

Exp. 3-4-85

State of Kansas

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

CARD MUST BE TYPED

CORRECTED INTENT

(see rules on reverse side)

CORRECTED INTENT

Starting Date: September 1, 1984
month day year

API Number 15-007-21, 916-0000 ⁹⁻¹¹⁻⁸⁵

OPERATOR: License # 7275
Name Craig/Stephfield Oil & Gas, Inc.
Address 111 N. Third P.O. Box 2646
City/State/Zip Ponca City, OK 74602
Contact Person Larry K. Stephenson
Phone (405) 762-9062

East
C-NE (location) Sec. 18 Twp. 33 S, Rge 14 West
* 3960 Ft North from Southeast Corner of Section
* 1320 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 1320 feet.
County Barber
* Lease Name Cline-Mills Twin Well# 2-18

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to Bottom of fresh water 50 feet
Lowest usable water formation Quaternary
Depth to Bottom of usable water 200 feet

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 5300 feet
Projected Formation at TD Simpson
Expected Producing Formations Mississippi

*Surface pipe by Alternate: 1 2
*Surface pipe to be set 1100 feet
Conductor pipe if any required
Ground surface elevation 1874 feet MSL
This Authorization Expires 3-4-85
Approved By 9-4-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

*was: 1320 FSL
3960 FEL
350' surf.

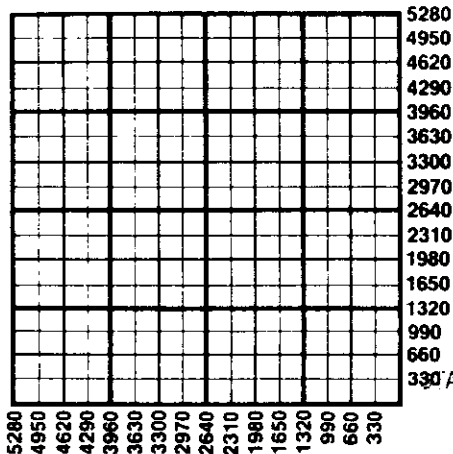
Date 9-7-84 Signature of Operator or Agent [Signature]

Title Geol. o.g. ist.

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 SEP 11 1984
 9-11-84
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238