

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7275  
Name ..Craig/Stephfield Oil & Gas, Inc.  
Address ..111 N. Third  
P. O. Box 2646  
City/State/Zip Ponca City, OK 74602

Purchaser.....

Operator Contact Person Larry K. Stephenson  
Phone ..(405) 762-9062

Contractor: License # 5302  
Name ..Red Tiger Drilling Co.

Wellsite Geologist... Jeff Wolfe  
Phone... (405) 762-9062

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date .....Old Total Depth....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-30-84..... 10-13-84..... 10-13-84...  
Spud Date Date Reached TD Completion Date  
.5438.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1012 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth sep.....feet  
If alternate 2 completion, cement circulated  
from.....0.....feet depth to..1012..w/.575 SX cmt

API NO. 15-.....007-21,916-000  
County... Barber  
.....C... NE..... Sec. 18. Twp. 33. Rge. 14...  East  West

...3960.... Ft North from Southeast Corner of Section  
...1320.... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

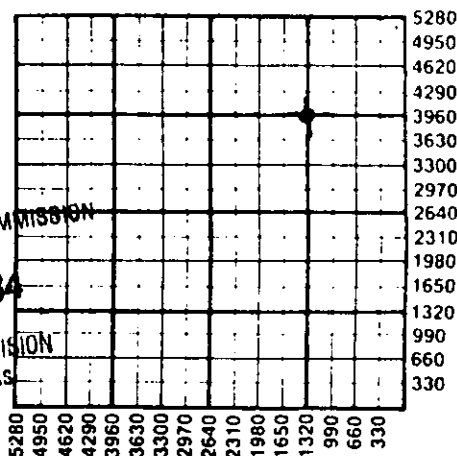
Lease Name.... Cline-Mills..... Well #..2-18.

Field Name.... Wildcat.....

Producing Formation.....

Elevation: Ground.....1874.....KB.....1879.....

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 27 1984  
11-27-84  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater...0....Ft North from Southeast Corner  
(Well) ..2310.Ft West from Southeast Corner of  
Sec 18 Twp 33 Rge 14  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..*JAWH*.....

Title..... Geologist..... Date ..11-26-84..

Subscribed and sworn to before me this ..26th.. day of ..November.....

19..84...  
Notary Public...*J. Edward Young*.....

Date Commission Expires... February 11, 1987.....

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name ..... Craig/Stephfield Oil & Gas, Inc. Lease Name..... Cline-Mills ..... Well #..... 2-18.

Sec...18..... Twp...33..... Rge...14.....  East  West County...Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4812 - 4850  
 OP 30 SI No Test wb died  
 Rec. 30' mud  
 Sip None  
 IFP 42 - 62 PSI  
 IHP None

DST #2 4782 - 4850  
 OP 30 SI 30 OP 6.0 SI No test  
 WB died 10', flushed tool in second open  
 Rec. 15' drilling mud, no show  
 IHH 2336 FHH 2326  
 IFP 41 - 62 FFP 32 - 62  
 ICIP 103 FCIP No Test

Name	Top	Bottom
Elgin	3877	
Heebner	4048	
Douglas	4094	
Lansing	4250	
Base/Kansas City	4624	
Marmaton	4693	
BPC	4824	
Miss. Chert	4845	
Miss. Lime	4858	
Kinderhook	5104	
Simpson	5294	
Arbuckle	5389	
RTD	5438	
LTD	5438	

DST #3 4830 - 3867  
 OP 30 SI 30 OP 45 SI 60  
 Rec. 65' very slightly oil cut mud.  
 wb died in 22 min.  
 IHH 2347 FHH 2326

RELEASED

FEB 07 1986

IFP 62 - 62 FFP 62-62 CASING RECORD  New  Used  
 ICIP 83 Report all strings set-conductor, surface, intermediate, production, etc.

FROM CONFIDENTIAL

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17 1/8	13 3/8		49	Common	100	CC 3%
Surface	12 3/4	8 5/8		1012	Common	575	CC 3%

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....