## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

MX Inc  Location Arber NE SW NE  Section TWP NP PING(EW) Acres Attributed arber NE SW NE  Passervir Gas Garbering Connection OneOK  Reservir OneOK  Plug Back Total Depth Packer Set at 10.5 10.5 3.9.27 50.49 4882 4910  Perforations To 375 4.7 1.995 4.7 1.995 4.990  Proceeding Distributed The Internal Distributer Set at Perforations To 4882 4910  Perforations To 375 4.7 1.995 4.7 1.995 4.990  Proceeding Thru (Annulus / Tubing) The Filled Production Oil/Awater(gas Pumping Proceduring Thru (Annulus / Tubing) The Filled Production Oil/Awater(gas Pumping Proceduring Thru (Annulus / Tubing) The Filled Production Thruston Distributer Thrus		: en Flow liverabilt	у		Test Date	9:	ctions on Rev	verse Side	API	No. 15				
anther NE SV NE 7 35S 14W  Reservoir Gas Gasharing Connection OneoN  Mississippi Gas Gasharing Connection OneoN  Mississippi Gas Gasharing Connection OneoN  Mississippi Packer Set at  106 5029  Packer Set at  Perforations To  375 10.5 3.927 5049 4882 4910  John Gas Canharing Connection OneoN  John Gas Gasharing Connection OneoN  John Gasharing Connection OneoN  Jo	Company				6/5/201	<u>-</u>		anch		-23014 - 00		Well Nu	mber	
eld of Mississippi OneOK  Plug Back Total Depth So29  Packer Set at   1/106  5029  Melgint Internal Diameter Set at  5049  4882  4910  January  Januar	County Barber							TWP		(W)			Attributed	
Solve 10.5 10.5 10.5 10.5 10.5 10.5 10.5 10.5	Field Aetna Gas Field							Gas Gathering Con			ection			
10.5   3.9.27   50.49   4882   4910	Completion Date 8/1/06							h Packer Set at		Set at				
Type Fluid Production   Pump Unit or Traveling Plunger? Yes / No pumping	Casing Size													
Type Fluid Production Oilwater/gas Pumping Pum	Tubing Size		-						Perforations		To			
Continue	Type Con	npletion	(Describe)		Type Flui						Plunger? Yes	/ No		
Pressure Taps (Meter Run) (Prover) Size (Meter Run) (Prover) (Pro	Producing	Thru (	Annulus / Tubi	ng)							Gas Gravity - G <sub>g</sub>			
Pressure Buildup:   Shut in   8/4   20   13 at 7:00 AM   (AM) (PM)   Taken   8/5   20   13 at 7:00 AM   (AM) (PM)   Taken   8/6   20   13 at 7:00 AM   Taken   8/6   20   13 at 7	Vertical D	epth(H)				Pres	ssure Taps				(Meter	Run) (P	rover) Size	
OBSERVED SURFACE DATA  Duration of Shut-in  All Hours  OBSERVED SURFACE DATA  Duration of Shut-in  Online Size Open of Meter (inches) Pressure Pres		Buildup:	Shut in					lakeli					AM) (PM)	
Static / Orifice Size / Meter / Meter / Differential report with fines H <sub>2</sub> 0   Pressure / Differential report with fines H <sub>2</sub> 0   Pressure / Differential report with fines H <sub>2</sub> 0   Pressure / Differential report with fines H <sub>2</sub> 0   Pressure / Differential report with fines H <sub>2</sub> 0   Pressure / Differential report with fines H <sub>2</sub> 0   Pressure / Differential report with fines H <sub>2</sub> 0   Pressure / Prover Pressure / Pressure / Prover Pressure / Presure / Pressure / Pressure / Pressure / Pressure / Pressure / Pres	Well on L	ine:	Started 8/3	2	0 13 at 7	.OU AIVI	(AM) (PM)	Taken_8/6	5	20	13 at 7.00 A	.ivi (	AM) (PM)	
Continue						OBSERVI	1		<b>-</b>		Duration of Shut-	in 24	Hours	
FLOW STREAM ATTRIBUTES  Plate Coefficient (F <sub>1</sub> ) (F <sub>n</sub> ) (F <sub>n</sub> ) (Mold)  Plate Pisa Pressure Pisator Factor F	Static / Dynamic Property	Size	Meter Prover Pres	Differential in	Temperature	Temperature	Wellhead Pressure (P, ) or (P, ) or (P,		Wellhead Pressure $(P_x)$ or $(P_t)$ or $(P_c)$		1			
FLOW STREAM ATTRIBUTES  Plate Coefficient (F <sub>2</sub> ) (F <sub>1</sub> ) Model Prover Pressure pisla Prov	Shut-In		7-31	,				psia	psig	psia				
