

CONFIDENTIAL

ORIGINAL

1/27/13

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: None - Dry & Abandoned

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
9/30/2011 10/11/2011 10/12/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20754-00-00
Spot Description: NE-NW-SE-NE
-NE NW SE NE Sec. 15 Twp. 29 S. R. 22 East West
1,500 Feet from North / South Line of Section
700 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Ellis Well #: 1-15
Field Name: Wildcat
Producing Formation: None - D&A
Elevation: Ground: 2470 Kelly Bushing: 2483
Total Depth: 5520 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 642 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14400 ppm Fluid volume: 1100 bbls
Dewatering method used: Allow to dry by evaporation, backfill and return to original grade
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

CONFIDENTIAL

JAN 27 2013

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 1/27/2012

RECEIVED
JAN 27 2012

KCC WICHITA

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 1/27/12 to 1/27/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____

JAN 10 1980

Operator Name: Vincent Oil Corporation Lease Name: Ellis Well #: 1-15
 Sec. 15 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log & Sonic log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Heebner Shale 4373 (-1890) Name Top Datum Brown Limestone 4536 (-2053) Lansing 4547 (-2064) Stark Shale 4873 (-2390) Pawnee 5077 (-2594) Cherokee Shale 5124 (-2641) Base Penn Limestone 5217 (-2734) Mississippian 5247 (-2764)
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25"	8.625"	23#	642'	65 / 35 POZ	220 sx	6% Gel, 3% CC, & 1/4# Cell-fake/sx
" "					Common	100 sx	2% Gel, 3% CC & 1/4# Cell-fake/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Dry & Abandoned	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

QUALITY WELL SERVICE, INC.

5305

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish		
10-1-11	15	29	22	Foro	Ks		8:30		
Lease	Elles		Well No.	H15				Location	Bucklin Ks 3W 1 1/2 S W 1/4
Contractor	Duke Delgado			Owner				To Quality Well Service, Inc.	
Type Job	Surface			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed					
Hole Size	12 1/4	T.D.	617	Charge To				Vincent Oil Corp	
Csg.	35/3 23"	Depth	612	Street					
Tbg. Size		Depth		City				State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contract					
Cement Left in Csg.		Shoe Joint	42.19	Cement Amount Ordered				220x 65/35 6% Gel	
Meas Line		Displace	38.5	3% CC 1/4" CF. 100x Common 2% Gel 3% CC					
EQUIPMENT									
Pumptrk	9	No.	Beacon	Common				243	
Bulktrk	7	No.	100	Poz. Mix				77	
Bulktrk	4	No.	Richard	Gel.				14	
Pickup		No.	Duke	Calcium				11	
JOB SERVICES & REMARKS									
Rat Hole	Hulls								
Mouse Hole	Salt								
Centralizers	Flowseal 30								
Baskets	Kol-Seal								
D/V or Port Collar	Mud CLR 48								
	CFL-117 or CD110 CAF 38								
	Sand								
	Handling 345								
	Mileage 50								
	20% FLOAT EQUIPMENT								
	Guide Shoe								
	Centralizer RECEIVED								
	Baskets JAN 27 2012								
	AFU Inserts								
	Float Shoe KCC WICHITA								
	Latch Down								
	Baffle Plate								
	Washer Plug								
	Pumptrk Charge Suetow								
	Mileage 50								
	Tax								
	Discount								
	Total Charge								
<p>Run 15 H's 35/3 23"</p> <p>MIX! Pump 220x 65/35 6% GEL 3% CC 1/4" CF. 13.8% gal 1.61 H3</p> <p>MIX! Pump 100x Common 2% GEL 3% CC 1/4" CF. 15% gal 1.36 H3</p> <p>Shut down Release Warten Plug Drop 38.5 Bds total Plug down @ 3:15 650+ Good c/c thru JO3 C/c OK TO PIT</p> <p>Thanks Todd Richard & Brady Signature <i>[Signature]</i></p> <p>PLEASE CALL KCC</p>									

QUALITY WELL SERVICE, INC.

