks @ 21.25 95.00

PERFS. CHLORIDE 75ks @ 58.20 402.40

DISPLACEMENT 12.79 ASC @

EQUIPMENT @

PUMP TRUCK CEMENTER Lakone @

386/281 HELPER Jerry @

BULK TRUCK DRIVER Ethan @

DRIVER @

HANDLING 211 sks @ 2.25 474.75

MILEAGE 119 sks @ 1.30 154.70

TOTAL 4136.41

REMARKS:

cement did circulate

Thank you

CHARGE TO: McCoy Petroleum Corp

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 293'

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @

MILEAGE 6 x 2 @ 7.00 84.00

MANIFOLD 3 wedge @ 323.00

Light vehicle charge @ 400 480.00

TOTAL 1582.00

PLUG & FLOAT EQUIPMENT

@
@
@
@
@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

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JAN 30 2012
KCC WICHITA

ALLIED CEMENTING CO., LLC. 039865

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DARLEY

DATE <u>9-22-11</u>	SEC. <u>35</u>	TWP. <u>10S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>JAMES "B"</u>	WELL# <u>1-35</u>	LOCATION <u>DARLEY 5 1/2 W - N IN</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFEO DRILLING #2 OWNER SAME

TYPE OF JOB Production string

HOLE SIZE 7 7/8" T.D. 4750.52' CEMENT AMOUNT ORDERED 750 GALS WFR-2

CASING SIZE 4 1/2" DEPTH 4750.52' 175 SKS ASC 108 SALT 22901 1/4 Th-Salt

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL PORT COLLAR DEPTH 2608'

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHO JOINT 4100' POZMIX _____ @ _____

CEMENT LEFT IN CSG. _____ GEL 3 SKS @ 21 2/3 63 2/3

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT _____ ASC 175 SKS @ 19 2/3 3725 2/3

EQUIPMENT

PUMP TRUCK CEMENTER JERRY

391 + 281 HELPER JERRY

BULK TRUCK _____

394 DRIVER WAYNE

BULK TRUCK _____

_____ DRIVER _____

ASC 175 SKS @ 19 2/3 3725 2/3

SALT 16 SKS @ 23 2/3 383 2/3

WFR-2 750 GALS @ 1 2/3 952 5/8

HANDLING 204 SKS @ 2 2/3 457 2/3

MILEAGE 114 PER SK / 12.5% 134 2/3

TOTAL 5736 2/3

REMARKS:

MIX 750 GALS WFR-2, MIX 20 SKS
CEMENT MAUSL HOLE, MIX 30 SKS
CEMENT RAT HOLE, HOOK BACK ON 700
4 1/2 CASING, MIX 125 SKS ASC 108 SALT
22901 1/4 Flt Seal, WASH TRUCK LINES
RESINACE 73 BAG WATER, FROM
LEFT PRESSURE 800 ASE, Landed Plug
AT 1200 ASE, Float Held

SERVICE

DEPTH OF JOB 4750.52'

PUMP TRUCK CHARGE _____ 2405 2/3

EXTRA FOOTAGE _____ @ _____

MILEAGE 6 MIX @ 7 2/3 47 2/3

MANIFOLD + HEAD _____ @ 200 200 2/3

Rotating Head _____ @ _____ 200 2/3

FRONT Vehicle 6 MIX @ 4 2/3 48 2/3

TOTAL 2937 2/3

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

FR 1- AFU Float shoe 424 2/3

W 2- Latchlocks plug ASK 233 2/3

W 4- CENT. COLLARS @ 48 2/3 192 2/3

W 1- BASKET @ _____ 270 2/3

FR 1- PORT COLLAR @ _____ 2485 2/3

TOTAL 3604 2/3

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Rave Allen

SALES TAX (If Any) _____

TOTAL CHARGES 11,977.89

DISCOUNT _____ IF PAID IN 30 DAYS

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KCC WICHITA

ALLIED CEMENTING CO., LLC. 036077

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, ks

DATE <u>10-3-11</u>	SEC <u>35</u>	TWP. <u>10</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>James B</u>	WELL # <u>1-35</u>	LOCATION <u>Oakley 5 1/2 W units</u>			COUNTY <u>Thomas</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Leiker Well Service
 TYPE OF JOB port collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH 420.52
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL port collar DEPTH 2602'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 10.12 bbl
 EQUIPMENT _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 450 sks Lite (69410)
829 gal 1/4" #5 Flo-seal
 COMMON: _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Lite 450 sks @ 14.50 6525.00
Flo-seal 113# @ 2.70 305.10
 HANDLING 485 sks @ 2.25 1091.25
 MILEAGE 119.54/mile 320.10
 TOTAL 8246.45

