

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-25-93

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 - 5 - 93
month day year

Spot W/2 - NE - NE - Sec 23 - Twp 17 - S, Rg 26 - X West

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, Kansas, 67202
Contact Person: Larry J. Richardson
Phone: 316-262-8427

660 feet from South - North line of Section
990 feet from East - West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5123
Name: Company Tools

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Bauer Tr., "U" Well #: 1
Field Name: None

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWWO ... Disposal X Wildcat ... Cable
Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 660
Ground Surface Elevation: 2485' est. feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1200'

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:

Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 200' +
Length of Conductor pipe required: N/A
Projected Total Depth: 4450

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 201, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED 55-
CONSERVATION COMMISSION

OCT 20 1993

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the casing shoe;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10-18-93 Signature of Operator or Agent: Title: Geologist

FOR KCC USE:
API # 15- 135-23788-00-0
Conductor pipe required None feet
Minimum surface pipe required 200' feet per Alt. X
Approved by: CB 10-20-93
This authorization expires: 4-20-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field pronation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

23
17
26

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

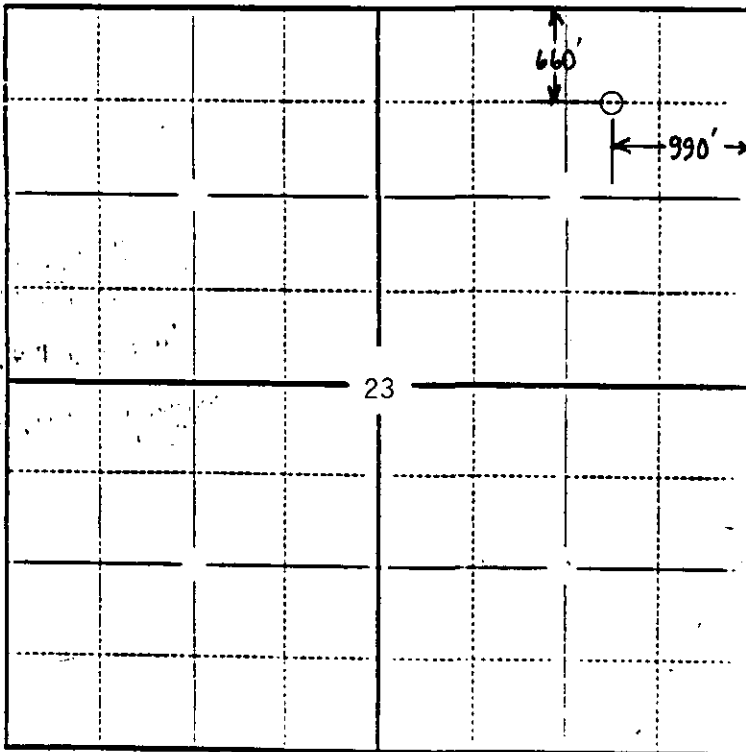
API NO. 15- _____
 OPERATOR Pickrell Drilling Company, Inc. LOCATION OF WELL: COUNTY Ness
 LEASE Bauer Trust "J" _____ 660 feet from south/north line of section
 WELL NUMBER 1 _____ 990 feet from east/west line of section
 FIELD Wildcat _____ SECTION 23 TWP 17S RG 26W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

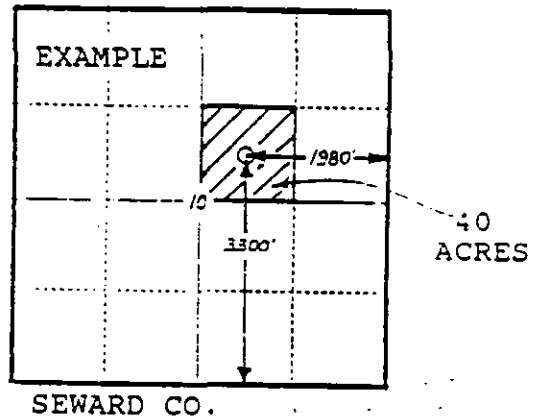
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



ONE SECTION



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.