

FORM MUST BE TYPED
FORM C-1 12/88

EFFECTIVE DATE: 12-19-89 State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12/18/89 SE SE SW Sec 05 Twp 16 S, Rg 30 East West
month day year

9041
OPERATOR: License # 312 E. UINTAH ST.
Name: JOSEPH H. STRABALA
Address: COLORADO SPRINGS CO 80903
City/State/Zip: JOE STRABALA
Contact Person: (303) 835-7807
Phone:

CONTRACTOR: License # 4083
Name: WESTERN KANSAS DRILLING

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, total depth location:

350 feet from South line of Section
3040 feet from East line of Section
(Note: Locate well on Section Plat Below)

County: LANE
Lease Name: JENNISON Well #: 1
Field Name: UNKNOWN
Is this a Prorated Field? yes XX no
Target Formation(s): LANSING/KC
Nearest lease or unit boundary: 350
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1150
Surface Pipe by Alternate: 1 XX?
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: *****
Projected Total Depth: 4500
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
... well farm pond XX other
DWR Permit #:
Will Cores Be Taken?: yes XX no
If yes, proposed zone:

AFFIDAVIT

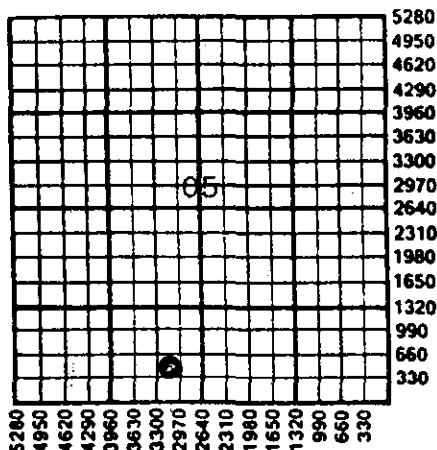
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

12/13/89
Date: Signature of Operator or Agent: Title: AGENT



CONSERVATION DIVISION
Wichita, Kansas

DEC 7 1989

RECEIVED
STATE CORPORATION COMMISSION

SEARCHED: INC.
API # 15- 101-21,537-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X②
Approved by: DPW 12-14-89
EFFECTIVE DATE: 12-19-89
This authorization expires: 6-14-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.