STATE OF KANSAS . STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

Barber Country, Sec 23 Twy 33 Rep 14 (E) W (W) Least Name Baier Office Addres 10 Company Least Owner Mack 011 Company Least	P. O. Box 17027 Wichlis, Kansas 67217	Barber		Coun	tv. Sec.23 1	Twn. 33. Re	e. 144 (E) W (1
Less Name Baier Office Address O. Box 400 : Duncan, Okla. Character of Well (completed as Oil, Cas or Dry Hole) Date well completed November 19.23 Application for plugging filed November 19.23 Application for plugging filed November 19.23 Application for plugging approved November 16. 19.23 Plugging contenenced November 24. 19.73 Reason for attandonment of well or producing formation If a producing well is shandoned, date of last production December 24. 19.73 Reason for attandonment of well or producing formation If a producing well is shandoned, date of last production 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Mane of Conservation Agent who supervised plugging of this well. RUSSall Riberstein Producing formation. Depth to top Bottom Total Depth of Well Performanced? Yes Oil, CAS OR WATER RECORDS CASING RECORD OIL, CAS OR WATER RECORDS CASING RECORD CONTENT FROM TO SUR PUT WE PUT WE PUT WE PUT OF TOTAL DEPTH of Well Performance of the introducing it into the hole. If crement or other plugs were used, state the character of same and depth placed, from feet for each plug set. November 16, 1973 Plugged off hottom. Dumped sand to 4200°. Mixed and dumped 4 sx of cement. December 24, 1973 Plugged off top. Set 10° rock bridge at 320°. Filled 8 5/8" surface casing from 320° to base of cellar with 3000 lb. P.S.I. ready-mix concrete.		Location as "N	E/CNWKSWK"	or footage fr	om lines <u>NW</u>	<u>SE N</u>	W
Office Address P. O. Box 490 : Duncan, Okla. Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. Application for plugging filed. November 19.23 Application for plugging filed. November 16. 19.23 Plugging commenced. Plugging commenced. November 16. 19.23 Plugging completed of well or producing formation If a producing well is abandoned, date of last production. If a producing well is abandoned, date of last production. If a producing well is abandoned, date of last production. If a producing formation. Depth to top. Bottom. Total Depth of Well. Peer Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD CONTENT rank TO But Pur in Pu				Company	7 		
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(If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor RUSS CASING PULLING. INC.	Address P. O. Box 1082	: Great Ber	id. Kansa	s 67530			
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Name of Plugging Contractor RUSS CASING PULLING. INC. Address P. O. Box 1082: Great Bend. Kansas 67530 STATE OF OKLAHOMA COUNTY OF STEPHENS CARL A. BENTLEY (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on eath, says: That I have knowledge of the facts, statements, and matters besein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) P. O. Box 400, Duncan, Okla. 76333				Lane	Rine B	entle.	1
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RECEIVED STATE CORPORATION COMMISSION

DRILLING AND EXPLORATION COMPANY, INC. Dallas, Texas

JAN 17 1974 1-17-7-1 CONSERVATION DIVISION Wichita, Kansas

DRILLERS WELL LOG

Baier #1

Commenced R.D.: 10-17-59 Completed R.D.: 11-9-59 Total Depth: 4917

Gasing Record: Set 8-5/8" at 314'
Set 4-1/2" at 4914'

NW SE NW Sec.23-33S-14W Barber County, Kansas Elevation: 1894 K.B. Initial Production: Contractor: Mack Oil Co.

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STRATA			DEPTH
		,	
Sand-		0	→ 25¹·
Shale &	Sand		- 1401
Shale			- 4301
Shale &	Sand		- 808
	Shells		- 8501
Anhydri		•	- 8701
Shale &			- 11831
Shale &			- 16351
	Shells		- 21501
Sand		21.50	- 22151
Lime		2215	- 25151
Sand	13. 在第一次在正是多点。		- 2630 ·
Lime		2630	- 26901
Shale &	Lime	2690	- 30751
Line	粉的 有效的 建氯化 整套的	3075	- 3206
Shale &	Lime	³ /3206:	± 40921
Shale &	Sand	4092	- 42501
Lime	Control of the Contro	. 4250	- 43331
Lime &		4333	- 4385
Lime			- 4917
• •			

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

MACK OIL COMPANY

Signed and sworn to in my presence this 17th day of December, 1959, by Harold L. Steincamp, a representative of Mack Oil Company.

Notary Public

My Commission Expires: May 6, 1961