5311

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	10-12-11	Sec.	15	Twp.	29	Range	22	County	FORO	State	Ks	On Location	1.30 AM
Lease	ELLS	Well No.	L15	Location Bucklin K 3W 1/2 S W 1/4 mb									
Contractor	DUKE OIL & GAS							Owner					
Type Job	PTA							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.					
Hole Size	7 7/8		T.D.	10 1/2									
Csg.			Depth										
Tbg. Size			Depth										
Tool			Depth	5									
Cement Left in Csg.			Shoe Joint										
Meas Line			Displace	Cement Amount Ordered 2105 60/40									
EQUIPMENT													
Pumptrk	8	No.	Beam 5 1/2										
Bulktrk	5	No.	Tool										
Bulktrk		No.											
Pickup		No.											
JOB SERVICES & REMARKS													
Rat Hole	30 x 60/40 4% CEL							Hulls					
Mouse Hole	20 x 60/40 4% CEL							Salt					
Centralizers								Flowseal					
Baskets								Kol-Seal					
D/V or Port Collar								Mud CLR 48					
1st Plug	1500'							CFL-117 or CD110 CAF 38					
50 x 60/40	4% Cel							Sand					
Disp w/ H ₂ O								Handling 2.17					
							Mileage 50						
FLOAT EQUIPMENT													
CONFIDENTIAL													
2nd Plug	660'							Guide Shoe					
50 x 60/40	4% CEL							Centralizer					
Disp w/ H ₂ O								Baskets					
							AFU Inserts						
3rd Plug	300'							Float Shoe					
40 x 60/40	4% CEL							Latch Down					
Disp w/ H ₂ O								RECEIVED JAN 27 2012 KCC WICHITA					
4th Plug	60'							Pumptrk Charge					
20 x 60/40	4% CEL							Mileage					
Tax													
Discount													
Total Charge													
Signature	Thanks Todd & Beary Cynthia Beary												

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Ste 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. 5520
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 057-20754-00-00
Spot Description: ~NE-NW-SE-NE
NE NW SE NE Sec. 15 Twp. 29 S. R. 22 East West
1,500 Feet from North / South Line of Section
700 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Ellis Well #: 1-15
Date Well Completed: 10/12/2011
The plugging proposal was approved on: 10/09/2011 (Date)
by: Steve Durrant, KCC District 1 (KCC District Agent's Name)
Plugging Commenced: 10/11/2011
Plugging Completed: 10/12/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface casing	8.625	642'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Borehole was filled with heavy rotary mud and plugged through drill pipe with cement plugs set as follows: 50 sx at 1500', 50 sx at 660', 40 sx at 300', and 20 sx at 60' to surface; plugged the rathole with 30 sx and the mousehole with 20 sx; used a total of 210 sx 60 / 40 POZ (4% Gel) Quality Well Service, Ticket #5311

CONFIDENTIAL

JAN 27 2013

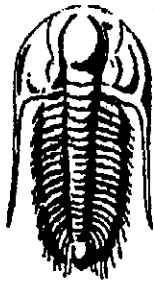
RECEIVED

KCC

Plugging Contractor License #: 5929 Name: Duke Drilling Co. Inc.
Address 1: P.O. Box 823 Address 2: _____
City: Great Bend State: Kansas Zip: 67530 + _____
Phone: (620) 793-8366
Name of Party Responsible for Plugging Fees: Vincent Oil Corporation
State of Kansas County, Sedgwick, ss.
M.L. Korphage Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: M.L. Korphage



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Co**

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Ellis #1-15

15-29s-22w Ford,KS

Start Date: 2011.10.08 @ 23:29:15

End Date: 2011.10.09 @ 09:48:23

Job Ticket #: 43993 DST #: 1

CONFIDENTIAL

JAN 27 2013

KCC

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.10.26 @ 16:48:02

RECEIVED

JAN 27 2012

KCC WICHITA

Vincent Oil Co

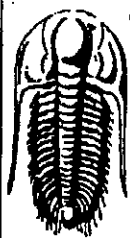
15-29s-22w Ford,KS

Ellis #1-15

DST # 1

Mississippi

2011.10.08



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Co
155 N Market Ste 700
Wchita, KS 67202
ATTN: Ken LeBlanc

