

To: 1 040391
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 6006

Operator: Molz Oil Company

Name & Address RR 2 Box 54

Kiowa, KS 67070

1-4 15-007-20343-0000 51 R
API NUMBER 15- Drill Completion Date 8/18/75

C. NW NW, SEC. 7, T. 35 S, R. 11 W/E

4620 feet from S section line

4620 feet from E section line

Lease Name Platt Well # A-1

County Barber 169.65

Well Total Depth 5220 feet

Conductor Pipe: Size feet

Surface Casing: Size 10 3/4 feet 237

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Clarke Corporation License Number 5105

Address Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 10:45 a.m. Day: 4 Month: 1 Year: 19 90

Plugging proposal received from Elmo Morgenstern

(company name) Clarke Corporation (phone) 316-886-5665

were: 4 1/2" at 4879' PBD 4875' Perfs at 4806-10' Elevation 1835'

1st plug sand back to 4760' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls and 150 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 11:30 a. Day: 4 Month: 1 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back to 4760' and dumped 4 sx cement on top of sand bridge with bailer,

2nd plug pumped down 10 3/4" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls and 150 sx cement.

Maximum pressure 300 psi and shut in 100 psi.

JAN 8 1990
1-8-90

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 4000' of 4 1/2" casing.
(if additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE JAN 29 1990

INV. NO. 27216

Signed Stephan J. Pfeifer
(TECHNICIAN)

15-007-20343-000

COMPANY MOLZ OIL Co.
 WELL #1-A PLATT
 FIELD _____
 COUNTY BARBER STATE KANSAS
 Location C-NW-NW Other Services
 Sec. 7 Twp. 35s Rge. 11w BHC SONIC

Permanent Datum: GROUND LEVEL Elev. 1385
 Log Measured From K.B. 10.0 Ft. Above Perma. Datum Elev.: K.B. 1395
 Drilling Measured From K.B. D.F. 1397
 G.L. 1385

Date	<u>8-17-75</u>		
Run No.	<u>ONE</u>		
Depth—Driller	<u>5220</u>		
Depth—Logger	<u>5219</u>		
Btn. Log Inter.	<u>5218</u>		
Top Log Inter.	<u>0</u>		
Casing—Driller	<u>10 3/4</u> @ <u>237</u>		
Casing—Logger			
Bit Size	<u>7 7/8</u>		
Type Fluid in Hole	<u>STARCH</u>		
Dens. Visc.	<u>9.8 50</u>		
pH Fluid Loss	<u>6.4 12.8 ml</u>		
Source of Sample	<u>FLOWLINE</u>		
R _m @ Meas. Temp.	<u>.21 @ 80°F</u>		
R _{at} @ Meas. Temp.	<u>.16 @ 80°F</u>		
R _{ac} @ Meas. Temp.	<u>.32 @ 80°F</u>		
Source: R _m R _{ac}	<u>M. M.</u>		
R _m @ BHT	<u>.14 @ 122°F</u>		
Time Since Circ.	<u>3 Hrs.</u>		
Max. Rec. Temp.	<u>122°</u> °F		
Equip. Location	<u>H-3 GB</u>		
Recorded By	<u>GA KILLS</u>		
Witnessed By	<u>W. D. G. ...</u>		

EQUIPMENT DATA

NEUTRON	RUN NO.	ONE
	LOG TYPE	n/n
	TOOL MODEL NO.	
	DIAMETER	
	DETECTOR MODEL NO.	<u>RECEIVED</u>
	TYPE	<u>STATE CORPORATION COMMIS</u>
	LENGTH	<u>12-6-89</u>
	SOURCE MODEL NO.	<u>HEB-01980</u>
	SERIAL NO.	
	SPACING	<u>CONSERVATION DIVISION</u>
	TYPE	<u>Wichita Kansas</u>
	STRENGTH	<u>3 Caries</u>
GAMMA RAY	ONE	
	SCINT	<u>4"</u>
	LENGTH	<u>120"</u>
	DISTANCE TO N. SOURCE	
GENERAL	TRUCK NO.	
	INSTRUMENT TRUCK NO.	
	TOOL SERIAL NO.	

LOGGING DATA

TIME	SPEED		T.C.		SENS.		ZERO		AM. G.R. INDEX		CORRECTION
	FROM	TO	MIN.	SEC.	SETTINGS	DIV.	FOR I	PER LOG UNIT	SEC.		
	5218	4350	30	2	1000	1 L	10	7	650		
	4350	3750	60	1	"	"	"	1	"		
	3750	3650	30	2	"	"	"	7	"		
	3650	0	60	1	"	"	"	1	"		
Core Hole Details: From <u>5218</u> To <u>337</u> Wgt. <u>10.34</u> From <u>337</u> To <u>5220</u> Wgt. <u>778 137</u>											

736