PUMP TRUCK CEMENTER harem
 # 431 HELPER Darren
 BULK TRUCK
 # 394/287 DRIVER Earl/Brandon
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
pressure system 1000 #
open port collar
mix 450 sks cement
close port collar
pressure to 1000 #
wash out
Cement did circulate
Thank you

SERVICE
 DEPTH OF JOB 2602'
 PUMP TRUCK CHARGE 2125.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 6 x 2 @ 7.00 84.00
 MANIFOLD _____ @ _____
light vehicle @ 4.00 48.00
 TOTAL 2257.00

CHARGE TO: McCoy Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

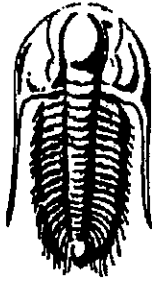
PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

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PRINTED NAME _____
 SIGNATURE Dave Dille

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ (IF PAID IN 30 DAYS)

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 JAN 30 2012
 KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E. Central, Suite 300
Wichita, KS 67206

ATTN: Robert Hendrix

James B #1-35

35-10s-33w Thomas,KS

Start Date: 2011.09.19 @ 12:07:00

End Date: 2011.09.19 @ 18:46:30

Job Ticket #: 44482 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

RECEIVED
JAN 30 2012
Printed: 2011.10.05 @ 12:16:09
KCC WICHITA

McCoy Petroleum Corporation

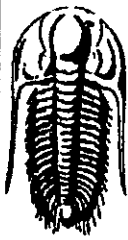
35-10s-33w Thomas,KS

James B #1-35

DST # 1

Lansing J

2011.09.19



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

35-10s-33w Thomas,KS

8080 E Central, Suite 300
Wichita, KS 67206

James B #1-35

Job Ticket: 44482

DST#: 1

ATTN: Robert Hendrix

Test Start: 2011.09.19 @ 12:07:00

GENERAL INFORMATION:

Formation: **Lansing J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:39:15

Time Test Ended: 18:46:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 40

Interval: **4295.00 ft (KB) To 4320.00 ft (KB) (TVD)**

Total Depth: 4295.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3148.00 ft (KB)

3137.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: **8652** Inside

Press@RunDepth: 15.65 psig @ 4296.00 ft (KB)

Start Date: 2011.09.19

End Date: 2011.09.19

Start Time: 12:07:05

End Time: 18:46:29

Capacity: 8000.00 psig

Last Calib.: 2011.09.19

Time On Btm: 2011.09.19 @ 14:38:45

Time Off Btm: 2011.09.19 @ 16:40:15

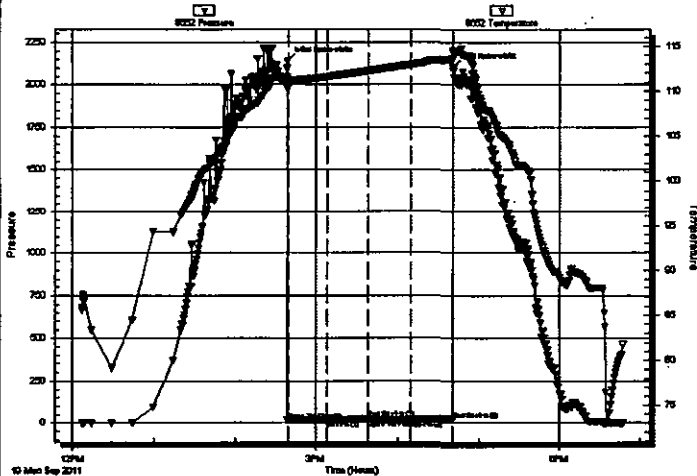
TEST COMMENT: IF: Surface blow, died @ 5 minutes.

IS: No return.