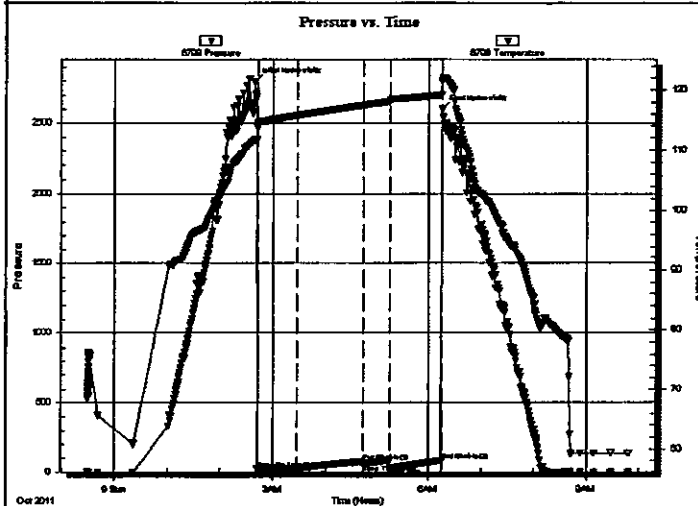
15-29s-22w Ford, KS
Ellis #1-15
Job Ticket: 43993 DST#: 1
Test Start: 2011.10.08 @ 23:29:15

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 02:43:00
Time Test Ended: 09:48:23
Interval: **5270.00 ft (KB) To 5287.00 ft (KB) (TVD)**
Total Depth: **52871.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Leal Cason**
Unit No: **45**
Reference Elevations: **2483.00 ft (KB)**
2470.00 ft (CF)
KB to GR/CF: **13.00 ft**

Serial #: 6798 **Inside**
Press@RunDepth: **24.68 psig @ 5271.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.10.08** End Date: **2011.10.09** Last Calib.: **2011.10.09**
Start Time: **23:29:16** End Time: **09:48:22** Time On Btm: **2011.10.09 @ 02:39:15**
Time Off Btm: **2011.10.09 @ 06:15:15**

TEST COMMENT: IF: Weak Blow, Built to 4 1/2 inches
IS: No Blow back
FF: No Blow
FS: No Blow back



PRESSURE SUMMARY

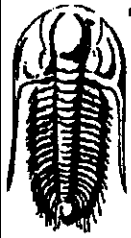
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2792.49	111.64	Initial Hydro-static
4	18.04	114.34	Open To Flow (1)
48	20.85	115.71	Shut-In(1)
125	76.72	117.45	End Shut-In(1)
125	57.49	117.46	Open To Flow (2)
156	24.68	118.19	Shut-In(2)
216	84.34	119.20	End Shut-In(2)
216	2602.43	121.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Co

15-29s-22w Ford,KS

155 N Market Ste 700
Wichita, KS 67202

Ellis #1-15

Job Ticket: 43993

DST#: 1

ATTN: Ken LeBlanc

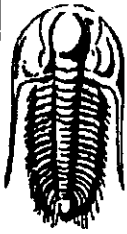
Test Start: 2011.10.08 @ 23:29:15

Tool Information

Drill Pipe:	Length: 5064.00 ft	Diameter: 3.80 inches	Volume: 71.03 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 184.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 84000.00 lb
		Total Volume: 71.93 bbl		Tool Chased ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	5270.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5248.00	
Hydraulic tool	5.00			5253.00	
Jars	5.00			5258.00	
Safety Joint	2.00			5260.00	
Packer	5.00			5265.00	27.00 Bottom Of Top Packer
Packer	5.00			5270.00	
Stubb	1.00			5271.00	
Recorder	0.00	6798	Inside	5271.00	
Recorder	0.00	8367	Outside	5271.00	
Perforations	13.00			5284.00	
Bullnose	3.00			5287.00	17.00 Bottom Packers & Anchor
Total Tool Length:		44.00			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Co

15-29s-22w Ford,KS

155 NMarket Ste 700
Wichita, KS 67202

Ellis #1-15

Job Ticket: 43993

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2011.10.08 @ 23:29:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 12600.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

