

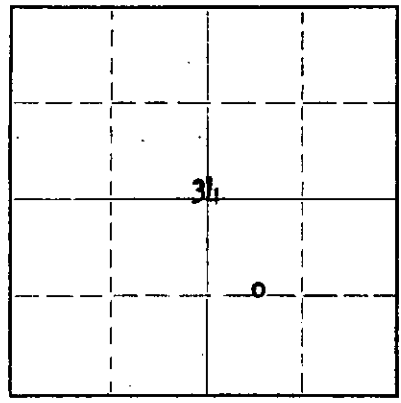
15-007-14652-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barber County. Sec. 34 Twp. 33S Rge. 14W (E) (W)
Location as "NE/CNW/SW" or footage from lines. CW/2 SE/4
Lease Owner Socony Mobil Oil Company, Inc.
Lease Name Wm. A. Wheat Well No. 1 A
Office Address 300 N. Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry gas well
Date well completed 10/12/61 19
Application for plugging filed Yes 10/18/62 19
Application for plugging approved Yes 10/19/62 19
Plugging commenced 10/27/62 19
Plugging completed 10/30/62 19
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Herman Justus
Producing formation Depth to top Bottom Total Depth of Well 4713 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1249'	None
				4-1/2"	1688'	1024'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaned out cellar and measured T.C. Sanded to 1680' and dumped 3 sacks cement.
Worked and started pipe and started pulling pipe.
Pulled pipe.
Pulled pipe and plugged well with mud. Built rock bridge @ 300' and dumped 20 sacks cement. Filled hole and rock bridge and capped well with 10 sx. cement.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK ss.
A. P. Lobrecht (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *A. P. Lobrecht*
300 North Broadway, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of November, 1962

My commission expires 1-1-66 Jack Bearder Notary Public.

WELL RECORD

DBC
GSY
X-13

Total Depth Drilled 4713' **Permit No.** K-12375B **Lease Name** Wm. A. Wheat Unit
Oil String Set 4688' **Serial No.** _____ **Well No.** "A" #1
Plug Back Depth Open Hole **Completed as** Dry Gas Well **Field** Aetna Mississippi Gas
Vertical or Directional Hole Vertical **Held for** SWDW **District** Wichita
 (TYPE OF WELL)
Parish _____ **County** Barber **State** Kansas **State Reg. District** K.C.C.
Section 34 **Township** 33S **Range** 14W **Distance From Nearest Town** 26 Miles SW Medicina Lodge
Location of Well: C W/2 SE/4

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	8-19-61	Mobil Oil Company	
* Build Road & Level Location	8-23-61	Clarke Oil Field Service, Inc.	
Commenced Erecting Derrick			
Completed Erecting Derrick			
Commenced Drilling			
Initial Rigging & Foundation Riggged Up	9-4-61	Peel Brothers	
Commenced Drilling (Spud Date)	9-5-61	" "	8:15 P.M.
Completed Drilling (Total Depth)	9-27-61	" "	
Moved In Cable Tools	9-28-61	Wright Drlg. Co.	
Oil String Casing Set	9-27-61	Peel Brothers	
Plug Back (Final)			
Perforations (Final)			
Completed Subsurface Installations (Final)			
Completed Well Head Installations (Final)	Company Completion Date 10-12-61		
Commenced Bringing in (Final)			
Well Cleaned (Final)			
Commenced Abandonment			
Completed Abandonment			

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Line, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED Unknown : SOURCE _____
NO. DAYS FUEL USED Furnished by Contractor KIND _____ : SOURCE _____

Measuring Point Will Be _____ **Ground** _____ **Kelly Bushing** _____ **Kelly Bushing to** _____ **Surface Csg.** _____
Kelly Drive Bushing. _____ **Elevation** 1680' **To Gr. Elev.** 8' **Surface Csg. Flg.** 10.0' **Flange Elev.** 1678'
 PO 53-601-02 6148

TRANSFER NO. IN: (HOUSTON) CASING, TUBING, & * CEMENTING RECORD **TRANSFER NO. OUT:** _____

Size	Weight	Collars & Threads	Kind	Rgs	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
Set 8-5/8" 24# J-55, 8RT csg. @ 1249' w/100 sx. reg. (Plug & Pump) WOC 8 hrs., top of cement 1219' Basket @ 452' Perf. 8-5/8" csg. @ 405' w/4 holes (Welex) Spotted 25 sx. reg. w/3% HA5 (Pump & Plug) WOC 6 hrs. Cement 395'-405'. Perf. 8-5/8" csg. @ 357' w/4 holes. Cemented w/400 sx. 40/60 Pozmix + 2% CaCl. Circulated. WOC 5 hrs. 15 min. Installed BOP (Tested 600# 30 min.). Set 4 1/2" 9.5# J-55 8RT csg. @ 4688' w/Hall FF Pkr. Shoe w/ 50 sx. Reg. (Pump & Plug) 3 Centralize @ 4670', 4580', 4380'.										

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* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727 As needed.

