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## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

	t:			(	(See Instruc	tions on Revo	erse Side,	)			
_ :	en Flow			Test Date	e:				No. 15		
Deliverabilty				10/12/2013				007-22736 <b>- 0000</b>			
Company CMX Inc						Lease Standing	Tall			1	Well Number
County Location Barber SW SW NW			Section 9		TWP 35S		RNG (E/W) 13W		Acres Attributed 160		
Field Aetna Gas Field				Reservoi <b>Mississi</b>		Gas Gathering C <b>OKKAN</b>			ection		
Completion Date 5/3/03				Plug Bac 4983	k Total Dept	th	h Packer Set at		Set at		
Casing Size Weight 4.5 10.5			Internal Diameter 3.927		Set at <b>4893</b>		Perforations 4910		<sup>То</sup> <b>4950</b>		
Tubing Size Weight 2.375 4.7			Internal Diameter 1.995		Set at <b>4900</b>		Perforations		То		
Type Completion (Describe) Single					id Production			Pump Unit or Traveling Plunger? Yes / No Pumping			· / No
	g Thru (Ar	nulus / Tubii	ng)		Carbon Dioxi	de		% Nitrog		Gas G	iravity - G <sub>g</sub>
Annulus						<del>-</del>				***	7
Vertical Depth(H) 4930			Pressure Taps <b>Flange</b>						(Meter <b>2"</b>	Run) (Prover) Size	
Pressure	Buildup:	Shut in	)/11	13 at 7	:00AM	(AM) (PM)	Taken_10	/12	20	13 at 7:00 A	AM (AM) (PM)
Well on L		Started 10	)/12 2			(AM) (PM) 1				13 at 7:00 A	
					OBSERVE	D SURFACE	<u>-</u>			Duration of Shut	t-in 24 Hours
Static / Dynamic Property	Orifice Size (inches)	Circle one.  Meter  Prover Press psig (Pm	Differential in	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>c</sub> ) psig psia		Wellhe	Tubing ad Pressure r (P <sub>1</sub> ) or (P <sub>q</sub> )	Duration (Hours)	Liquid Produced (Barrels)
Shut-In			, , , , , , , ,			94	psia	psig	psia		
Flow											
					FLOW STR	EAM ATTRIE	BUTES				
Plate Coefficcient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Circle one: Meter or rover Pressure psia	Press Extension ✓ P <sub>m</sub> x h	Grav Fac F	tor	Flowing C Temperature Factor Fit		ation otor	Metered Flov R (Mcfd)	w GOR (Cubic F Barrel	eet/ Fluid
(P_) <sup>2</sup> =	<u> </u>	(P <sub>w</sub> ) <sup>2</sup>	= :	(OPEN FL		ERABILITY)	CALCULA - 14.4) +		:		$)^2 = 0.207$ $)^2 = $
(P <sub>e</sub> ) <sup>2</sup> - (I	P <sub>a</sub> ) <sup>2</sup> (	P <sub>c</sub> )?- (P <sub>*</sub> )?		LOG of formula 1, or 2. and divide		Backpress Slope	sure Curve e = "n" or gned rd Slope	n x	LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
Open Flo	W		Mcfd @ 14	.65 psia		Deliverabil	ity		7 :	Mcfd @ 14.65 ps	sia
	_	<del>-</del>	on behalf of the said report is tru	· · · · ·		•			•	ort and that he h	as knowledge of, 20
10 IGUIS S	ateu mere	on, and trial :	and report is tru	o and consc	Lacuted	una une		14 y UI	<u></u> -		, 20
		Witness	(If any)						For (	Company	KCC W

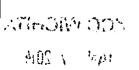
	r penalty of perjury under the laws of the state of Kansas that I am authorized to request
	er Rule K.A.R. 82-3-304 on behalf of the operator CMX Inc
_	oing pressure information and statements contained on this application form are true and of my knowledge and belief based upon available production summaries and lease records
of equipment instal	lation and/or upon type of completion or upon use being made of the gas well herein named. st a one-year exemption from open flow testing for the Standing Tall #1
	unds that said well:
☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D to supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
Date: 1/16/2014	
	Signature: President
	Hitle:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas welf.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.



CHAROS.