

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE _____

OPERATOR Murfin Drilling Company API NO. 15-007-21,462-8000

ADDRESS 617 Union Center Bldg. COUNTY Barber
Wichita, KS 67202

** CONTACT PERSON Melissa Larkin- Drilling FIELD Wichita ATENA
Kerran Redington - Production PROD. FORMATION Congl. & Miss. Chert
PHONE 316-267-3241

PURCHASER Clear Creek, Inc. LEASE Cline-Mills #1-18

ADDRESS McPherson, KS WELL NO. 1-18

DRILLING Murfin Drilling Company 990 Ft. from North Line and
CONTRACTOR 990 Ft. from East Line of
ADDRESS 617 Union Center Bldg. the (Qtr.) SEC 18 TWP 33 SRGE 14W.
Wichita, KS 67202

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 4900' PBTD 4856'
SPUD DATE 6-9-82 DATE COMPLETED 6-22-82
ELEV: GR 1867' DF -- KB 1867'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 1054' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

	18		

KCC
KGS
SWD/REP _____
PLG. _____

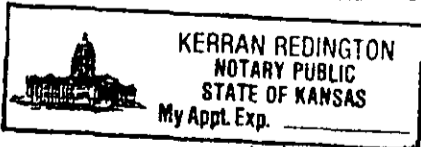
A F F I D A V I T

Wayne Johnston, Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: Wayne Johnston
(Name)
Wayne Johnston, Production Manager
day of August

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of _____, 19 82.



MY COMMISSION EXPIRES: 2/6/86

Kerran Redington
(NOTARY PUBLIC)
Kerran Redington

RECEIVED

** The person who can be reached by phone regarding any STATE CORPORATION COMMISSION information.

AUG 31 1982
8-31-82
CONSERVATION DIVISION
Wichita, Kansas

15-007-21462-0000

SIDE TWO

ACO-I WELL HISTORY

OPERATOR Murfin Drilling Co. LEASE Cline-Mills #1-18SEC. 18 TWP. 33S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Red Bed			1357'	LOG TOPS	
Shale & Lime			4475'		
Lime			4663'	ELGIN SAND	3898 -2022
Lime & Shale			4845'	HEEBNER	4042 -2166
Lime			4900'	DOUGLAS	4085 -2209
				LANSING	4245 -2369
				BKC	4629 -2753
				MARMATON	4631 -2755
				CONGLOMERATE	4815 -2939
				MISS. CHERT	4833 -2957
				MISS. LIME	4854 -2978

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8"	24#	1054'	450 sx 60/40 Poz. 4% gel, 3% CC,	150sx.	Common 3% CC
production	7-7/8	5 1/2"	15.5#	4895'	25 sx. Common w/10% salt, 3/4% CFR-2, 6# p/sx. Gilsonite, 1 1/4# p/sx. Flocele	100 sx 50-50 Pozmix	w/2% gel, 10% salt, 3/4% C 2, 6# p/sx. gilsonite, 1/2# p/sx flocele, 2% CC and 1/2 gal. Latex p/sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4835-39'
TUBING RECORD			4829-31'	4821-24'	4817-19'
Size	Setting depth	Packer set at	4809 1/2-13 1/2'	4805-10'	
2 7/8"	4814'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/181 bbls. KCL water + 51 sx. Sand	4805-39'
Frac w/58,000 gal. KCL water + 325 sx. Sand	

Date of first production 8-20-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 29 bbls.	Gas MCF
	Water % 151 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4805-39'