

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-007-22-216-0000
County Barber
S/2 S/2 NE Sec. 36 Twp. 33 Rge. 14 East
2970 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5171
Name TXO Production Corp.
Address 1660 Lincoln St. Suite 1800
City/State/Zip Denver CO 80264

Lease Name Hendrix "B" Well # 2

Purchaser Vesta Energy Company

Field Name Sooter

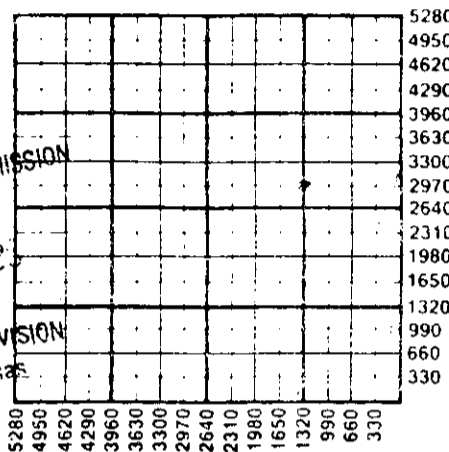
Operator Contact Person Les Smith
Phone 303-861-4246

Producing Formation Mississippian

Elevation: Ground 1771 KB 1776

Contractor: License # 5864
Name Lobo Drilling Co.

Section Plat



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APR 21 1989
4-21-89
CONSERVATION DIVISION
Wichita, Kansas

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
01-03-89 01-11-89 1-11-89
Spud Date Date Reached TD Completion Date
5000
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 2970 Ft North from Southeast Corner
(Stream, pond etc) 5280 Ft West from Southeast Corner
Sec 36 Twp 33 Rge 14 East West
Other (explain)
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 447 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
A B I D x R

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Les K. Smith
Title Production Engineer Date 4/19/89

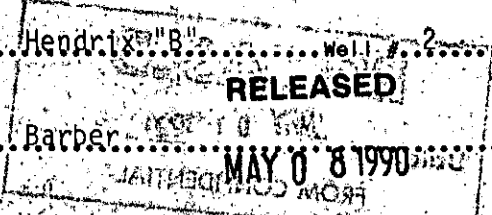
Subscribed and sworn to before me this 19th day of April 1989
Notary Public
Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
4-24-89

Sec. 36 Twp. 33 Rge. 14 W

Operator Name TXO Production Corp Lease Name Hendrix "B" Well # 2

Sec 36 Twp 33 Rge 14 County Barber



WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4692' - 4750'

Test Times 30-60-60-120
 IHP #2289# FHP 2267#
 REC - 25' MUD
 IFP 36-38# FFP 56-56#
 SIP 58-84#

Name	Top	Bottom
HERINGTON	2150'	
HEEBNER	3974'	
LANSING	4154'	
SWOPE	4554'	
MISSISSIPPIAN	4714'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	447'	Common Lite	75 150	2% gel 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

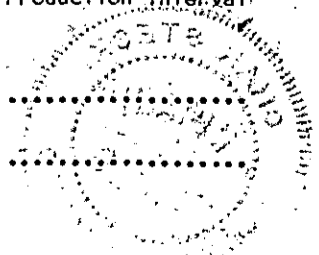
Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled



15-087-22216-0000

RELEASED

MAY 0 8 1990

DWIGHT S. HILL LOG

FROM CONFIDENTIAL

DATE COMMENCED: January 3, 1989
DATE COMPLETED: January 31, 1989

Tru Production Co.
Section 36, T33S, R14W
Barber County, Ks.

ELEVATION: 1776 K.B.

Surface Pipe: Set net
8-570", 2 1/2" pipe 0467
1450 sacks Lime @ 70
sacks common 2 1/2 gal.
38 cc.

0	70	Surface soil, Sand, Clay
70	800	Shale
800	2369	Shale & Lime
2369	2956	Lime & Shale
2956	3233	Lime
3233	3685	Shale & Lime
3685	4136	Lime
4236	4288	Shale & Lime
4288	4555	Lime
4555	4663	Shale & Lime
4663	4750	Lime
4750	4839	Chert & Lime
4839	5000	Lime
	5000	RTD

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APR 24 1989

4-24-89
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

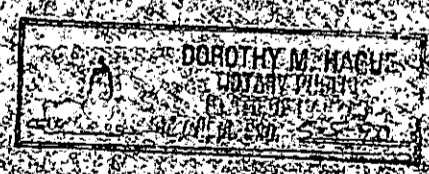
STATE OF KANSAS
COUNTY OF BARTON) ss

Ervin Neighbors of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Ervin Neighbors

Subscribed and sworn to before me this 16th day of January 1989



Dorothy M. Hague
Notary Public