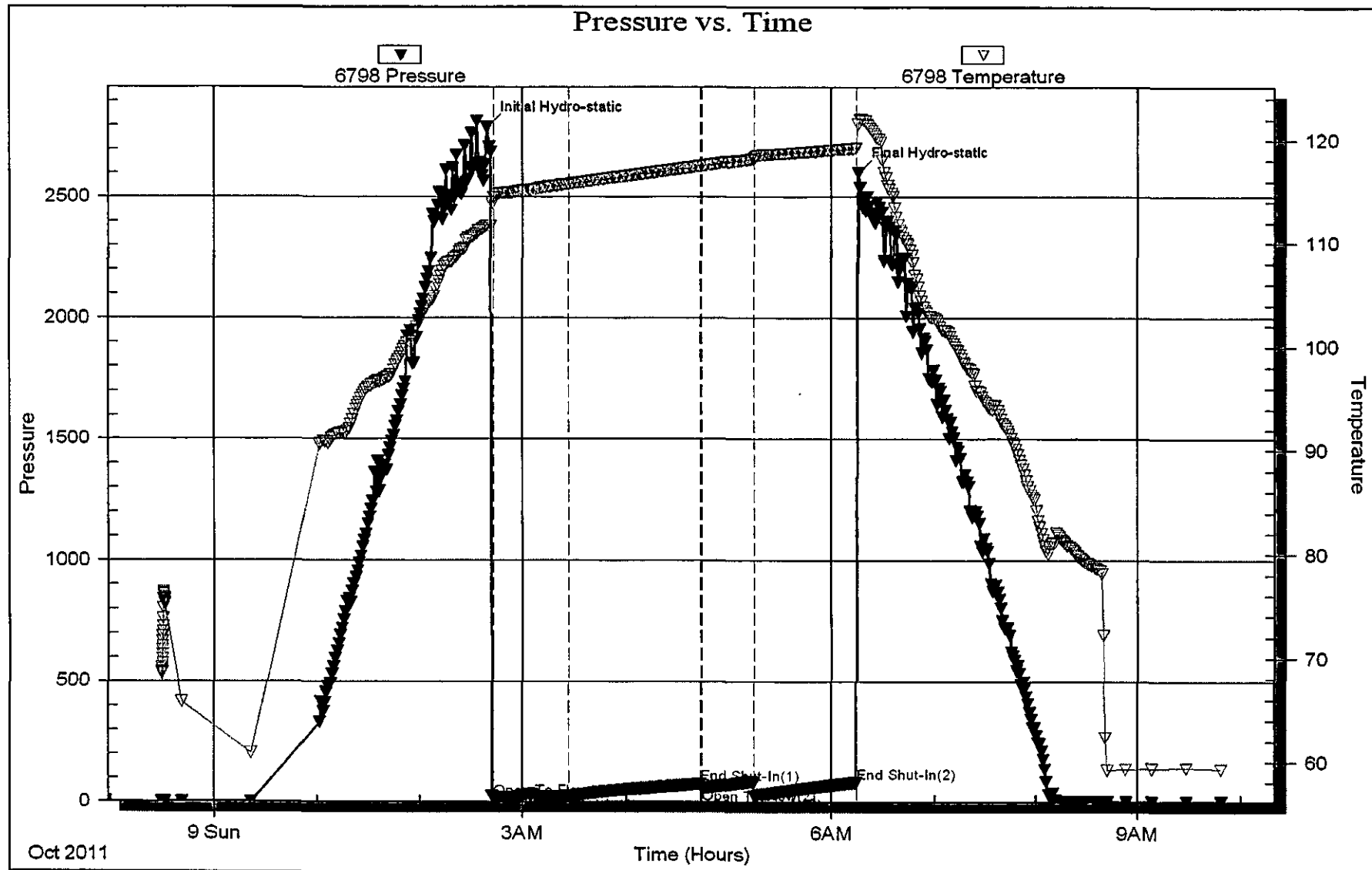
Num Gas Bombs: 0

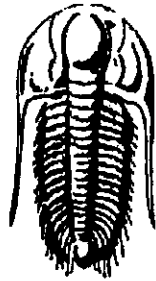
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Co**

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Ellis #1-15

15-29s-22w Ford,KS

Start Date: 2011.10.09 @ 18:15:00

End Date: 2011.10.10 @ 04:21:45

Job Ticket #: 42293 DST #: 2

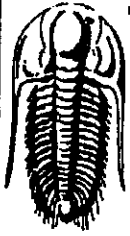
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.10.26 @ 16:48:42

Vincent Oil Co
15-29s-22w Ford,KS
Ellis #1-15
DST # 2
Miss
2011.10.09



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Co
155 N Market Ste 700
Wichita, KS 67202
ATTN: Ken LeBlanc

15-29s-22w Ford,KS
Ellis #1-15
Job Ticket: 42293 **DST#: 2**
Test Start: 2011.10.09 @ 18:15:00

