RECEIVED

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

	:				(See Instru	ıctions on Re	verse Side)			
Open Flow				Test Date:				AP	l No. 15			
Deliverabilty			11/17/2013			007-22897 - 0000						
Company CMX Inc				_			Lease Davis R	anch			2-6	Well Number
County Barber			Location C N/2 N/2 NE		Section 6		TWP 35S	- 1 - 7		:/W)		Acres Attributed
Field Aetna Gas Field				Reservoi Mississi			Gas Gathering Conr OneOK			ection		
Completion Date					Plug Back Total Depth		epth	Packer Set at		Set at		
Casing Size Weight 10.5				Internal [Diameter		Set at 4959		orations	To 4842		
ubing Size			Weight	Weight 4.7		Internal Diameter 1.995		at	Perforations		То	
Type Completion (Describe)			Type Flui	d Product		Pump Unit or Trave Pumping			eling Plunger? Yes / No			
-	Single Producing Thru (Annulus / Tubing)					oil/water/gas % Carbon Dioxide			% Nitrogen			ravity - G
Tubing										-		- g
Vertical D 4960	epth(H))				Pre	essure Taps				(Meter	Run) (Prover) Size
	Buildup	······	Shut in	3 2			(AM) (PM)				13 at 7:00 A	
Well on Li			Started	7 2 ¹	0 <u>13</u> at _	:00 AM	_ (AM) (PM)	Taken 11	/18	20	13 at 7:00 A	.M (AM) (PM)
				-		OBSERV	/ED SURFAC	E DATA		···	Duration of Shut-	in 24 Hours
Static / Dynamic	ynamic Size		Circle one: Meter Prover Pressure	Pressure Differential in	Flowing Temperature		Wellhead	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing ead Pressure or (P ₁) or (P ₅)	Ouration (Hours)	Liquid Produced (Barrels)
Property			psig (Pm)	Inches H ₂ 0	t	t	psig	psia	psig	psia		
Shut-In							351					
Flow												
			· · · · · · · · · · · · · · · · · · ·			FLOW S	TREAM ATTR	IBUTES				
Plate Coeffieci (F _b) (F Mcfd	ient p)	Circle one: Meter or Prover Pressure psia		Press Extension ✓ P _m x h	Extension Fact		Flowing Temperature Factor F _{II}	Fac	ation ctor	Metered Flov R (Mcfd)	v GOR (Cubic Fe Barrel)	Gravity
			į			-	.					
(P _o)² =		•	(P _*) ² =		(OPEN FL		I VERABILITY % (F) CALCUL: ² c - 14.4) +		:	(P _a) (P _a)	² = 0.207 ² =
-		<u>- ' </u>	Gh	nose formula 1 or 2	: [-			ssure Curve	<u> </u>	ر ب <u>ا</u>	(' α')	Open Flow
$(P_c)^2 - (P_g)^2$ or $(P_c)^2 - (P_d)^2$		2.		1. P _c ² · P _a ² 2. P _c ² · P _a ²	2. P2. P2 1. or 2. and divide		Stop	Stope = "n" or Assigned Standard Stope		LOG	Antilog	Deliverability Equals R x Antilog (Mcfd)
			an an	nded by $P_c^2 - P_w^2$			J Stand	ard Glope			 	
Open Flor	w			Mcfd @ 14.	65 psia		Deliverab	ility			Mcfd @ 14.65 ps	ia
The (undersi	gned	d authority, on	behalf of the	Company,	states that	he is duly a	thorized to	make t	he above repo	rt and that he ha	s knowledge of
ne facts s	tated th	erei	in, and that said	d report is true	e and correc	t. Execute	ed this the 10	5th	day of _	anuary		, 20
			Witness (if a	ny)			-			For C	Company	KCC-WIC
			(

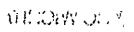
	ler penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt status un	der Rule K.A.R. 82-3-304 on behalf of the operator <u>CMX Inc</u>
and that the fore	going pressure information and statements contained on this application form are true and
correct to the bes	t of my knowledge and belief based upon available production summaries and lease records
• •	allation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby requ	est a one-year exemption from open flow testing for the Davis Ranch #2-6
gas well on the g	rounds that said well:
(Check	: one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
$\overline{\checkmark}$	is not capable of producing at a daily rate in excess of 250 mcf/D
•	e to supply to the best of my ability any and all supporting documents deemed by Commission
staff as necessar	y to corroborate this claim for exemption from testing.
Date: 1/16/2014	
	(///M/M)
	Signature:
	Title: President

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.



2102 J. Mar.

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