

Expected Spud Date December 6 1989  
 month day year  
 .SW .NE .SE. Sec 25. Twp 16-S. S, Rg 30-W X East West

OPERATOR: License # 06113  
 Name: Landmark Oil Exploration, Inc.  
 Address: 250 N. Water, Suite 308  
 City/State/Zip: Wichita, Kansas 67202  
 Contact Person: Jeffrey R. Wood  
 Phone: (316) 265-8181

1650 feet from South line of Section  
990 feet from East line of Section  
 (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5883  
 Name: Warrior Drilling Company

County: Lane  
 Lease Name: Dickey Well #: 1-25  
 Field Name: U.K. Now  
 Is this a Prorated Field? XX no  
 Target Formation(s): LKC, Johnson  
 Nearest lease or unit boundary: 990  
 Ground Surface Elevation: N/A feet MSL  
 Domestic well within 330 feet: XX no  
 Municipal well within one mile: XX no  
 Depth to bottom of fresh water: 250'  
 Depth to bottom of usable water: 1200'  
 Surface Pipe by Alternate: 1 XX 2  
 Length of Surface Pipe Planned to be set: 375'  
 Length of Conductor pipe required: N/A  
 Projected Total Depth: 4600'  
 Formation at Total Depth: Mississippi  
 Water Source for Drilling Operations:  
XX well XX farm pond XX other  
 DWR Permit #: Apply For Permit!  
 Will Cores Be Taken?: XX no  
 If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Inj ... Infield XX Mud Rotary  
 ... Gas ... Storage ... Pool Ext. ... Air Rotary  
 ... OWM ... Disposal XX Wildcat ... Cable  
 ... Seismic; ... # of Holes

If OWM: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? XX no  
 If yes, total depth location: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:  
 1. The appropriate district office shall be notified before setting surface pipe;  
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.  
 I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Nov. 17, 1989 Signature of Operator or Agent: \_\_\_\_\_ Title: President  
Jeffrey R. Wood

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

FOR KCC USE:  
 API # 15- 101-21,535-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 300' feet per Alt. X2  
 Approved by: DLW 11-17-89  
 EFFECTIVE DATE: 11-22-89  
 This authorization expires: 5-17-90  
 (This authorization void if drilling not started within \_\_\_\_\_ months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

NOV 17 1989  
 CONSERVATION DIVISION  
 Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.