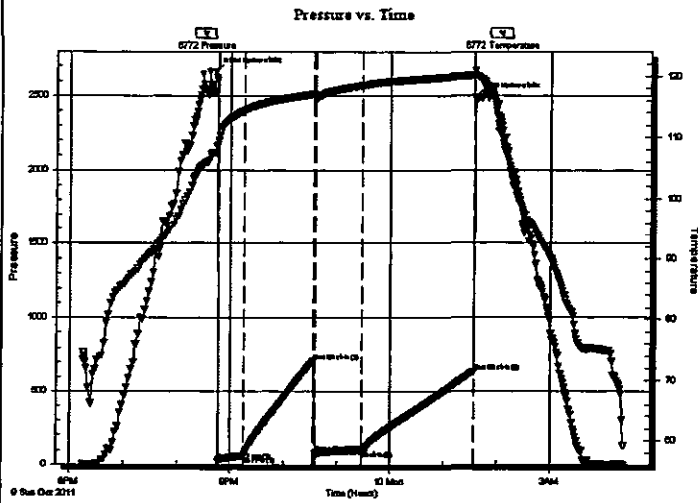
GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 20:46:15
Time Test Ended: 04:21:45
Interval: **5290.00 ft (KB) To 5300.00 ft (KB) (TVD)**
Total Depth: **5300.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Harley Davidson**
Unit No: **33**
Reference Elevations: **2483.00 ft (KB)**
2470.00 ft (CF)
KB to GR/CF: **13.00 ft**

Serial #: 6772

Press@RunDepth: **95.04 psig @** ft (KB) Capacity: **8000.00 psig**
Start Date: **2011.10.09** End Date: **2011.10.10** Last Calib.: **2011.10.10**
Start Time: **18:15:05** End Time: **04:21:45** Time On Btmr: **2011.10.09 @ 20:42:30**
Time Off Btmr: **2011.10.10 @ 01:35:00**

TEST COMMENT: IF- Good blow BOB 4min.
IS- No blow back.
FF- Good blow BOB 13min.
FSI- No blow back.



PRESSURE SUMMARY

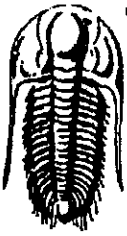
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2662.63	107.40	Initial Hydro-static
4	26.22	109.48	Open To Flow (1)
33	59.53	114.33	Shut-in(1)
111	707.22	117.00	End Shut-in(1)
113	75.03	116.31	Open To Flow (2)
165	95.04	118.39	Shut-in(2)
291	633.04	120.07	End Shut-in(2)
293	2493.09	120.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1000' GIP	0.00
250.00	5%gas20%mud10%oil65%water	1.81

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Co

15-29s-22w Ford,KS

155 N Market Ste 700
Wichita, KS 67202

Ellis #1-15

Job Ticket: 42293

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2011.10.09 @ 18:15:00

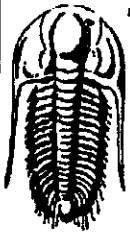
Tool Information

Drill Pipe:	Length: 5093.00 ft	Diameter: 3.80 inches	Volume: 71.44 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 105000.0 lb
			<u>Total Volume: 72.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	5290.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5269.00	
Hydraulic tool	5.00			5274.00	
Jars	5.00			5279.00	
Safety Joint	2.00			5281.00	
Packer	5.00			5286.00	26.00 Bottom Of Top Packer
Packer	4.00			5290.00	
Stubb	1.00			5291.00	
Recorder	0.00		Inside	5291.00	
Recorder	0.00		Outside	5291.00	
Perforations	6.00			5297.00	
Bullnose	3.00			5300.00	10.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Co
155 N Market Ste 700
Wichita, KS 67202
ATTN: Ken LeBlanc

15-29s-22w Ford,KS
Ellis #1-15
Job Ticket: 42293 **DST#: 2**
Test Start: 2011.10.09 @ 18:15:00