FF: No blow.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

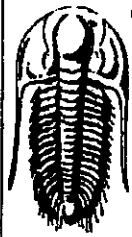
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2142.24	111.63	Initial Hydro-static
1	15.42	111.11	Open To Flow (1)
30	16.33	111.60	Shut-In(1)
60	25.71	112.23	End Shut-In(1)
60	15.46	112.24	Open To Flow (2)
90	15.65	112.96	Shut-In(2)
122	22.22	113.62	End Shut-In(2)
122	2104.79	114.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	mud 100% m (oil spots)	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

35-10s-33w Thomas,KS

8080 E. Central, Suite 300
Wichita, KS 67206

James B #1-35

Job Ticket: 44482

DST#: 1

ATTN: Robert Hendrix

Test Start: 2011.09.19 @ 12:07:00

Tool Information

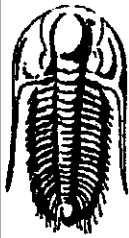
Drill Pipe:	Length: 4055.00 ft	Diameter: 3.80 inches	Volume: 56.88 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 249.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Full Loose: 76000.00 lb
			<u>Total Volume: 58.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4295.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4273.00	
Shut In Tool	5.00			4278.00	
Hydraulic tool	5.00			4283.00	
Safety Joint	2.00			4285.00	
Packer	5.00			4290.00	23.00 Bottom Of Top Packer
Packer	5.00			4295.00	
Stubb	1.00			4296.00	
Recorder	0.00	8652	Inside	4296.00	
Recorder	0.00	8360	Outside	4296.00	
Perforations	21.00			4317.00	
Bullnose	3.00			4320.00	25.00 Bottom Packers & Anchor

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

35-10s-33w Thomas,KS

8080 E Central, Suite 300
Wichita, KS 67206

James B #1-35

Job Ticket: 44482

DST#: 1

ATTN: Robert Hendrix

Test Start: 2011.09.19 @ 12:07:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	mud 100% _m (oil spots)	0.015

Total Length: 3.00 ft

Total Volume: 0.015 bbl

Num Fluid Samples: 0

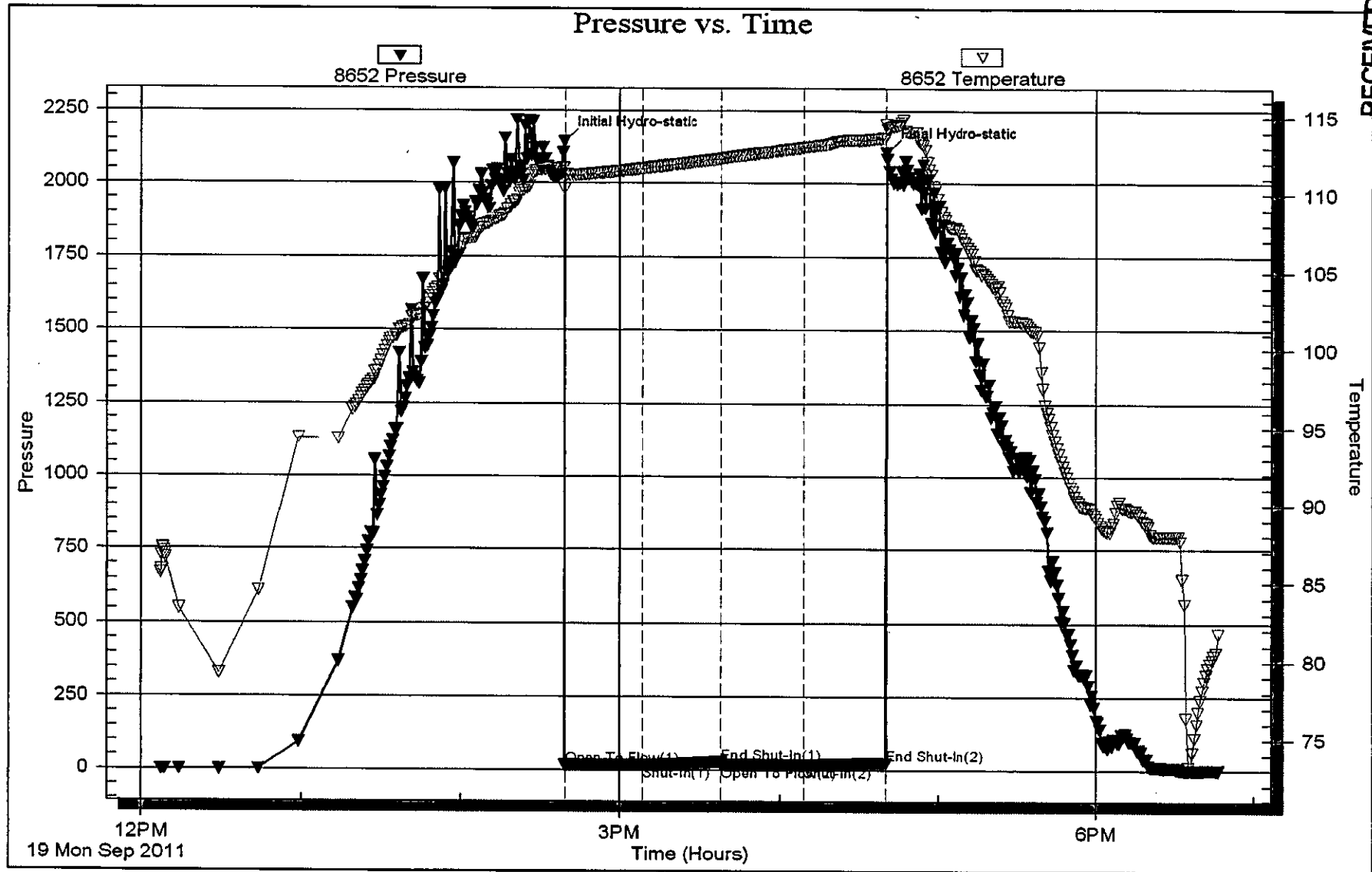
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

