KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

✓ Open Flow Deliverabilty			Test Date 2/25/20			API No. 15 007-3028 1 - 000 1								
Company				2/25/20	13	Lease	Lease Well Numbe					lumber		
CMX Inc County Local			Location	n Section			Chain "(Chain "OWWO" TWP RNG (E/W)			1-8 Acres Attributed			
Barber			C SW NW		8		31S					710100	,	
Field ILS				Reservoir M ississippi					Gas Gathering Connect OneOK		ection			
Completion Date 12/5/04			Plug Back Total 4453			k Total Dep	pth		Packer Set at					
Casing Size 4.5			Weight 10.5	Internal Diameter 3.927		Set at 4469		Perforations 4398		^{То} 4418				
Tubing Size 2.375			Weight 4.7		Internal Diameter 1.995		Set at 4047		Perforations		То			
Type Completion (Single				Type Fluid Production Water			F		Pump Unit or Traveling Plane		/ No			
	g Thru	(Anr	nulus / Tubing)	·		arbon Diox	ide		% Nitro		Gas C	aravity -	G _q	
Tubing	anth/H	`		······································		Proc	ssure Taps				(Mata)	· Run\ (Prover) Size	
Vertical Depth(H) 4470			Flar				'				2"	riui) (i	F10Ve1/ 3126	
Pressure Buildup:			Shut in	13 at 7:00AM		(AM) (PM)	(AM) (PM) Taken 2/2		20	13 _{at} 7:00 /	ΔM	(AM) (PM)		
Well on L	ine:	;	Started 2/24		13 at 7		(AM) (PM)		25	20	13 at 7:00 A	ΔM	(AM) (PM)	
						OBSERVE	D SURFACI	E DATA			Duration of Shu	24	1 Hou	
Static /	II		Circle one. Meter	Pressure Differential	Flowing	Well Head	Casing Wellhead Pressure			Tubing ead Pressure	Duration		Liquid Produced (Barrels)	
Dynamic Siz Property (inch		Prover Pressure			Temperature t	Temperature t	(P _w) or (P) or (P _c)	(P _#) <	(P _r) or (P _c)	(Hours)			
Shut-In			po.g (,,	Werles 1120			206	psia	psig	psia				
Flow												-		
	L			1		FLOW STR	LEAM ATTR	BUTES						
Plate Coefficcient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia		Press			Flowing Temperature	Dev	iation	Metered Flov	Flow GOR		Flowing	
				Extension √ P _m x h	Fac F,	iur	Factor		ctor :	R (Mcfd)	(Cubic F Barre		Fluid	
							F _{II}						G <u>.</u>	
					(OPEN FL	OW) (DELIV	/ERABILITY) CALCUL	ATIONS	<u> </u>	l	12 _ 0	207	
(P _c) ² =		_:	(P _w) ² =	· · · · · · · · · · · · · · · · · · ·	P _a =		% (F	- - 14.4) +	14.4 = _	<u> </u>) ² = 0. ₁) ² =		
(P _e)²- (P _a)²		(P _c)?- (P _w)?		1, P _a - P _a 2	LOG of		Backpressure Cu Slope = *n"		1	Γ			Open Flow	
or (P _e) ² - (P _a) ²		!		2. P _c - P _d	tormula			or signed	. Пх	LOG	Antilog		Deliverability Equals R x Antilog	
			div	rided by: P _c ² - P _* ²		P.2-P.2	Stand	ard Slope					(Mcfd)	
							·		_					
Open Flow			Mcfd @ 14.6		55 psia		Deliverability				Mcfd @ 14.65 psia			
					,									
			d authority, on n, and that said								ort and that he h		wledge of . 20 <u>14</u>	
			Silv siai vait		2		III		, _,					
			Witness (if a	ny)			=		_ 	For C	Company	K	(CC_W	
·			For Commiss	sion			-			Chec	cked by		JAN 1	
											•			

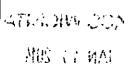
ام ا	Sunny
	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator CMX Inc
	at the foregoing pressure information and statements contained on this application form are true and
	to the best of my knowledge and belief based upon available production summaries and lease records
	oment installation and/or upon type of completion or upon use being made of the gas well herein named.
	ereby request a one-year exemption from open flow testing for the Chain "OWWO" #1-8
	Il on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	✓ is not capable of producing at a daily rate in excess of 250 mcf/D
l fu	rther agree to supply to the best of my ability any and all supporting documents deemed by Commissic
	necessary to corroborate this claim for exemption from testing.
	,
Data	1/16/2014
Jale	10/2011
	(//m//M
	Signature:
	Title: President

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.



THAMBUEL