KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	: en Flow	2				ctions on Re	verse Side	•				
Del	liverabilty	,		Test Date 3/7/2013					No. 15 '-20433 <i>-</i> 0 (000		
Company CMX Inc						Lease Blunk				1	Well Number	
County Location Barber SWSW			Section 5		TWP 34S	- ,		W)		Acres Attributed		
Field Aetna Gas Field			Reservoir Mississi			Gas Gathering (OneOK			ection			
Completion Date 5/91			Plug Bac 500 0	k Total De	pth	Packer Set at		Set at				
Casing Size Weight 4.5 10.5		nt	Internal Diame 3.927		Set a	at	Perforations 4960		то 498 0	_		
Tubing Size Weight 2.375 1.7		ht	Internal Diamet 2.0		er Set at		Perforations		То			
Type Completion (Describe) Single				Type Flui gas	d Production	on	Pump Unit or Tr		nit or Traveling	aveling Plunger? Yes / No		
-		nnulus / Tubin	ıg)	% C	Carbon Dio	xide		% Nitrog	en	Gas G	ravity - G _g	
Annulus Vertical D 4960					Pre	ssure Taps				(Meter	Run) (Prover) Size	
Pressure	Buildup:	Shut in 3/6) a	0 13 at 7	:00AM	(AM) (PM)	Taken_3/	7	20	13 at 7:00 A	AM (AM) (PM)	
Well on Li	ine:	Started 3/7		0 <u>13</u> at <u>7</u>		_ (AM) (PM)	Taken 3/			13 at 7:00 A		
	•				OBSERV	ED SURFAC	E DATA			Duration of Shut	-in 24 Hours	
Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Press psig (Pm)		Flowing Temperature t	Well Head Temperatur	Wellhead Pressure (P _w) or (P _c)		Tubing Wellhead Pressure (P _x) or (P ₁) or (P _c) psig psia		Duration (Hours)	Liquid Produced (Barrels)	
Shut-In		,				101	psia	psig	psia			
Flow												
					FLOW ST	REAM ATTR	IBUTES	.1				
Plate Coeffiecient (F _b) (F _p) Mcfd		Cucle one Meter or Prover Pressure psia	Press Extension P _m xh	Grav Fac F	tor	Flowing Temperature Factor F _I ,		iation ictor = pv	Metered Flov Fl (Mcfd)	v GOR (Cubic Fo Barrel	eet/ Fluid Gravity	
		<u></u>		(OPEN FL	OW) (DELI	VERABILITY) CALCUL	ATIONS		(P)2 = 0.207	
(P ₅)² =	:	(P _*) ²	=:			_% (F	- 14.4) +	14.4 =	:)2 =	
(P _c)² - (F or (P _c)² - (F	o ¹) ₅	(P _c)? - (P _x)²	Choose formula 1 or 2 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w$	LOG of formula 1. or 2. and divide	P. 2 - P. 7	Slo _l As	essure Curve pe = "n" - or	l n x i	LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
Open Flov	<u> </u>		Mcfd @ 14	65 psia		Deliverab	oility			Mcfd @ 14.65 ps	sia	
		ed authority o			states that			o make th		rt and that he h		
	•	•	aid report is tru			•				who that he hi	. 20 <u>14</u> .	
						_					KCC WICI	
		Wilness	(if any)			-			For C	Company	JAN 17 20	
		For Com	missian			-			Chec	cked by	RECEIV	

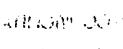
l de	ວ່າ eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt	status under Rule K.A.R. 82-3-304 on behalf of the operator CMX Inc
	at the foregoing pressure information and statements contained on this application form are true and
correct	to the best of my knowledge and belief based upon available production summaries and lease records
of equip	oment installation and/or upon type of completion or upon use being made of the gas well herein named.
l he	ereby request a one-year exemption from open flow testing for the Blunk #1
gas wel	ll on the grounds that said well:
	(Check one) is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
I fu	rther agree to supply to the best of my ability any and all supporting documents deemed by Commissi
	necessary to corroborate this claim for exemption from testing.
Data: 1	1/16/2014
Date	710/2014
	Signature: 15
	Title: President

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.



Not to min