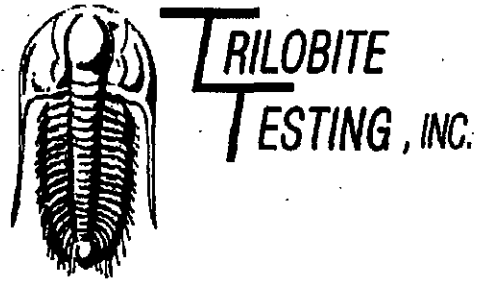
Recovery Comments:



RECEIVED

JAN 30 2012

KCC WICHITA



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E. Central, Suite 300
Wichita, KS 67206

ATTN: Robert Hendrix

James B #1-35

35-10s-33w Thomas,KS

Start Date: 2011.09.21 @ 06:40:00

End Date: 2011.09.21 @ 15:47:00

Job Ticket #: 44483 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.10.05 @ 12:16:29

McCoy Petroleum Corporation

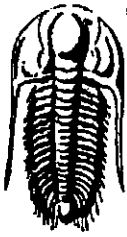
35-10s-33w Thomas,KS

James B #1-35

DST # 2

Johnson

2011.09.21



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

35-10s-33w Thomas, KS

8080 E Central, Suite 300
Wichita, KS 67206

James B #1-35

Job Ticket: 44483

DST#: 2

ATTN: Robert Hendrix

Test Start: 2011.09.21 @ 06:40:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 09:12:00

Time Test Ended: 15:47:00

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Bradley Walter**

Unit No: **40**

Interval: **4594.00 ft (KB) To 4666.00 ft (KB) (TVD)**

Reference Elevations: **3148.00 ft (KB)**

Total Depth: **4295.00 ft (KB) (TVD)**

3137.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: **11.00 ft**

Serial #: 8652

Inside

Press@RunDepth: **178.78 psig @ 4595.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.09.21**

End Date:

2011.09.21

Last Calib.:

2011.09.21

Start Time: **06:40:05**

End Time:

15:47:00

Time On Btm

2011.09.21 @ 09:11:45

Time Off Btm

2011.09.21 @ 13:11:15

TEST COMMENT:

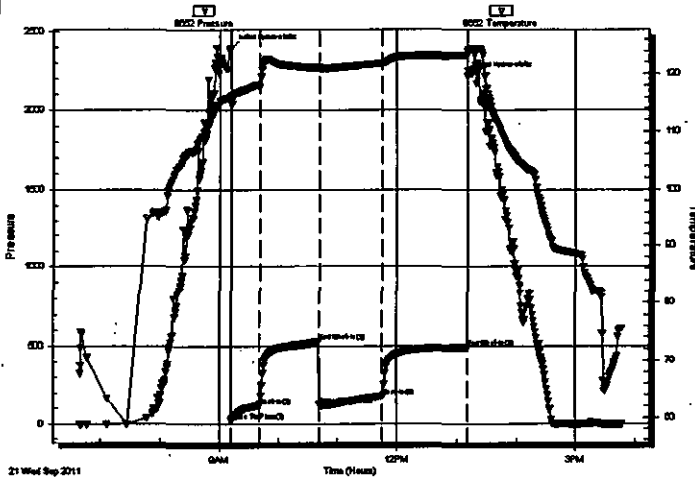
IF: BOB @ 15 minutes.