Mud and Cushion Information

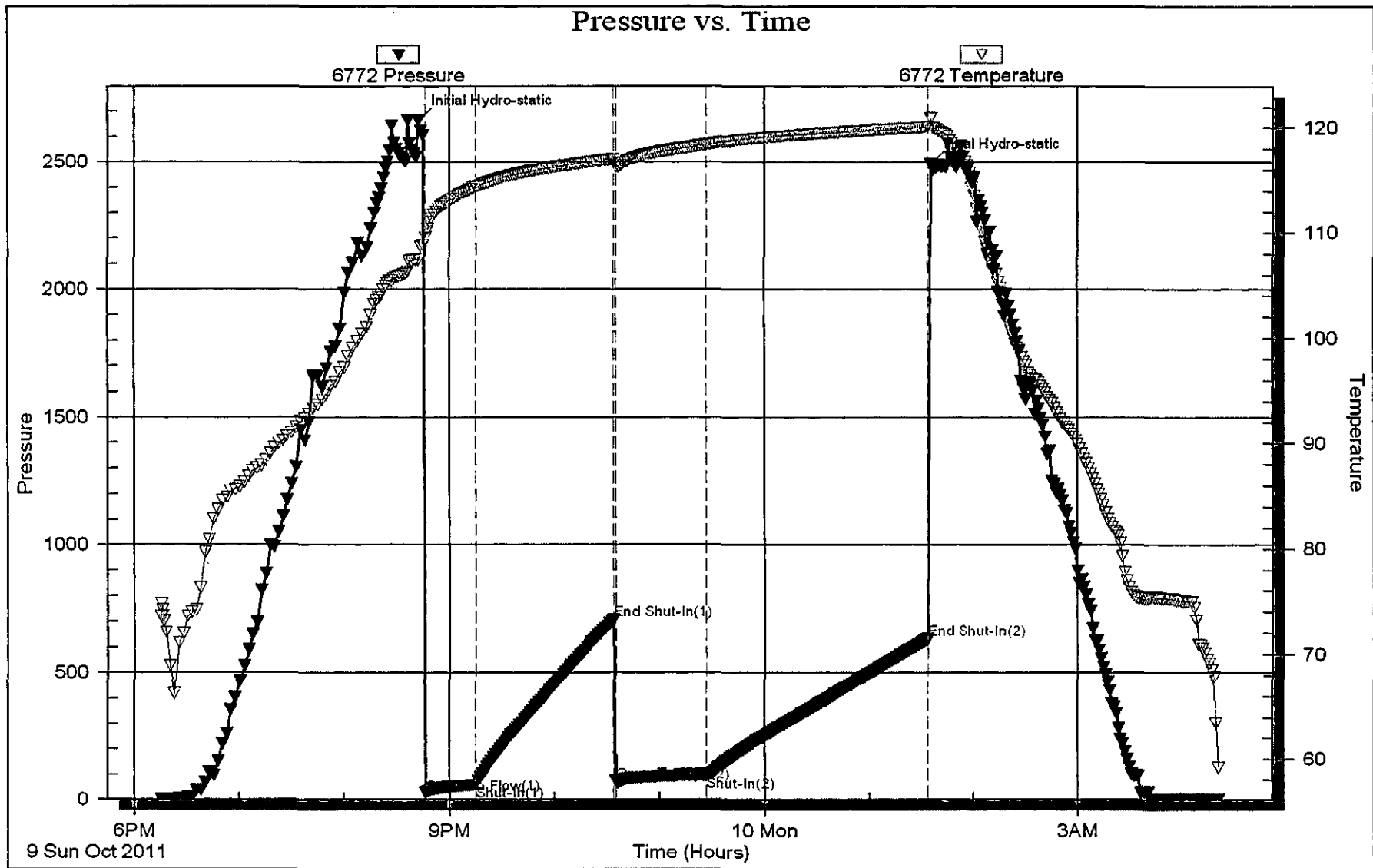
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	41000 ppm
Viscosity: 71.00 sec/qt	Cushion Volume: bbl		
Water Loss: 21.95 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 21200.00 ppm			
Filter Cake: inches			

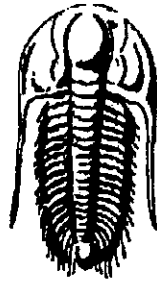
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1000' GIP	0.000
250.00	5%gas20%mud10%oil65%water	1.812

Total Length: 250.00 ft Total Volume: 1.812 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: .20 @ 60= 41000





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Co**

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Ellis #1-15

15-29s-22w Ford,KS

Start Date: 2011.10.11 @ 07:15:00

End Date: 2011.10.11 @ 15:35:00

Job Ticket #: 42294 DST #: 3

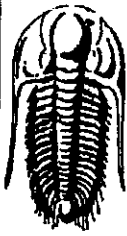
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.10.26 @ 16:49:02

Vincent Oil Co
15-29s-22w Ford,KS
Ellis #1-15
DST # 3
Miss
2011.10.11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Co
155 N Market Ste 700
Wichita, KS 67202
ATTN: Ken LeBlanc

15-29s-22w Ford, KS
Ellis #1-15
Job Ticket: 42294 **DST#: 3**
Test Start: 2011.10.11 @ 07:15:00

