State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

165' S	
Expected Spud Date April 05 1989	\$/2. NW. NE. sec 31: Twp .13 s, Rg 16. X West
	γ. τ
month day year	4125
9067	4125 feet from South line of Section
OPERATOR: License #	1980 feet from East line of Section
Name: DaMar Resources Inc.	(Note: Locate well on Section Plat Below)
Address: P O Box . 7.0	
city/state/zip: .HaysKS67601	County: Ellis Lease Name: .E. Brungardt Well #: 3
Contact Person: D. Schippers	Lease Name: .E. Brungardt Well #: 3
Phone: (913) 625-0020	Field Name: Herzog
	Is this a Prorated Field? yes .X no
CONTRACTOR: License #:	Target Formation(s):Lans/Arb
Name: Unknown	Nearest lease or unit boundary:330.
Name:	Ground Surface Elevation:1960. est feet MSL
	=.
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
V	Municipal well within one mile: yes .X no
.X. Oil Inj .X Infield .X Mud Rotary	Depth to bottom of fresh water: 80
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water: 500.700.
OMMO Disposal Wildcat Cable	Surface Pipe by Alternate: .X 1 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set: 1090
·	Length of Conductor pipe required:N/A
If OWNO; old well information as follows:	Projected Total Depth:3550
Operator:	Formation at Total Depth:Arbuckle
•	
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	well .X. farm pond other
·	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes no	Will Cores Be Taken?: yes .X no
If yes, total depth location:	If yes, proposed zone:
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<u>AFFI</u>	DAVIT
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- Obtain written approval before disposing or injecting salt water.