IS: No return.

FF: BOB @ 15 minutes.

FSI: Built to 6 inches died @ 50 minutes.

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2392.72	116.25	Initial Hydro-static
1	23.96	114.67	Open To Flow (1)
29	116.05	117.57	Shut-In(1)
90	525.09	121.09	End Shut-In(1)
90	123.13	120.95	Open To Flow (2)
154	178.78	121.83	Shut-In(2)
240	484.98	123.22	End Shut-In(2)
240	2221.83	123.89	Final Hydro-static

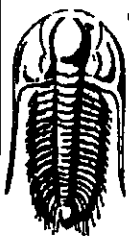
Recovery

Length (ft)	Description	Volume (bbl)
62.00	gmco 10g 30m 60o	0.30
176.00	gmco 20g 10m 70o	0.87
62.00	gocm 30g 40m 30o	0.77
0.00	568 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

35-10s-33w Thomas,KS

8080 E. Central, Suite 300
Wichita, KS 67206

James B #1-35

Job Ticket: 44483

DST#: 2

ATTN: Robert Hendrix

Test Start: 2011.09.21 @ 06:40:00

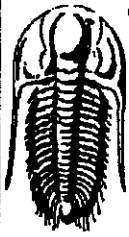
Tool Information

Drill Pipe:	Length: 4342.00 ft	Diameter: 3.80 inches	Volume: 60.91 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 249.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 82000.00 lb
			Total Volume: 62.13 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 71000.00 lb
Depth to Top Packer:	4594.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	72.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4572.00	
Shut In Tool	5.00			4577.00	
Hydraulic tool	5.00			4582.00	
Safety Joint	2.00			4584.00	
Packer	5.00			4589.00	23.00 Bottom Of Top Packer
Packer	5.00			4594.00	
Stubb	1.00			4595.00	
Recorder	0.00	8652	Inside	4595.00	
Recorder	0.00	8360	Outside	4595.00	
Perforations	3.00			4598.00	
Change Over Sub	1.00			4599.00	
Drill Pipe	63.00			4662.00	
Change Over Sub	1.00			4663.00	
Bullnose	3.00			4666.00	72.00 Bottom Packers & Anchor

Total Tool Length: 95.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation
8080 E Central, Suite 300
Wichita, KS 67206
ATTN: Robert Hendrix

35-10s-33w Thomas,KS
James B #1-35
Job Ticket: 44483 **DST#: 2**
Test Start: 2011.09.21 @ 06:40:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 57.00 sec/qt
Water Loss: 9.58 in³
Resistivity: ohmm
Salinity: 7400.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

