

1041390

TO:
STATE CORPORATION COMMISSIONAPI NUMBER NA 15-007-10338-0000
SE SE SE SE SEC. 22, T 33 S, R 14 WCONSERVATION DIVISION - PLUGGING SECTION 60 FEET FROM SOUTH SECTION LINEWICHITA STATE OFFICE BLDG., 130 S. MARKET 660 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

LEASE NAME BAIER "A" WELL # 1COUNTY BARBEROPERATOR LICENSE # 6769WELL TOTAL DEPTH 4846 FEETOPERATOR: WESTMORE DRILLING CO., INC PRODUCTION CSG: SIZE 5 1/2" @ 4812' WITH 150 SXNAME AND 1614 CYPRESS POINT DR. SURFACE CASING: SIZE 8 5/8" @ 1005' WITH 760 SXADDRESS LAWRENCE, KS 66047 CONDUCTOR CSG: SIZE 13 3/8" @ 202' WITH 250 SXABANDONED OIL WELL GAS WELL X INPUT WELL SWD WELL D/A OTHER WELL AS HEREINAFTER INDICATED PLUGGING CONTRACTOR CLARKE CORPORATION LICENSE NUMBER 5105ADDRESS PO BOX 187 MEDICINE LODGE, KS 67104COMPANY TO PLUG AT: HOUR: 9:00 AM DAY: 24 MONTH: 02 YEAR: 2000PLUGGING PROPOSAL RECEIVED FROM HERB DURANT(COMPANY NAME) CLARKE CORPORATION (PHONE) 316-886-5665WERE: PERFS AT 4738-46, 4752-73, 4790-4802. JUNK IN HOLE=TUBING FROM 452' TO BOTTOM AND
5 1/2" CASING COLLAPSED. UNABLE TO GET BACK IN 5 1/2" CASING TO TOP OF TUBING AT 452'.

PROPOSED METHOD OF PLUGGING SAME AS ACTUAL PLUGGING. SEE ATTACHED PAGE.

PLUGGING PROPOSAL RECEIVED BY STEVE PFEIFERPLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE OPERATIONS COMPLETED: HOUR: 10:30 AM DAY: 28 MONTH: 02 YEAR: 2000ACTUAL PLUGGING REPORT

SEE ATTACHED PAGE.

REMARKS: USED COMMON CEMENT AND 60/40 6% GEL BY ALLIED. RECOVERED 158.36' OF PLUGGING.
(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID) OBSERVE THIS PLUGGING.

INVOICED

DATE

3/15/00

SIGNED

Stephen J. Pfafer
(TECHNICIAN)

FORM CP-2/3

RECEIVED
3-14-00
MAR 14 2000
CONSERVATION DIVISION
Wichita, Kansas

Plugging procedure of the Baier "A" #1
Barber County, Kansas
SE SE SE SE Sec. 22-33S-14W

On 02/24/00 pumped down 5½" casing with 125# hulls mixed in with 75 sx cement (common with 3% cc). Displace cement to 4000'. Maximum pump pressure at 75#. Let cement set.

Attempted to break circulation down 5½" casing with flag and water. Suspected casing parted at approximately 452'. Hole did not circulate. Laid down 5½" casing. First 40-50' drug hard while pulling out of hole. Recovered 158.36' of 5½" casing. Pin had come out of collar. Looked down 8⅝" surface pipe with light and could see dog leg inside of 8⅝". Run 2⅜" tubing in hole. Attempted to get inside 5½" casing. Stub at 158'. Could not. Laid tubing back down. Pumped down 8⅝" surface pipe with 125# hulls mixed in with 125 sx common cement with 2% cc. Maximum psi = 125#. Shut in pressure = 75#. Shut down overnight.

Shut down on 02/25/00- rained out.

Shut down over weekend.

On 02/28/00 tag top of cement at 185'- Tagged with wireline. Run tubing in to 185'- staked out tubing (was unable to get tubing below 158' on 02/24/00). Not certain whether tubing and wireline went inside of or outside of 5½" casing top at 158'. Attempted to break circulation at 158' with 25 bbls of water. Did not. Mix 10 sx of gel with 100# hulls mixed in with gel down tubing. Broke circulation. Mix and circulate 100 sx of cement (60/40 pozmix 6% gel). Circulated good cement to pit.

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STATE CORPORATION COMMISSION

MAR 14 2000
3-14-00
CONSERVATION DIVISION
Wichita, Kansas