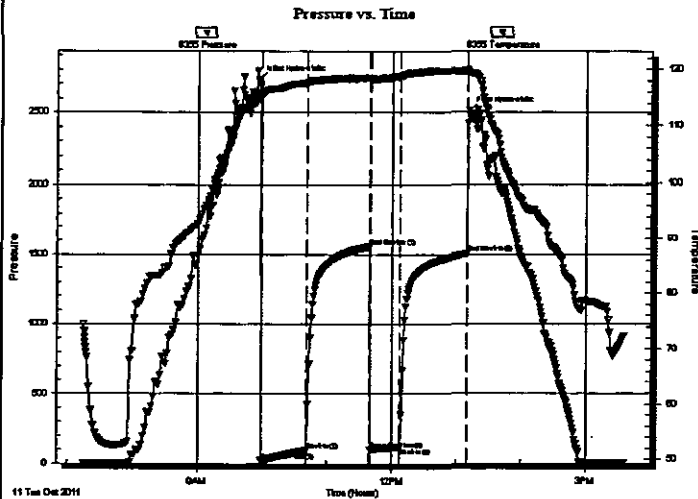
GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 09:59:15
Time Test Ended: 15:35:00
Interval: **5300.00 ft (KB) To 5330.00 ft (KB) (TVD)**
Total Depth: **5521.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Straddle (Initial)**
Tester: **Harley Davidson**
Unit No: **33**
Reference Elevations: **2483.00 ft (KB)**
2470.00 ft (CF)
KB to GR/CF: **13.00 ft**

Serial #: 8355

Press@RunDepth: **119.14 psig @ ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.10.11** End Date: **2011.10.11** Last Calib.: **2011.10.11**
Start Time: **07:15:05** End Time: **15:34:59** Time On Btm: **2011.10.11 @ 09:56:15**
Time Off Btm: **2011.10.11 @ 13:11:15**

TEST COMMENT: IF- Weak building blow 4" into bucket.
IS- No blow back.
FF- No blow.
FSI- No blow back.



PRESSURE SUMMARY

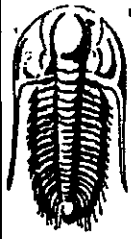
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2730.36	115.40	Initial Hydro-static
3	22.44	115.26	Open To Flow (1)
45	95.27	117.58	Shut-In(1)
102	1553.69	118.46	End Shut-In(1)
103	103.14	118.15	Open To Flow (2)
131	119.14	118.74	Shut-In(2)
193	1504.30	119.60	End Shut-In(2)
195	2511.75	119.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	40%w ater 60% mud trace of oil	0.89

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Co

15-29s-22w Ford,KS

155 N Market Ste 700
Wichita, KS 67202

Ellis #1-15

Job Ticket: 42294

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2011.10.11 @ 07:15:00

Tool Information

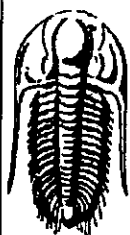
Drill Pipe:	Length: 5098.00 ft	Diameter: 3.80 inches	Volume: 71.51 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 72.42 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	5300.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	5330.00 ft			
Interval between Packers:	30.00 ft			
Tool Length:	252.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5279.00	
Hydraulic tool	5.00			5284.00	
Jars	5.00			5289.00	
Safety Joint	2.00			5291.00	
Packer	5.00			5296.00	26.00 Bottom Of Top Packer
Packer	4.00			5300.00	
Stubb	1.00			5301.00	
Perforations	1.00			5302.00	
Recorder	0.00	8355		5302.00	
Recorder	0.00	8674		5302.00	
Perforations	27.00			5329.00	
Blank Spacing	1.00			5330.00	30.00 Tool Interval
Packer	4.00			5334.00	
Stubb	1.00			5335.00	
Change Over Sub	1.00			5336.00	
Recorder	0.00	6772		5336.00	
Drill Pipe	186.00			5522.00	
Change Over Sub	1.00			5523.00	
Bullnose	3.00			5526.00	196.00 Bottom Packers & Anchor

Total Tool Length: 252.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Co

15-29s-22w Ford,KS

155 N Market Ste 700
Wichita, KS 67202

Ellis #1-15

Job Ticket: 42294

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2011.10.11 @ 07:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

55000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 14.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 14300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	40%w ater 60%mud trace of oil	0.885

Total Length: 180.00 ft Total Volume: 0.885 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .15@75= 55000