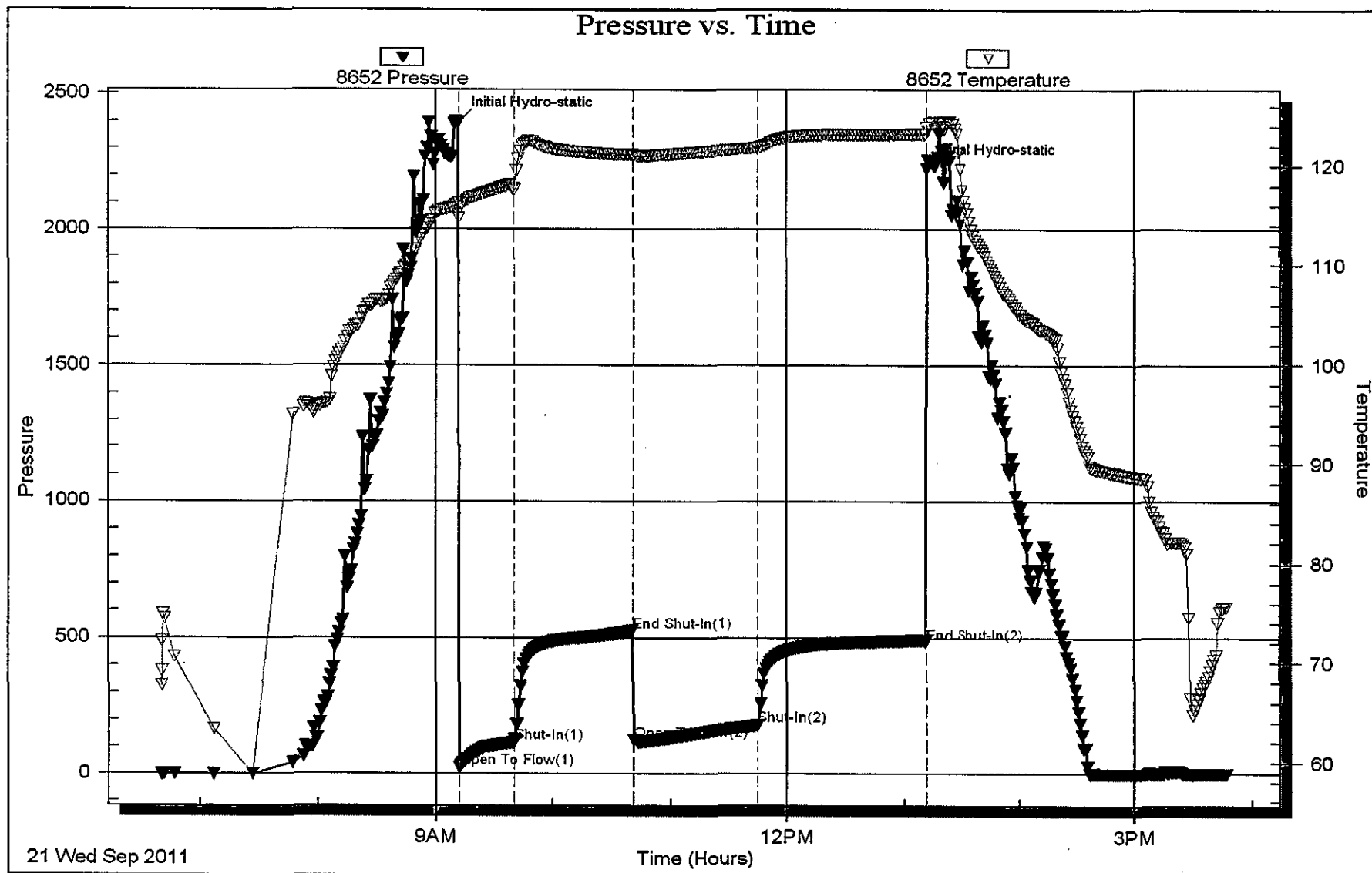
Oil API: 28 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	gmco 10g 30m60o	0.305
176.00	gmco 20g 10m70o	0.866
62.00	gocm 30g 40m30o	0.769
0.00	568 GIP	0.000

Total Length: 300.00 ft Total Volume: 1.940 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



21 Wed Sep 2011

THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

Before Commissioners: Mark Sievers, Chairman
Thomas E. Wright
Shari Feist Albrecht

In the Matter of the Application of McCoy) Docket No. 13-CONS-150-CEXC
Petroleum Corporation for an exception to)
K.A.R. 82-3-107(e)(1) for its James "B" #1-) CONSERVATION DIVISION
35 well in Section 35-T10S-R33W, Thomas)
County, Kansas.) License No. 5003
_____)

ORDER GRANTING APPLICATION

Now, the above-captioned matter comes on before the State Corporation Commission of the State of Kansas ("Commission"). Being duly advised in the premises, the Commission finds and concludes as follows:

1. McCoy Petroleum Corporation ("MPC" or "Applicant") is a Kansas corporation. KCC records indicate the operator is currently licensed to conduct oil and gas activities in Kansas pursuant to K.S.A. 55-155.

2. On November 13, 2012, MPC filed its application with the Commission seeking an order designating all information filed by MPC pursuant to K.A.R. 82-3-107(d) relating to its James "B" #1-35 well located in the Southwest Quarter of Section 35, Township 10 South, Range 33 West, Thomas County, Kansas, as confidential pursuant to the provisions of K.A.R. 82-3-107(e). Notice was proper in every respect and was published at least fifteen (15) days prior to the hearing for this application in *The Wichita Eagle* and *The Colby Free Press* newspapers, there were no protests.

