RECEIVED

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Company CMX Inc Davis Ranch 3-6 County Location Section TWP RNG (E/W) Acres Attributed Barber NE SE 6 35S 14W Field Reservoir Gas Gathering Connection OneOK Completion Date Plug Back Total Depth 5500 Casing Size Weight Internal Diameter Set at Perforations To 44.5 10.5 5598 4916 4946 Tubing Size Weight Internal Diameter Set at Perforations To 1.995 4923 Type Completion (Describe) Type Fluid Production oil/water/gas Pumping Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G _q Tubing Vertical Depth(H) Pressure Taps (Meter Run) (Prover) Size		: en Flow liverabilty			Test Date 11/15/2	e:	tions on Rev	erse Side	API	No. 15 7-22961 <i>06</i>	90 0		
Satisfy Location NESESE 6 33S 14W ASSESS 6 37 10.5 14W ASSESS 6 33S 14W AS	Company CMX Inc			<u></u>				anch				Well Number	
Acting Gas Field Missispipi Missispipi Missispipi Missispipi Missispipi Missispipi Missispipi Missispipi Missispipi Denote Six at 5000 Packer Six at 5000 Packer Six at 5000 Add Missispipi Missispipi Missispipi Missispipi Packer Six at 5000 Packer Six at 5000 Add Missispipi Missispipi Missispipi Missispipi Missispipi Missispipi Packer Six at 5000 Add Missispipi	County Barber						TWP			(W)		Acres Attributed	
Completion Date 3500 Plug Back Total Depth 5500 Packer Set at 3500 A 36006 S500 Pluggist Internal Diameter 5500 A 4916 A 4946 Third State 10.5 S598 A 916 A 4946 Third State 10.5 State 11.1 Third 20.1 3 at 7.00 AM (AM) (PM) Taken 11.1 Third 20.1 3 at 7.00 A	Field	as Field		<u> </u>	Reservoi				Gas Gat		ection		
1.05	Completio	on Date			Plug Bac	··	th				· ·		
Type Completion (Describe) Type Fluid Producting	Casing Si.	ze	•		Internal (Diameter						_	
Type Fluid Production Obserble) Type Fluid Production OilWater/gas Pumpling Producing Thre (Annulus / Tubing) % Carbon Doxide % Nitrogen Gas Gravity - G, (Meter Run) (Prover) Size S600 Pressure Taps (Meter Run) (Prover) Size S600 Pressure Suidoup: Snut in 11/14 20 13 at 7.00 AM (AM) (PM) Taken 11/15 20 13 at 7.00 AM (AM) (PM) Taken 11/16 20 13 at 7.00 AM (AM) (PM) Well on Line: Started 11/15 Oritice Size Pressure Pressure Pressure Flowing Inches H.Jo OBSERVED SURFACE DATA OBSERVED SURFACE DATA OBSERVED SURFACE DATA Duration of Shut-in 24 Hours Casing Well Head Casing Well Head Pressure (P, 2) or (P, 3)		ze	_			Diameter			Perfo	orations	То		
Producing Thru (Annulus / Tubing) We carbon Dioxide We Nitrogen Gas Gravity - G _g (Meter Run) (Prover) Size (Meter Run) (Prover) Size Fressure Buildup: Started 11/14 20 13 at 7:00 AM (AM) (PM) Taken 11/15 20 13 at 7:00 AM (AM) (PM) Taken 11/16 20 13 at 7:00 AM (AM)	Type Com	Type Completion (Describe)			Type Flui			Pump Unit or Trave			aling Plunger? Yes / No		
Pressure Buildup: Shut in 11/14 20 13 at 7:00 AM (AM) (PM) Taken 11/15 20 13 at 7:00 AM (AM) (PM) (AM) (PM) (AM) (PM) (AM) (PM) (AM) (PM) (AM) (AM) (AM) (PM) (AM)		Thru (An	nulus / Tubing)				de			<u> </u>	Gas G	avity - G _g	
Pressure Buildup: Shut in 11/14 20 13 at 7:00 AM (AM) (PM) Taken 11/15 20 13 at 7:00 AM (AM) (PM)	Tubing												
Started 11/15 20 3 17:00 AM (AM) (PM) Taken 11/16 20 12 at 7:00 AM (AM) (PM)	Vertical Di	epth(H)				Pres	sure Taps				(Meter	Run) (Prover) Size	
Started 11/15 20 3 17:00 AM (AM) (PM) Taken 11/16 20 12 at 7:00 AM (AM) (PM)		Buildup:	Shut in	2			(AM) (PM)	11 Taken1	/15			, , , ,	
