

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

10A

Expected Spud Date..... 10/10/88
month day year

API Number 15-135-23,291-0000

OPERATOR: License # 4661
Name GALLOWAY PETROLEUM EXPLR., INC
Address 360 BROADWAY PLAZA BLDG.
City/State/Zip WICHITA 67202
Contact Person CASEY GALLOWAY
Phone (316) 267-7355

W2 NW NE Sec. 06 Twp. 18 S, Rg. 23 East
4620 West
2310 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5783
Name GALLOWAY DRILLING CO., INC.
City/State WICHITA, KANSAS 67202

Nearest lease or unit boundary line 330 feet
County NESS
Lease Name HORCHEM 'A' Well # 1-6

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation APPX 2380 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 175
Depth to bottom of usable water 900
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 225

If OWWO: old well info as follows:

Conductor pipe required
Projected Total Depth 4480 feet
Formation MISSISSIPPI

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually drilling hole to KCC specifications.

Date 09/26/88 Signature of Operator or Agent Title PRESIDENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X 2
This Authorization Expires 3-26-89 Approved By AKM 9-26-88

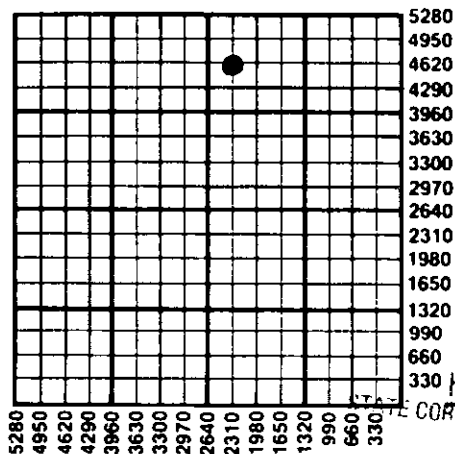
EFFECTIVE DATE: 10-1-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



in alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
SEP 26 1988
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238