Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD

	20756	K.A.R.	82-3-11		- 000-1	/a . 00 . 00									
OPERATOR: License #: 32756 Name:Double 7 Oil and Gas LLC					API No. 15 - 099-23762 • 00 • 00										
Address 1: 21003 Wallace Rd. Address 2:					Spot Description: **NW SE-NW NE Sec. 20 Twp. 31 S. R. 21 **XEast West 4404 4332** Feet from North / South Line of Section 1909 1930** Feet from NESect. / West Line of Section										
										Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:					
										Phone: (620_) 423-0			County: Labette Lease Name: Renne # Well #: Date Well Completed:		
							 ✓ OG								
		SWD Permit #:													
		Storage Permit #:													
Is ACO-1 filed? Yes	No If not, is a	well log attached? Tyes [No			proved on: (Date									
Producing Formation(s): Li	st All (If needed attach anol	her sheet)				(KCC District Agent's Name									
miss Dept	h to Top:	ottom: <u>470</u> T.D. <u>4</u> 7	<i>70</i>			22-14									
		ottom: T.D		Plugging	Completed: /-2	2-14									
Dept	th to Top: Bo	ottom: T.D		333											
Show depth and thickness	of all water, oil and gas fo	rmations.		-											
Oil, Gas or Wa	ater Records		Casin	Record (Surf	ace, Conductor & Prod	uction)									
Formation	Content	Casing	Size		Setting Depth	Pulled Out									
miss	Ga 5	2" Prod	۾ ا	2 11	470										
		6" Surface			7.0										
	.,	0 Surtace		<u> </u>	10										
					·										
lement or other plugs were lement	Bottom +	of same depth placed from (be	/" ·	7 54	icks Com	en+									
Address 1: Same			_ Addre	Address 2:											
City:															
Phone: (
		uce Schulz													
State of	Count	у		88											
Bruce.			, ss Employee of Operator or Operator on above-described w-"												
being first duly sworn on or	•					f the above-described well is as filed, a									
the same are true and corn	•	and the second s				KCC WICHIT									
Signature: Suu	1 Schuf				 	CCD 4 0 2014									

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED_\(\mathcal{Y} \)

FEB 18 2014

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32756	
Name: Double 7 Oil and Gas LLC.	SE NW NE Sec. 20 Twp. 31s. R. 21 Breast West
Address 1: 21003 Wallace Rd	County: Jakette
Address 2:	Λ μ_ Ι
City: Parsons State: Ks Zip: 67357 +	
Contact Person: Bruce Schulz	the lease below:
Phone: (<u>620) 423~095 /</u> Fax: ()	·
Email Address:	
Surface Owner Information:	
Name: Eugene Beachner	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 404 N Leaword Dr	owner information can be found in the records of the register of deeds for "
tress 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and leads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be estimated one of the following:	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and leads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease rollare preliminary non-binding estimates. The locations may be estimated one of the following: Certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and leads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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FEB 18 2014

620-421-5050 www.herrmanlumber.com

CASH SALE

PO For 615

Parsons KS 67357-0615

EASH SALE

I

1-13-14

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AECY:CASH INVR:31617 REF8:	4	oure	DATE:01-13-14 DATE:01-13-14 TERM:			IA:	-			PASE: 1 SLAN:0500 SLAN:
GRDER	SHIP	UNIT	ITEN	SIZE	3	UON	QUANTITY	PRICE		EXT
41	41	PC	94PORT 948 PORTLANI	D TYPE 1	!LONEST	PC AR)	41	9.990	·	409.59
1		EÅ	CBPALLET CEMENT/BLOCK	R PALLET		EA	i	18.000	ing.	18.00
			SUB TOTAL							427.59
			SALES TAX				2 B	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ν.,	38.05

LESS PAYMENT

BALANCE

PAID BY CHECKB: 2601

\$465.64

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465.64

PAY TERMS: CASH

ant notice on back of invoice which informs owners of rights to obtain lien waivers. Chapter 429.012 RSMO. - K.S.A.60-1101 et seq.: Also finance charge notice.

RECEIVED

KCC WICHITA

FEB 18 2014

DELIVERED BY