Stalic / Ortfice Oynamic Size (Network Mater Oynamic Size Oynamic Oynamic Oynamic Oynamic Size Oynamic Size Oynamic Size Oynamic Oynamic Oynamic Oynamic Size Oynamic Oynam	Well on Li	ine:	Started	20	13 at 7	:00 AM	(AM) (PM)	Taken <u>1</u> 1	/16	20	13 at 7:00 A	M (AM) (PM)	
Static Orifice Orifi						OBSERVE	D SURFACE	DATA			Duration of Shut-	in 24 Hours	
Shut-in	Dynamic	Size	Meter Prover Pressure	Differential in	Temperature	Temperature	Weilhead P (P _#) or (P ₁)	ressure or (P _c)	Wellhe	rad Pressure r (P ₁) or (P _c)		1 .	
FLOW STREAM ATTRIBUTES Plate Coefficient (F ₃) (F _p) Refer or paid Pressure psia Psia Pressure psia Psia Pressure psia Psia Psia Psia Psia Psia Psia Psia P	Shut-In			-				psia	paig	psia			
Plate Coefficient Meter or Prover Pressure pish Meter or pish Meter or Prover Pressure Pish Meter or Prover Prover Pressure Pish Meter or Prover Pressure Pish Meter or Prover Prover Pressure Pish Meter or Pressure Pish Meter or Pressure Pish Meter or Pressure Pish Meter or Pr	Flow												
Coefficient (F _a) (F _b) Mcfd Prover Pressure psia Psia P _m xh P						FLOW STR	EAM ATTRIE	BUTES			<u> </u>		
P _e) ² = : (P _w) ² = : P _d =	Coeffieci (F _u) (F _r	ent _	Meter or over Pressure	Extension	Fac	tor 1	emperature Factor	Fa	ctor	R	(Cubic Fe	et/ Fluid Gravity	
P _e) ² = : (P _w) ² = : P _d =												9.9	
Choose formula 1 or 2: 1. P ₂ -P ₂ 2. P _c ² -P _d divided by: P _c ² -P _d divided oy: P _c ²	(P _c) ² =	:	(P _w) ² =	:	-								
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 16th day of 14 Milness (if any) Wilness (if any) For Company KCC WIC	(P _c)² - (F	P ₃)? (1	P _c)?+(P _n)?	1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$	formula 1. or 2. and divide	P.2-P.2	Backpress Slope 	sure Curve e = "n" or gned		ا ر ا		Open Flow Deliverability Equals R x Antilog	
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Witness (it any) For Company KCC WIC			d authority, on b	ehalf of the	Company, s	states that h	e is duly aut	horized to	make th				
	he facts st	ated there	in, and that said	report is true	and correc	t. Executed	this the 161	th	day of	anuary		, 20	
			Witness (if an	y)			, Agamag	- · - · ·		For Co	ompany	KCC WIC	
			For Commissi	on			_			Checl	ked by		

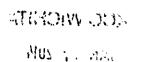
I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to reque exempt status under Rule K.A.R. 82-3-304 on behalf of the operator CMX Inc and that the foregoing pressure information and statements contained on this application form are true are correct to the best of my knowledge and belief based upon available production summaries and lease record	— nd
of equipment installation and/or upon type of completion or upon use being made of the gas well herein name. I hereby request a one-year exemption from open flow testing for the	d. —
gas well on the grounds that said well:	
(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission for a commission of the plain for a commission of the plain for a commission for a commission of the plain for a	ssion
staff as necessary to corroborate this claim for exemption from testing. Date:	
Signature: Title: President	_

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.



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