KrollEction I

FORM C-1 7/91 FORM MUST BE TYPED

	FORM	MUST	8E	SIGNED
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EFFECTIVE DATE: 5-24-94 State of Kansas NOTICE OF INTENTION TO DRILL SGA?....Yes..V.No Must be approved by the K.C.C. five (5) days prior to commencing well Spot East ★ \*.NW.- ..SE.- ..NW. Sec ..16. Twp ..33. S, Rg ..14. X West Expected Spud Date ...July......25.......1994..... month day ......3355...... feet from South Worth line of Section OPERATOR: License # ....5447..... ......3355...... feet from East ) West line of Section Name: .....OXY USA INC..... IS SECTION X REGULAR IRREGULAR? Address: .....110 S. Main #800..... (NOTE: Locate well on the Section Plat on Reverse Side) City/State/Zip: ...Wichita, Kansas...67202..... County: ......Barber..... Contact Person: ...Carla Davis..... Lease Name: .....McGrath "A"..... Well #: ...1...... Phone: ....(316)..265-5624..... Field Name: .....Aetna..... Is this a Prorated/Spaced Field? .... yes ..X. no Target Formation(s): ....Mississippi...... CONTRACTOR: License #: ..... Nearest lease or unit boundary: ...\*..1925'..... Name: ....(Unknown at this time)..... Ground Surface Elevation: ....\*...1726...... feet MSL Water well within one-quarter mile: .... yes ..X. no Well Class: Type Equipment: Well Drilled For: Public water supply well within one mile: .... yes ..X. no Depth to bottom of fresh water: ......80'......... ... Infield .X. Mud Rotary ... Oil ... Enh Rec Depth to bottom of usable water: .....180'..... .X. Pool Ext. ... Air Rotary .X. Gas ... Storage Surface Pipe by Alternate: ..X. 1 .... 2 ... Disposal ... Wildcat ... Cable .X. OWWO ... Other Length of Surface Pipe <del>Planned-to-be</del> set: 812' (Existing). ... Seismic; ... # of Holes Length of Conductor pipe required: ..... ... Other ..... If OWWO: old well information as follows: ❖ Projected Total Depth: ......4990'.... ★ Formation at Total Depth: ......Viola...... Operator: ..Jones-Gebert Oil Company..... Well Name: ..McGrath #1...... Water Source for Drilling Operations: ★ Comp. Date: ...5/21/63.... Old Total Depth ★...4751'...... ... well .... farm pond ..X. other DWR Permit #: ..... Directional, Deviated or Horizontal wellbore? .... yes ..X. no Will Cores Be Taken?: .... yes ..X. no If yes, proposed zone: ...... If yes, true vertical depth:.... Bottom Hole Location.... WAS: NW-NW-NE; SEE Aditail changes MARKED RECEIVED STATE CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, AUG 1 0 1994 It is agreed that the following minimum requirements will be met: If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in: IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. (MIA) DUUS. Title...Engineering.Aide...... Date: ......8-8-94..... Signature of Operator or Agent: ..Carla.Davis 15-007-01042-00-01 01042 FOR KCC USE: XCORRECTION II API # 15-<u>007-0/040</u>-Conductor pipe required ADDE Minimum surface pipe required 8/Z' feet per Alt. 1) X
Approved by: Dru 8-10-94/CR 5-17-94 11-19-94 This authorization expires:

ORIG. A.P. I. REPORTED AS 15-007-01042 ON CORRECTION DATED 8-10-94 WAS RAN AS 15-007-01040

8/2094

(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

File Completion Form ACO-1 within 120 days of spud date;

7\_5 15-007 01042 File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

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## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR OXY USA INC.	LOCATION OF WELL: COUNTYBarber
LEASE McGrath "A"	3355 feet from (south) north line of section
WELL NUMBER 1	3355 feet from east west line of section
FIELD Aetna	SECTION 16 TWP 33S RG 14W
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION X REGULAR orIRREGULAR
QTR/QTR/QTR OF ACREAGE <u>NW</u> - <u>SE</u> - <u>NW</u>	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
	Section corner used:NENWSESW
/al 1	PLAT
(Show location of the Well and Shade attri	butable acreage for prorated or spaced wells.)
(Show lootage to the heares	st lease or unit boundary line.)
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16	EXAMPLE .
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	SEWARD CO.
BARBER County	

In plotting the proposed location of the well, you must show:

The manner in which you are using the depicted plat by identifying section lines, i.e.

1 section, 1 section with 8 surrounding sections, 4 sections, etc.; the distance of the proposed drilling location from the section's south/north and , /2 east/west; and

the distance to the nearest lease or unit boundary line.

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