3. The application in this docket was filed pursuant to the rules and regulations of the State Corporation Commission of the State of Kansas and the Kansas Statutes, thus fulfilling all statutory and regulatory requirements.

4. According to the provisions of K.A.R. 82-3-107(d)(1), operators shall deliver a copy of the affidavit of completion, core analyses, final drill stem data elements, recorded drill stem fluid recoveries and charts, final electric logs, final radioactivity logs, similar wireline logs or surveys run by operators on all boreholes, excluding seismic shot holes, final logs run to obtain geophysical data, geological well reports, and if available, final electronic log files in a data format and medium approved by the director within 120 days of the spud date or date of commencement of recompletion of the well.

5. K.A.R. 82-3-107(e)(1) provides if a written request is made to the conservation division within 120 days of the spud date or date of commencement of recompletion of the well, all information, samples, or cores filed as required in subsections (c) or (d) shall be held in confidential custody for an initial period of one year from the written request.

6. K.A.R. 82-3-107(e)(2) provides all rights to confidentiality shall be lost if the filings are not timely, as provided in subsections (c) and (d), or if the request for confidentiality is not timely, as provided in paragraph (e)(1).

7. MPC spud the James "B" #1-35 on September 13, 2011.

8. MPC completed the James "B" #1-35 as a well capable of producing oil from the Mississippi formation on October 20, 2011.

9. MPC submitted its written request for confidentiality on January 18, 2012 pursuant to the provisions of K.A.R. 82-3-107(e)(1).

10. On January 19, 2012, MPC submitted the information required by K.A.R. 82-3-

107(d). Their submission was 128 days from the spud date of the James "B" #1-35 well, meaning all confidentiality rights were lost due to the untimeliness of the filings per the provisions of K.A.R. 82-3-107(e)(2).

11. MPC asserts the late filing was an inadvertent oversight. MPC further asserts it has no knowledge of harm to a third party resulting from its delayed filing; however, MPC alleges potential economic and competitive harm are possible if the confidentiality exception sought is denied.

12. Based on the lack of protests from interested parties, Staff recommends no parties will be unduly prejudiced by the granting of this application. Staff further recommends the Commission order MPC to preserve the confidential information for the entire period of confidentiality as allowed by K.A.R. 82-3-107(e) in the event Staff requests the in camera review and explanation of the information. Staff further recommends the confidentiality period granted by the Commission should begin with the date the information was required to be submitted, January 11, 2012 and end on January 11, 2014.

13. The Commission finds the exception sought in the application in this docket should be granted and the information treated confidential for the time period beginning on January 11, 2012 and ending on January 11, 2014.

IT IS, THEREFORE, BY THE COMMISSION ORDERED: MPC is hereby granted an exception to the requirements contained in K.A.R. 82-3-107(e)(2). Its request for confidentiality of the information provided pursuant to K.A.R. 82-3-107(d) for its James "B" #1-35 well in Thomas County, Kansas is granted for a period of two years, beginning January 11, 2012 and ending January 11, 2014. The Commission further orders MPC to preserve the confidential information in the event Staff requests an in camera review during the

confidentiality period.

Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

BY THE COMMISSION IT IS SO ORDERED.

Sievers, Chmn.; Wright, Com.; Feist Albrecht, Com.

Date: JAN 14 2013



Patrice Petersen Klein
Executive Director

Date Mailed: 1-15-2013

RAH

I CERTIFY THE ORIGINAL
COPY IS ON FILE WITH
The State Corporation Commission

JAN 14 2013



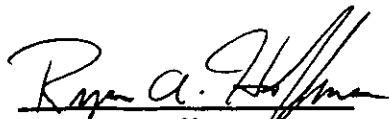
CERTIFICATE OF SERVICE

I certify that on 1-15-2013, I caused a complete and accurate copy of this Order to be served via United States mail, with the postage prepaid and properly addressed to the following:

Scott Hampel
McCoy Petroleum Corporation
8080 E. Central, Suite 300
Wichita, Kansas 67206-2366

and delivered by hand to:

Deanna Garrison, Production Department



Ryan A. Hoffman
Litigation Counsel
Kansas Corporation Commission