- Section 1- Production Tests and Potential Test Data
- Section 2- Formation Summary
- Section 3- Depth Measurements
- Section 4- Drill Stem Tests
- Section 5- Perforating and Squeeze Record
- Section 6- Surveys Performed
- Section 7- Core Record
- Section 8- Bit Record
- Section 9- Acidizing or Other Completion Operation
- Section 10- Summary of Operations
- Section 11- Formation Record
- Section 12- Plugging & Abandonment Record

Lease Name Wm. A. Wheat Unit **Well No.** "A" #1 **Sheet No.** 1 **of** 3 **Sheets**

Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

WELL RECORD

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SECTION NO. 1 - PRODUCTION TEST & POTENTIAL TEST DATA:

Drilled Dry - Insufficient press. to measure (est. 5-10 psi)

SECTION NO. 2 - FORMATION SUMMARY:

Schlumberger
Formation
Tops

Formation

Remarks

3938'
3999'
4122'
4684'

Heebner
Douglas
Lansing-KC
Mississippi

SSO at top

SECTION NO. 3 - DEPTH MEASUREMENTS:

Not applicable

SECTION NO. 4 - DRILL STEM TEST:

None

SECTION NO. 5 - PERFORATING & SQUEEZE RECORD:

None

SECTION NO. 6 - SURVEYS PERFORMED:

Date	No.	Kind	From	To	Remarks (Purpose of Survey)
9-27-61	1	Laterolog & GR	1247'	4710'	Resistivity & Lithology
9-27-61	1	Sonic Log & GR	3700'	4709'	Porosity

Drillers Deviation Survey

Depth	Off Vertical
1500'	1/4°
2000'	1/4°
2500'	1/4°
3500'	1/2°
4014'	1/2°
4500'	1/2°

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Topeka, Kansas

SECTION NO. 7 - CORE RECORD:

None

SECTION NO. 8 - BIT RECORD:

No. Used	Size	Drag or Rock Bit	Depth Drilled by Each Size Bit		
			From	To	w/Mud Wtr. Air or Gas
2	8-3/4	Rock	0	1250	Mud
1	13-3/4	3C Stinger	0	985	"
1	12-1/4	OSC #3J	985	1180	"
1	13-3/4	3C Stinger	985	1250	"
14	7-7/8	Rock	1250	4713	"

SECTION NO. 9 - COMPLETION OPERATIONS:

- Swb. 75 BLW. Swbing. hole dry - NS. Acidizing OH 4688-4713' 500 gal. 15% MCH. (Dowell) thru 4 1/2" csg. Max. press. 1500#, Min. press. 600#. Rate 3/4 BPM. Flushed w/75 BSW. SD Press. 500#, 10 min. 175# -87 BLW. Swb. 87 BLW/7 hrs. Swb. hole dry. Dry 2 hrs. w/NS
- Frac. OH 4688-4713' w/20,000 gal. 6% HCl + 20,000# 20/40 sd. + 500# J99 + 350# FLH. Max. Press. 1900#, Min. Press. 1500#. Rate 36.6 BPM. Flushed w/75 BSW. S.D. Press. 500#, 17 min. 200#. Set 3 1/2 hrs. Press. 100#. CO 20 gal. sd. from bottom in 6 hrs. Run 1 1/2" tbg. Tbg. sanded up. Pulled 1 1/2" tbg. 3 Jts. sand. CO sd. from 4708-4713' w/sand pump. Swb. 285 BLW in 18 hrs. thru 4 1/2" csg. @ 1300'. FL 1125. No Gas. Ran WL measure. 16' fill up to 4697' CO 3 gal. sd. & Sh. 4697-4698'. No shows. All LW rec. in 90 hrs. Sw 175 BFW in 12 hrs. w/slgt. show gas. Acc 6 1/2 BO. Gv. 19°. SI C.P. Press. 7#. Open to air, faint blow gas for 15 min. and died.
- Completed 10-12-61 as dry. Held for possible SWDW.

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SECTION NO. 10 - SUMMARY OF OPERATIONS:

Lost circ. @ 712' - Mixed pit of mud & kept hole full. Regained circ. / Bit dropped 5' @ 735' 12 hrs.
to 740' lost circ. Mixed mud, filled hole. 9.4#/gal. 39 sec. vis. (est. 1200 bbl. mud lost)
Resumed drlg. still losing some circ. Lost circ. 1087' Mixed mud & filled hole, let set 8
hrs. Went in hole & hit bridge 710-720 drilled out bridge & lost circ. Mixed more mud and
filled hole. Drilled dry - regained circ. @ 1170'.

Reamed 8-3/4" to 12-1/4" to 13-3/4" to 1250'. Lost partial returns @ 1500' & 1739' (200 bbls)
regained circ. Lost partial returns @ 1930'; filled hole waited on bottom 10 1/2 hrs. Lost
Est. 400 bbls. Still losing some mud (weight 9.7#/gal.) Regained circ. at 2200'.

Partial loss of circ. @ 2570' (90% returns) Regained circ. Lost approximately 200 bbls. mud
making trip @ 3051' (No circ. trouble while drilling)

Lost 175 bbls. mud @ 4465-72' - Mixed Mud. Filled hole. Waited 12 hrs. Circ. O.K. No
plug back materials in hole.