Plate Coefficient (F <sub>1</sub> )(F <sub>1</sub> ) Meler or Prover Pressure psia P <sub>m</sub> x h P <sub>m</sub>	Flow													
Coefficient (F <sub>2</sub> ) (F <sub>3</sub> )   ProverPressure psia   Extension Factor F <sub>1</sub>   Temperature Factor F <sub>1</sub>   F <sub>2</sub>   Temperature F <sub>2</sub>   F <sub>3</sub>   Temperature F <sub>4</sub>   F <sub>2</sub>   Temperature F <sub>4</sub>   F <sub>2</sub>   Temperature F <sub>4</sub>   F <sub>2</sub>   Temperature F <sub>4</sub>   Temperatu						FLOW ST	REAM ATTRI	BUTES						
Part of the state of the rein, and that said report is true and correct. Executed this the state of the response of the rest o	Coeffiecient (F <sub>b</sub> ) (F <sub>p</sub> )		Meter or Prover Pressure	Extension	Fac	tor	Temperature Factor	Fac	ctor	R	(Cubic Feet/		Fluid Gravity	
Part of the state of the rein, and that said report is true and correct. Executed this the state of the response of the rest o														
Choose formula 1 or 2:   1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup>   2. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup>   3. dwided by, P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup>   4. 65 psia   Deliverability   P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup>   P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup>   Deliverability   P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup>   P <sub>c</sub> <sup>2</sup>	D 12		· (D.)		•	, ,							07	
pen Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the 16th day of January .20 14  Witness (if any)	(P <sub>c</sub> )² - (f			2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide		Backpres Slop Ass	ssure Curve le = "n" or		LOG		Op Deli Equals	verability R x Antilog	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the 16th day of January . 20 14 .  Witness (if any)														
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Witness (if any)  For Company  For Company  16th  May of January  For Company  For Company  KCC-W	Open Flor	W		Mcfd @ 14.	.65 psia		Deliverabi	ility			Mcfd @ 14.65 psi	a		
		_	=				•			•	rt and that he ha		•	
			Witness	(if any)			_			For C	Company	<b>-</b>	(CC-WI	
			For Con	nmission			_			Chec	ked by		JAN 17	

	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to reques						
	t status under Rule K.A.R. 82-3-304 on behalf of the operator <u>CMX Inc</u> at the foregoing pressure information and statements contained on this application form are true and						
	at the foregoing pressure information and statements contained on this application form are true and to the best of my knowledge and belief based upon available production summaries and lease records						
	pment installation and/or upon type of completion or upon use being made of the gas well herein named						
•	ereby request a one-year exemption from open flow testing for theEWB Ranch #B-2						
	of the grounds that said well:						
gao							
	(Check one)						
	is a coalbed methane producer						
is cycled on plunger lift due to water							
	is a source of natural gas for injection into an oil reservoir undergoing ER						
	is on vacuum at the present time; KCC approval Docket No						
	is not capable of producing at a daily rate in excess of 250 mcf/D						
l fu	irther agree to supply to the best of my ability any and all supporting documents deemed by Commiss						
staff as	s necessary to corroborate this claim for exemption from testing.						
Date:_	1/16/2014						
	( // m//						
	Signature:						
	Title: President						

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

